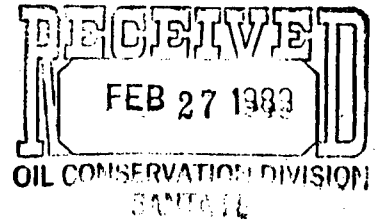


ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

P-R-O Management
Glen Lakes Tower 1313
Box 158
Dallas, Texas 75231



RE: Administrative Approval of an
Unorthodox Location, Unorthodox
Proration Unit, and Downhole
Commingling of the Fruitland Coal
and Pictured Cliffs Formations
Ruby #1
790' FNL & 1790' FWL
Section 34, T26N, R12W
San Juan County, NM

Gentlemen:

Robert L. Bayless has applied to the New Mexico Oil Conservation Division for administrative approval of an unorthodox location, unorthodox proration unit, and downhole commingling of the Fruitland Coal and Pictured Cliffs formations in the Ruby #1 well located in the NW/4 of Section 34, T26N, R12W, San Juan County, New Mexico. A copy of this application has been enclosed for your information.

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Sincerely,

Kevin H. McCord
Kevin H. McCord
Petroleum Engineer

Enclosures

The undersigned has no
objection to the above
application.

P-R-O Management

By: *Thomas R. Smith*

Date: 2-17-89



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
15051 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 3-28-89

RE: Proposed MC
~~Proposed DHC~~ X
Proposed NSL X
Proposed SWD
Proposed WFX
Proposed PMX

NSP X

MAR 31 1989
OIL CONSERVATION DIVISION

Gentlemen:

I have examined the application dated 3-13-89
for the Robert L. Bayless Lease #1 C-34-26N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

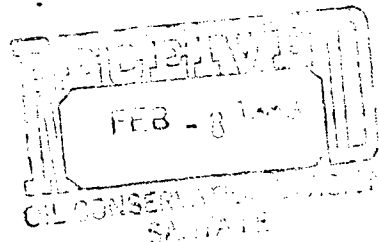
Ernest B. Borch

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Mr. William J. LeMay
NM Oil Conservation Division
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503



RE: Ruby #1
790' FNL & 1790' FWL
Section 34, T26N, R12W
San Juan County, NM

Dear Mr. LeMay:

This shall serve as a follow-up letter to our request of December 30, 1988, for administrative approval of an unorthodox location, unorthodox proration unit, and downhole commingling of the Fruitland Coal and Pictured Cliffs formations for the above referenced well. Mr. David Catanach has requested further information from us on this matter in his letter of January 19, 1989.

The Ruby #1 meets the conditions of downhole commingling rule 303 (C)(1)(b) as follows:

- (1) The downhole commingling of the Fruitland Coal and Pictured Cliffs formations in this well is necessary to produce the Pictured Cliffs zone that otherwise would not be economically producible. Before the Ruby #1 was re-perforated in the Fruitland Coal, the Pictured Cliffs zone in this well was capable of making approximately 1 MCFGPD which was uneconomical. After the Fruitland Coal interval was perforated in March of 1988, the well is now capable of producing approximately 7 MCFGPD. We would propose to allocate production to each of these zones in this same proportion, i.e. 14% to the Pictured Cliffs formation and 86% to the Fruitland Coal formation.
- (2) There should not be any crossflow between the commingled zones. A surface shut-in pressure of 50 psi was recorded on 3/21/88 with only the Pictured Cliffs zone open. After the Fruitland Coal was perforated, the shut-in pressure recorded on this well was 75 psi on 3/22/88. The downhole pressures are similar for these zones and crossflow should not occur.
- (3) The Pictured Cliffs zone in this well is not a fluid-sensitive sand. Cement was circulated from TD to the surface when casing was run on this well. All non-producing formations encountered in this well are isolated from the wellbore by cement. It should be noted that this well makes very little water (less than 1/4 BWPd) from both the Fruitland Coal and the Pictured Cliffs formation. This small amount of water should not hurt any producing formation.

