

1R - 501

AGWMR

01/13/2010

1R501



Certified Mail Return Receipt No. 7099 3400 0017 1737 1810

January 13, 2010

Mr. Glenn von Gonten
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Annual Report for the State 36 #2 Site (API# 30-025-36909)
T19S-R37E-Section 36, Unit Letter O, Lea County, New Mexico

Dear Glenn:

As agent for Pride Energy Company (Pride), Trident Environmental submits this *Annual Report for the State 36 #2 Site* to update the New Mexico Oil Conservation Division (NMOCD) of activities and ongoing investigations at the site in accordance with 19.15.29 NMAC. Below is a chronological list of site activity.

Dec 10, 2007	Revised C-144 pit closure form approved by NMOCD (Elke Environmental)
Feb 21, 2008	Pit closure completed in accordance with NMOCD-approved C-144 (drilling pit contents solidified, encapsulated with plastic liner, and buried by Elke Env.)
Feb 22, 2008	Five soil borings (TP-1 through TP-5) sampled in pit by Elke Environmental
Feb 22, 2008	MW-1 installed at northwest edge of pit by Elke Environmental
May 2, 2008	MW-2 installed at southeast edge of pit by Trident Environmental
May 8, 2008	Groundwater sampling event (MW-2)
May 21, 2008	<i>C-141 Release Notification Form</i> submitted by Trident
June 4, 2008	MW-3 and MW-4 installed for further delineation.
Feb 28, 2009	<i>Site Investigation Report and Corrective Action Plan</i> submitted to NMOCD

Based on the findings of soil and groundwater investigations proposed in the *Site Investigation Report*, the following work elements were proposed in the *Corrective Action Plan*:

- Installation of one monitoring well (MW-5) approximately 250 feet northeast of the east edge of the former drilling pit to delineate the downgradient extent of chloride and TDS impact.
- Installation of one monitoring well (MW-6) approximately 150 southwest (upgradient) of the west edge of the former drilling pit to determine background concentrations.
- Submission of an annual report with a recommendation for a natural restoration/ monitoring groundwater remedy, or continuation of a pump-and-use groundwater restoration strategy, if appropriate.
- Construction of an infiltration barrier (drilling pit closure plan)

The *Site Investigation Report and Corrective Action Plan* is pending NMOCD approval.

Groundwater Monitoring Results

Groundwater monitoring activities have been performed at the site on a quarterly basis since January 2008 as summarized in Table 1 below.

Table 1: Summary of Groundwater Monitoring Results

Monitoring Well	Sample Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)	Chloride (mg/L)	TDS (mg/L)	BTEX (mg/L)
MW-1	02/25/08	43.80	3559.41	489	---	---
	03/27/08	43.88	3559.33	557	1,770	< 0.003
	06/17/08	43.89	3559.32	594	1,370	---
	09/10/08	43.97	3559.24	440	1,260	< 0.003
	12/17/08	43.96	3559.25	440	1,290	< 0.003
	03/19/09	44.02	3559.19	430	1,240	< 0.003
	06/18/09	44.02	3559.19	428	1,330	< 0.003
	09/17/09	44.08	3559.13	456	1,530	< 0.003
	12/10/09	44.13	3559.08	450	1,360	< 0.003
MW-2	05/08/08	43.25	3559.22	1,450	2,730	< 0.003
	06/17/08	43.31	3559.16	1,980	2,730	---
	09/10/08	43.37	3559.10	1,580	3,440	< 0.003
	12/17/08	43.38	3559.09	1,300	2,900	< 0.003
	03/19/09	43.41	3559.06	1,080	2,380	< 0.003
	06/18/09	43.42	3559.05	920	2,300	< 0.003
	09/17/09	43.47	3559.00	810	1,980	< 0.003
	12/10/09	43.53	3558.94	860	1,870	< 0.003
MW-3	06/17/08	43.83	3558.98	733	1,810	---
	09/10/08	43.85	3558.96	580	1,660	< 0.003
	12/17/08	43.91	3558.90	570	1,580	< 0.003
	03/19/09	43.91	3558.90	560	1,620	< 0.003
	06/18/09	43.97	3558.84	520	1,530	< 0.003
	09/17/09	44.03	3558.78	500	1,410	< 0.003
	12/10/09	44.07	3558.74	500	1,360	< 0.003
MW-4	06/17/08	43.54	3558.81	1,070	2,150	---
	09/10/08	43.61	3558.74	820	2,070	< 0.003
	12/17/08	43.63	3558.72	830	1,970	< 0.003
	03/19/09	43.67	3558.68	810	1,970	< 0.003
	06/18/09	43.68	3558.67	740	1,860	< 0.003
	09/17/09	43.78	3558.57	740	1,690	< 0.003
	12/10/09	43.81	3558.54	660	1,570	< 0.003

Total Dissolved Solids (TDS), chloride, sulfate, and BTEX concentrations listed in milligrams per liter (mg/L)

Each constituent of BTEX less than 0.001 mg/L laboratory reporting limit for each monitoring well.

Values in boldface type indicate concentrations exceed WQCC standards.

BTOC - Below Top of Casing; AMSL - Above Mean Sea Level

NA Indicates parameter was not analyzed for this constituent.

A site plan showing the recent groundwater elevation and the chloride/TDS concentrations in each monitoring well is shown in Figure 1. Figure 2 is a graph depicting chloride and TDS concentrations and groundwater elevation versus time for each monitoring well. Laboratory analytical reports and chain of custody documentation for all 2009 sampling events are included in Attachment A.

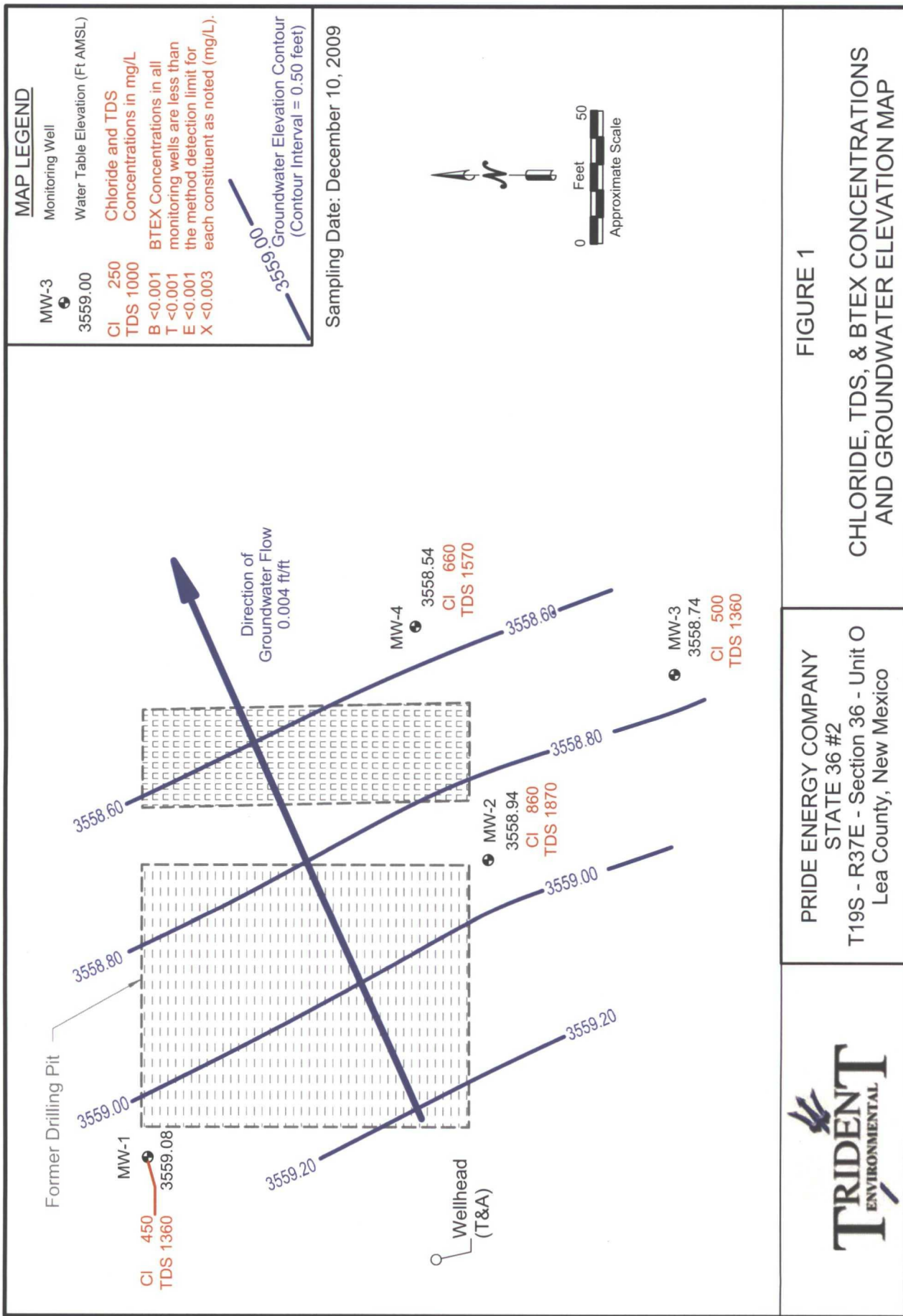


FIGURE 1

CHLORIDE, TDS, & BTEX CONCENTRATIONS
AND GROUNDWATER ELEVATION MAP

PRIDE ENERGY COMPANY
STATE 36 #2
T19S - R37E - Section 36 - Unit O
Lea County, New Mexico