Ok by
EB
3-8-89

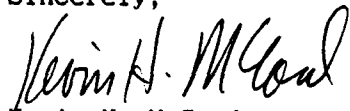
Mr. William LeMay
February 7, 1989
Page 2

- (4) The fluids from each zone in this well are compatible with each other. As stated in (3), the volume of water produced by this well is too small to cause any damage to either formation. In this area, there is little difference between Fruitland Coal gas and Pictured Cliffs gas. Therefore, gases should not cause damage to either formation. The information indicating the similarity of Fruitland Coal gas and Pictured Cliffs formation gas was presented as testimony in NMOCD Case No. 9420, the basis for Order No. R-8768.
- (5) The Ruby #1 has common working interest, royalty interest, and overriding royalty interest in both the Fruitland Coal and the Pictured Cliffs formations, for the existing 160 acre proration unit.
- (6) As stated in (2) above, the bottomhole pressures in the Fruitland Coal and Pictured Cliffs formations in this well are very similar. the bottomhole pressure of the lower pressure zone (Pictured Cliffs - approximately 50 psi) is not less than 50 percent of the bottomhole pressure of the higher pressure zone (Fruitland Coal - approximately 75 psi).

We have attached to this letter an offset lease ownership plat and proof of notification to all offset operators of the Ruby #1 well. It is important to note that the rework (re-perforating) performed on this well in March of 1988 was in full compliance with the rules and regulations of the WAW-Fruitland Pictured Cliffs Pool rules at that time. The rule changes brought about by Division Order No. R-8768 affect this well, but should not create an administrative burden on marginally economic wells such as this.

We trust that you now have sufficient information to process this application. Your prompt attention to this matter would be appreciated.

Sincerely,



Kevin H. McCord
Petroleum Engineer

KHM/lmo

Enclosures

GALLEGOS

State

SF 080384

NM 33015

NM 33015

NM 0560222

NM 12027

NM 10246

NM 12028

NM 12028

U S

NM 12028

NM 00-C-3626

T26N R12W

NM 0560223

NM 0558240

NM 00-C-5339

NM 622

NM 55113

TEXACO
29

DUGAN

ALEXANDER
ENERGY

DUGAN

MCHUGH

DUGAN

NM 00-C-8376

NM 00-C-5340

SRM-1531 PC

OPEN

CELSIUS
ENERGY

NM 0560223

NM 17018

ALEXANDER
ENERGY

DUGAN

MCHUGH

NM 00-C

U S

SCR-139 PC

CHEVRON

DUGAN

BAYLESS
INEZ

BAYLESS.
RUBY

NM 0557296-A

NM 00-C-7469

NM 00-C-7470

CHEVRON

DUGAN

DUGAN

DUGAN

HIXON

NM 00-C-7464

NM 0557296-A

NM 61

NM 61

NM 00-C-8455

P-R-O
MANAGEMENT

HIXON

DUGAN

SF 078056

603-1448

NM 00-C-5369

NM 25444

NM 25443

603-1292

603-323

603-321

603-1424

603-1423

NM 25443

AL BISTI LOWER GALLUP

UNIT

SF 078056 G

NM 036254 A

603-1449

T25N R12W

603-324

603-325

603-326

603-1228

NM 070322

SF 078067

5035

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Alexander Energy
501 NW Expressway, Suite 600
Oklahoma City, Oklahoma 73118

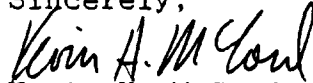
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Commingling of the Fruitland Coal
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Ruby #1
790' FNL & 1790' FWL
Section 34, T26N, R12W
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Sincerely,



Kevin H. McCord
Petroleum Engineer

Enclosures

The undersigned has no
objection to the above
application.

ALEXANDER ENERGY

By: _____

Date: _____

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Celsius Energy Company
P.O. Box 11070
Salt Lake City, Utah 84147

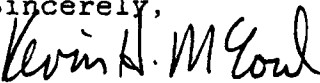
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Sincerely,


Kevin H. McCord
Petroleum Engineer

Enclosures

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CELSIUS ENERGY COMPANY

By: _____

Date: _____

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Chevron U.S.A. Inc.
80001 Bollinger Canyon Rd.
San Ramon, California 94583

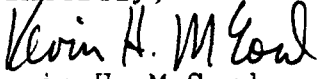
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Kevin H. McCord
Petroleum Engineer

Enclosures

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objection to the above
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CHEVRON U.S.A. INC.

By: _____

Date: _____

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Dugan Production Corporation
P.O. Box 5820
Farmington, New Mexico 87499

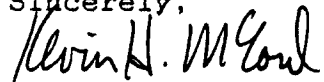
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Petroleum Engineer

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DUGAN PRODUCTION CORPORATION

By: _____

Date: _____

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Hixon Development Co.
P.O. Box 2810
Farmington, New Mexico 87401

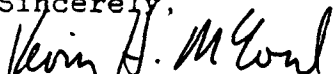
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Kevin H. McCord
Petroleum Engineer

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HIXON DEVELOPMENT COMPANY

By: _____

Date: _____

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P.O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Jerome McHugh
650 S. Cherry St., Suite 1225
Denver, Colorado 80222

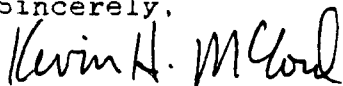
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Date: _____

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PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
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P-R-O Management
Glen Lakes Tower 1313
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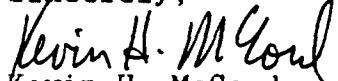
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P-R-O Management

By: _____

Date: _____

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

February 7, 1989

Texaco
P.O. Box EE
Cortez, Colorado 81321

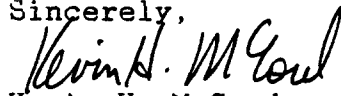
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Kevin H. McCord
Petroleum Engineer

Enclosures

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TEXACO

By: _____

Date: _____

P 294 981 909

RECEIPT FOR CERTIFIED MAIL

Alexander Energy

501 NW Expressway, Ste. 600

Oklahoma City, OK 73118

.65

.85

.90

2.40

2/7/89 LMO

P 294 981 910

RECEIPT FOR CERTIFIED MAIL

Celsius Energy Co.

P.O. Box 11070

Salt Lake City, UT 84147

.65

.85

.90

2.40

2/7/89 LMO

P 294 981 917

RECEIPT FOR CERTIFIED MAIL

Chevron U.S.A., Inc.

60001 Bollinger Canyon Rd.

San Ramon, CA 94583

.65

.85

.90

2.40

2/7/89

LMO

P 294 981 911

RECEIPT FOR CERTIFIED MAIL

Dugan Production Corp.

P.O. Box 5820

Farmington, NM 87499

.65

.85

.90

2.40

2/7/89

LMO

P 294 981 912

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
EXCEPT FOR INTERNATIONAL MAIL
See Reverse

Hixon Development Co.

P.O. Box 2810

Farmington, NM 87499

.65

.85

.90

2.40

2/7/89

LMO

P 294 981 913

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See Reverse

Jerome McHugh

650 S. Cherry St., Ste.1225

Denver, CO 80222

.65

.85

.90

2.40

2/7/89

LMO

P 294 981 914

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
EXCEPT FOR INTERNATIONAL MAIL
See Reverse

P-R-O Management

Street and No.

Box 158

Dallas, TX 75231

Postage .65

Certified Fee .85

Special Delivery Fee

Restricted Delivery Fee

Return Receipt showing
to whom and Date Delivered .90Return Receipt showing to whom
Date, and Address of Delivery

TOTAL Postage and Fees 2.40

Postmark or Date

2/7/89

LMO

P 294 981 915

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
EXCEPT FOR INTERNATIONAL MAIL
See Reverse

Texaco

Street and No.

P.O. Box EE

Cortez, CO 81321

Postage .65

Certified Fee .85

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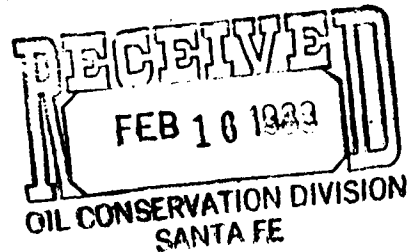
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LMO

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659



February 7, 1989

Dugan Production Corporation
P.O. Box 5820
Farmington, New Mexico 87499

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Petroleum Engineer

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DUGAN PRODUCTION CORPORATION

By:

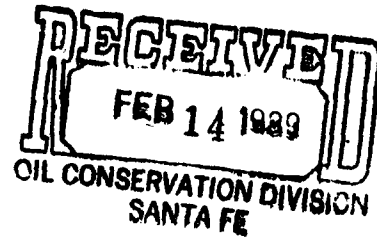
Thomas A. Dugan

Date:

2-8-89

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659



February 7, 1989

Hixon Development Co.
P.O. Box 2810
Farmington, New Mexico 87401

RE: Administrative Approval of an
Unorthodox Location, Unorthodox
Proration Unit, and Downhole
Commingling of the Fruitland Coal
and Pictured Cliffs Formations
Ruby #1
790' FNL & 1790' FWL
Section 34, T26N, R12W
San Juan County, NM

Gentlemen:

Robert L. Bayless has applied to the New Mexico Oil
Conservation Division for administrative approval of an
unorthodox location, unorthodox proration unit, and downhole
commingling of the Fruitland Coal and Pictured Cliffs
formations in the Ruby #1 well located in the NW/4 of
Section 34, T26N, R12W, San Juan County, New Mexico. A copy
of this application has been enclosed for your information.