Figure 2a: Chloride Concentrations vs Time

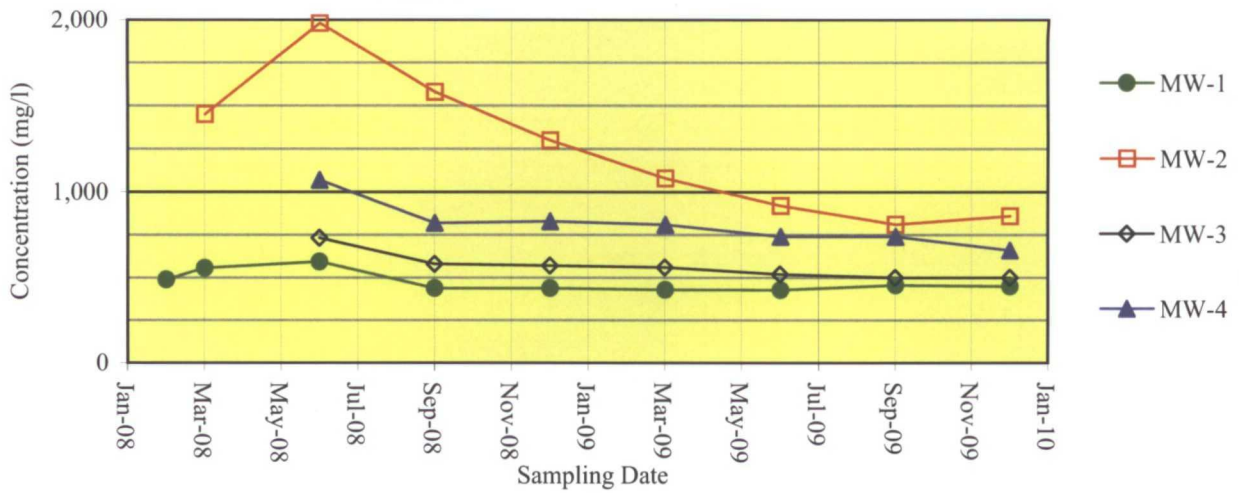


Figure 2b: TDS Concentrations vs Time

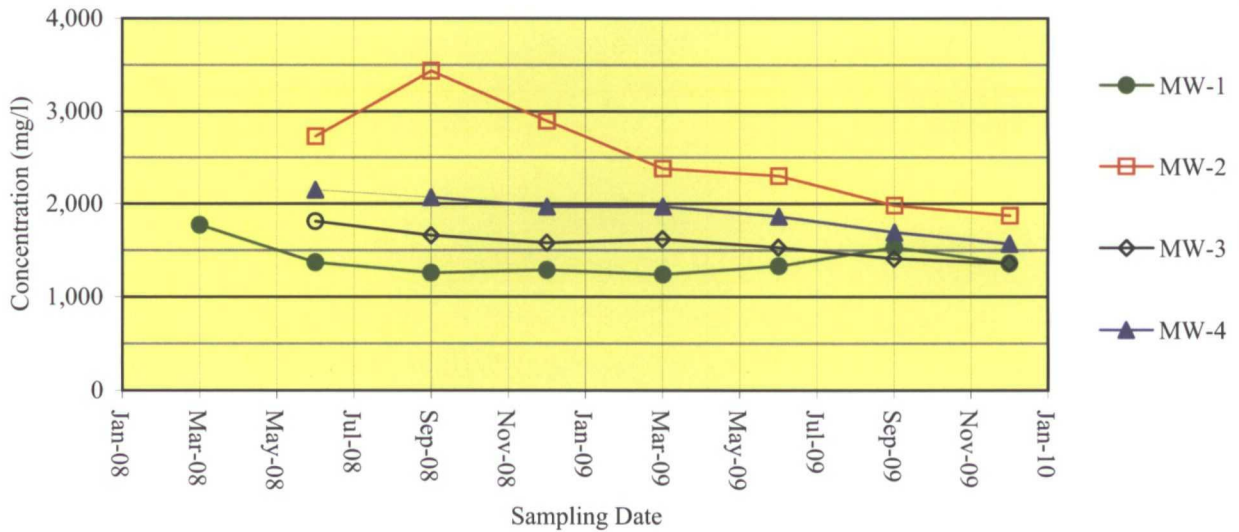