Bayless has determined that you are an operator of offset
acreage that could possibly be affected by the granting of
this application by the NMOCD. We request your support and
approval of this application. Please indicate this by
signing and dating this letter and mailing one copy to NMOCD
and one copy to our office in the envelopes provided. The
original may be retained for your files.

Sincerely,

Kevin H. McCord
Kevin H. McCord
Petroleum Engineer

Enclosures

The undersigned has no
objection to the above
application.

HIXON DEVELOPMENT COMPANY

By: *Aldrich L. Kuchera*

Aldrich L. Kuchera
President

Date: February 8, 1989



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

January 19, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Robert L. Bayless
P.O. Box 168
Farmington, New Mexico 87499

Attention: Kevin H. McCord

Dear Mr. McCord:

Reference is made to your application dated December 30, 1988 for approval of a non-standard well location, non-standard proration unit, and downhole commingling on your Ruby Well No. 1, located in Section 34, Township 26 North, Range 12 West, NMPM, San Juan County, New Mexico. Please be advised that additional information is needed to process your application. As per the terms of Rule (13) contained in Division Order No. R-8768, downhole commingling may be approved provided that the information required by Rule 303 (C)(1)(b) of the Division Rules and Regulations is filed. I am enclosing a copy of Rule 303 (C)(1)(b) for your information.

Also please be advised that in order to process your application for a non-standard proration unit, we request that you send an offset lease ownership plat, and proof of notification to all such offset operators as required by Rule (6), also contained in said Order No. R-8768.

If you have any questions, please contact Mr. David Catanach or Mr. Mike Stogner at (505) 827-5800.

Sincerely,

A handwritten signature in cursive script that reads "David Catanach".

David Catanach

xc: M. Stogner

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

December 30, 1988

Mr. William J. LeMay
NM Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

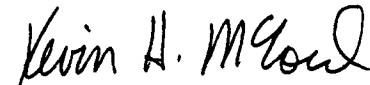
RE: Ruby #1
790' FNL & 1790' FWL
Section 34, T26N, R12W
San Juan County, New Mexico

Dear Mr. LeMay:

We hereby request administrative approval of an unorthodox location, unorthodox proration unit, and downhole commingling of the Fruitland Coal and the Pictured Cliffs formations for the above-referenced well. These changes are necessitated by Order No. R-8768 regarding the Basin-Fruitland Coal Gas Pool. Enclosed please find an updated C-102 and C-104 for your approval.

If you need any further information in this regard, please advise.

Yours truly,



Kevin H. McCord
Petroleum Engineer

KHM/lmo

Enclosures

cc: NMOCD - Aztec w/encls.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the corner boundaries of the Section.