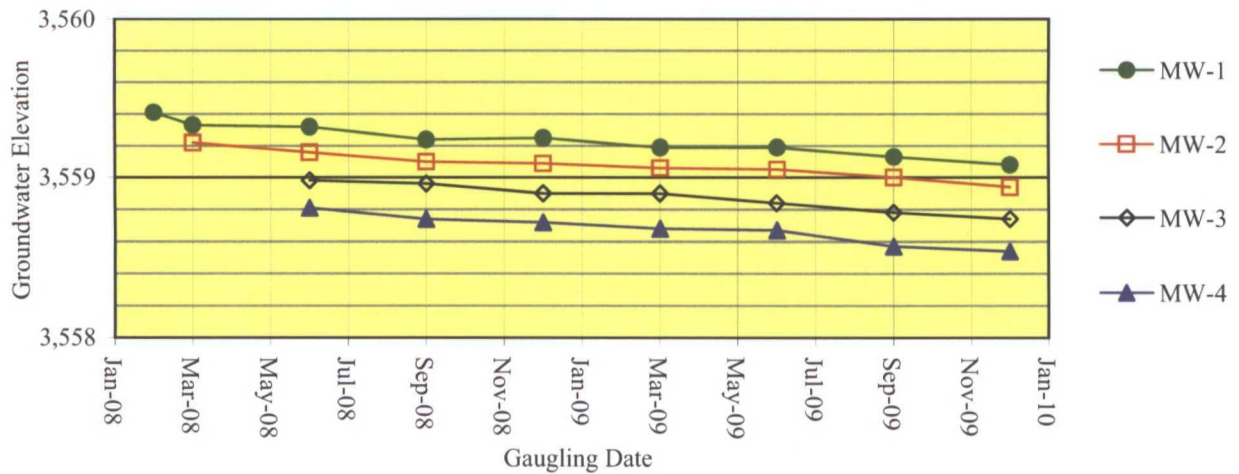


Figure 2c: Groundwater Elevations (Ft AMSL) vs Time



Below is a summary of conclusions regarding groundwater conditions:

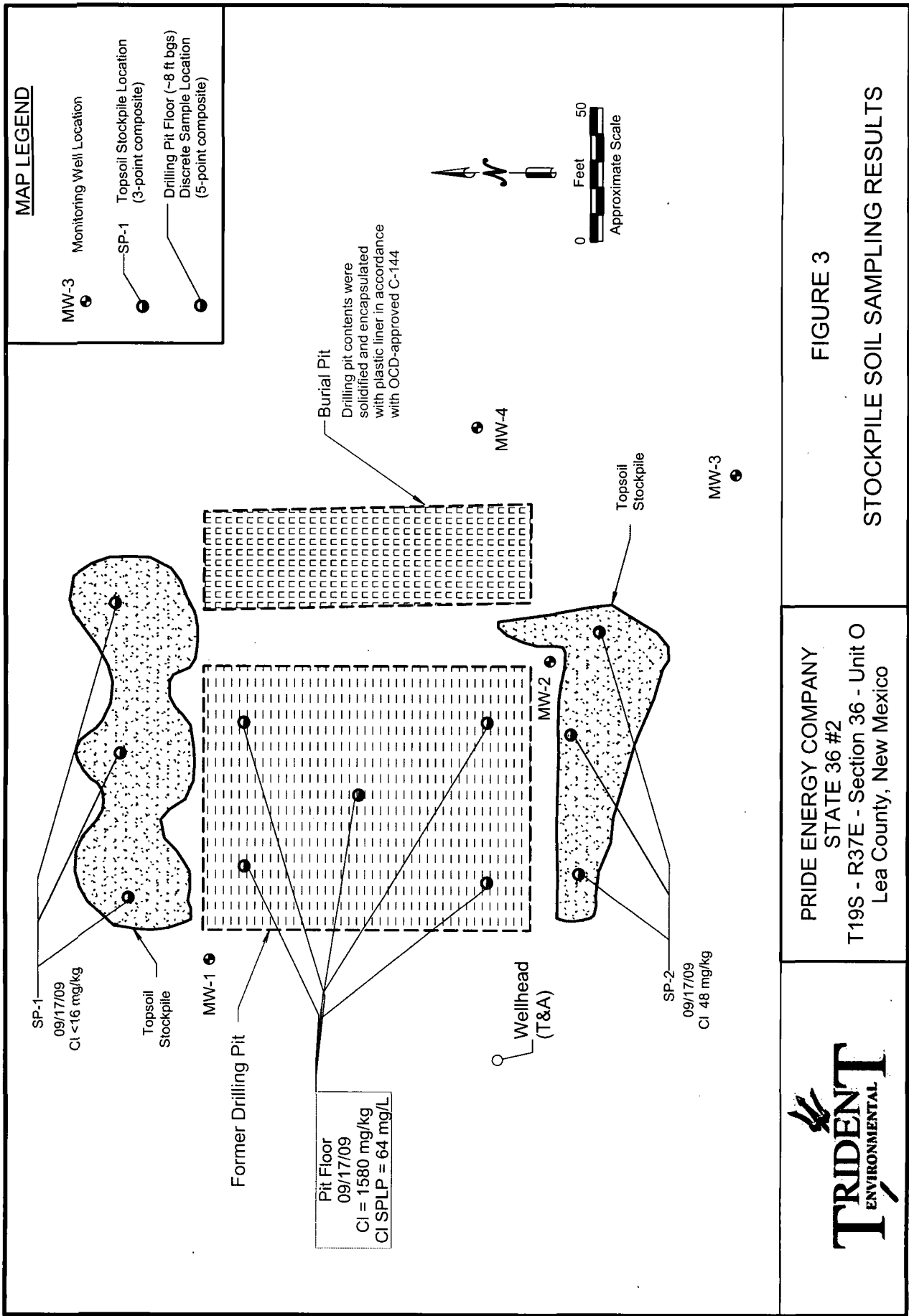
- The local water table is at a depth of approximately 41 feet bgs and slopes towards the northeast at a magnitude of approximately 0.004 ft/ft, which is anomalous to the prevailing southeast trending regional gradient.
- The base of the aquifer is at approximately 50 ft bgs, where red clay was encountered during well installations, therefore the saturated thickness is estimated at only 9 feet.
- The potential well yield for possible beneficial use of groundwater at the site is very low due to the limited thickness of the aquifer (less than 10 feet), observations of low yields during monitoring well development activities, and water table elevation declines of approximately 0.2 feet per year. In the unlikely event a water well is completed in the area, the expected yield would be less than 150 gallons per day which is considered inadequate for any beneficial domestic, irrigation, or municipal use.
- Chloride and TDS concentrations from groundwater samples collected at monitoring well MW-1, MW-2, MW-3, and MW-4 exceed WQCC standards. The highest chloride and TDS levels during the most recent sampling event in December 2009 have been observed in monitoring well MW-2 with concentrations of 860 mg/L and 1,870 mg/L, respectively.
- Chloride and TDS levels in all monitoring wells have generally exhibited a decline in concentration from baseline levels since June 2008, with an overall decline of approximately 38% for chlorides and 28% for TDS.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations have been below laboratory detection limits and WQCC standards during the past two years; therefore, with concurrence from the NMOCD, analysis for these constituents will be suspended. Quarterly groundwater sampling and monitoring will continue.