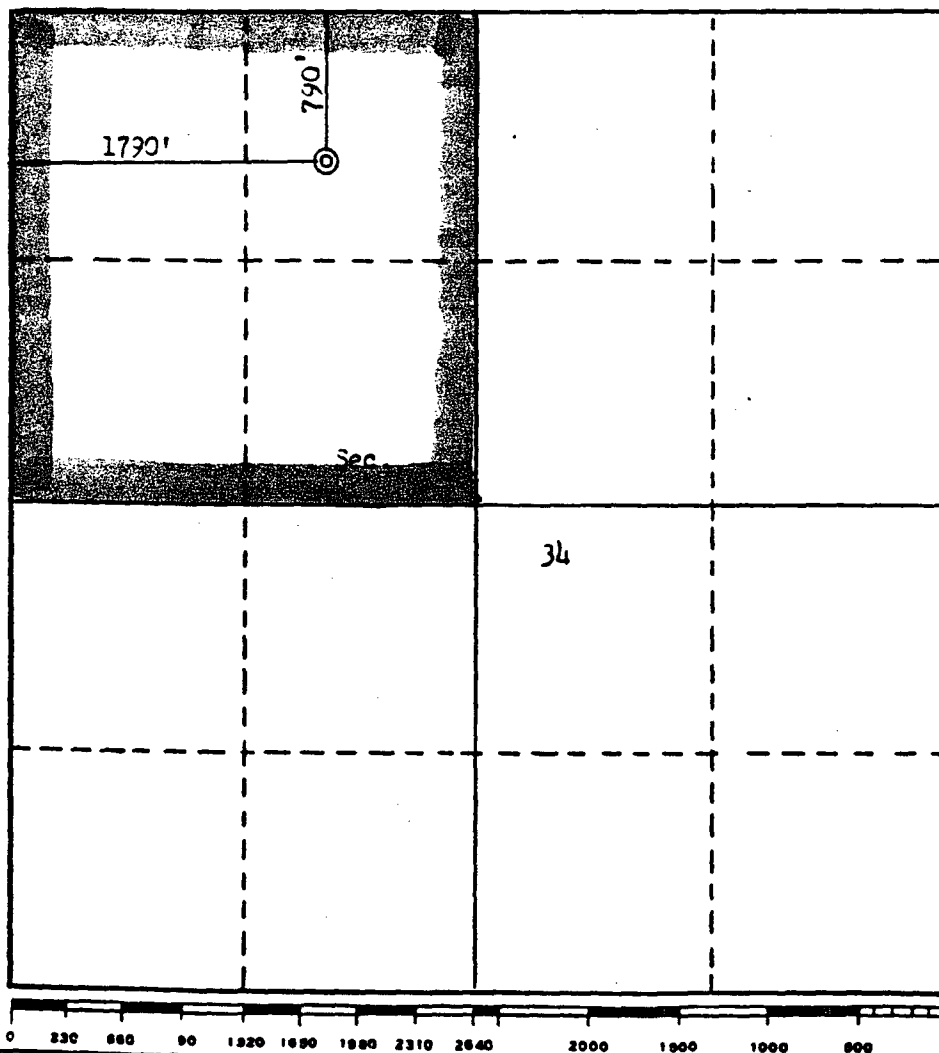
Operator ROBERT L. BAYLESS			Lease RUBY		Well No. 1
Unit Letter C	Section 34	Township 25N	Range 12W	County San Juan	
Actual Footage Location of Well: 790 feet from the North line and 1790 feet from the West line					
Ground Level Elev. 6173	Producing Formation Fruitland Coal		Pool Basin-Fruitland Coal		Dedicated Acreage 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kevin H. McCord

Name

Kevin H. McCord

Position

Petroleum Engineer

Company

Robert L. Bayless

Date

12/30/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 5, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred E. Gentry
Fred E. Gentry
Certificate No. 3950

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Robert L. Bayless

Address
P.O. Box 168, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)
Change in Pool Name

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ruby	Well No. 1	Pool Name, including Formation Basin-Fruitland Coal	Kind of Lease State, Federal or Fed-Navajo Allotted	Lease No. N90-C-14- 20-7470
Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>north</u> Line and <u>1790</u> Feet From The <u>west</u>				
Line of Section <u>34</u> Township <u>26N</u> Range <u>12W</u> . NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	yes 6/4/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kevin H. McCord
Kevin H. McCord (Signature)
Petroleum Engineer
(Title)
12/30/88
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Form C-104
Revised 10-01-78
Format 08-01-83

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

IV. COMPLETION DATA		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Straw	T. Ojo Alamo	T. Penn. "C"	T. Penn. "D"
B. Salt	Designate Type of Completion	T. Atoka	T. Pictured Cliffs	T. Leadville
Date Tested	Date Ready to Prod.	Total Depth	T. Menefee	T. Madison
T. 7 Rivers	T. Devonian	T. Mancos	T. Gallup	T. Granite
T. Grayburg	T. Montoya	T. Wingate	T. Chinle	
T. Glorieta	T. McKee			
T. Paddock	T. Ellenburg			
T. Blinberry	T. Delaware Sand			
T. Tubb	T. Bone Springs			
T. Drinkard	T.			
T. Abo	T.			
T. Wolfcamp	T.			

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL OR GAS SANDS OR ZONES	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Designation of Well	Tubing Pressure	Casing Pressure	Choke Size
No. 2, from	No. 3, from	No. 4, from	No. 5, from
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Include data on rate of water inflow and elevation to which water rose in hole.			
No. 1, from	No. 2, from	No. 3, from	No. 4, from
No. 5, from	No. 6, from	No. 7, from	No. 8, from

LITHOLOGY RECORD		LITHOLOGY RECORD	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
From	To	From	To
Thickness in Feet	Lithology	Thickness in Feet	Lithology