Drilling Pit Excavation Closure Plan

Based on the soil boring data obtained by Elke in February 2008 and by Trident in May and June 2008, the chloride impact to the vadose zone is limited to the area within the perimeter of the former drilling pit. To further prepare for implementation of the vadose zone remedy, as proposed in the *Site Investigation Report and Corrective Action Plan*, a 5-point composite soil sample was collected on September 17, 2009 from the floor of the drilling pit (8 feet below ground surface) for analysis of chloride concentrations. Chloride concentration at the drilling pit floor is 1,580 mg/kg (method 4500-Cl-B) and 64 mg/L (method SPLP 1312/4500-Cl-B).

To confirm the suitability of stockpiled soil to be used as backfill material for the proposed vadose zone remedy, 3-point composite soil samples of the two existing stockpiles were also collected and analyzed for chloride content. The chloride concentrations in soil pile SP-1 (<16 mg/kg) and SP-2 (48 mg/kg) are at background concentrations and will support revegetation efforts. Soil from the drilling pit floor, mixed with stockpiled soil to reduce the chloride concentration, then capped with an infiltration barrier, will effectively abate any threat to groundwater.

Figure 3 depicts the stockpile soil sampling results. Laboratory analytical reports and chain of custody documentation are included in Attachment A.



PRIDE ENERGY COMPANY
STATE 36 #2
T19S - R37E - Section 36 - Unit O
Lea County, New Mexico

FIGURE 3
STOCKPILE SOIL SAMPLING RESULTS



We look forward to working with you on this project. If you have any questions please call me at 432-638-8740 or Matt Pride at 918-524-9200.

Sincerely,

A handwritten signature in black ink, appearing to read 'G Van Deventer', written in a cursive style.

Gilbert Van Deventer, REM, PG
Trident Environmental

cc: Matt Pride (Pride Energy Co., Tulsa, OK)
Larry Hill (NMOCD -District 1, Hobbs, NM)

Attachments: *Laboratory analytical reports and chain of custody documentation*

ATTACHMENT A

Laboratory Analytical Reports

And

Chain of Custody Documentation



**ANALYTICAL RESULTS FOR
TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968**

Analyzed By: HM

PLEASE NOTE: **Liability and Damages.** **Cardinal's** liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by **Cardinal** within thirty (30) days after completion of the applicable service. In no event shall **Cardinal** be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by **Cardinal**, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



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P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

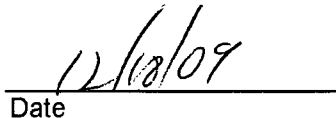
Receiving Date: 12/10/09 Sampling Date: 12/10/09
Reporting Date: 12/17/09 Sample Type: WATER
Project Number: STATE 36 #2 Sample Condition: COOL & INTACT @ 4.5°C
Project Name: PRIDE ENERY COMPANY Sample Received By: AB
Project Location: T19S-R37E-SEC36 UNIT LETTER O ~ Analyzed By: ZL
LEA COUNTY - NM

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		12/14/09	12/14/09	12/14/09	12/14/09
H18848-1	MW-1	<0.001	<0.001	<0.001	<0.003
H18848-2	MW-2	<0.001	<0.001	<0.001	<0.003
H18848-3	MW-3	<0.001	<0.001	<0.001	<0.003
H18848-4	MW-4	<0.001	<0.001	<0.001	<0.003
Quality Control		0.053	0.052	0.052	0.159
True Value QC		0.050	0.050	0.050	0.150
% Recovery		106	104	104	106
Relative Percent Difference		5.6	5.7	5.7	6.9

METHOD: EPA SW-846 8021 B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES


Chemist


Date

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Cardinal Laboratories, Inc.

101 East Maryland - Hobbs, New
Mexico 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:	BILL TO	Company:	PO#
Trident Environmental		Pride Energy Company / Matt Pride	
Project Manager:	Address:	(Street, City, Zip)	
Gil Van Deventer / Trident Environmental	PO Box 710950, Tulsa, OK 74170-1950		
Address: (Street, City, Zip)	Phone#:	Fax#:	
PO Box 7624, Midland, Texas 79708-7624	(918) 524-9200	(918) 524-9292	
Phone #:	Fax #:		
(432) 638-8740	(413) 403-9968		
Project #:	Project Name:		
State 36 #2	Pride Energy Company		
Project Location:	Sampler Signature:		
T19S-R37E, Sec 36, Unit Letter O ~ Lea County, NM			

[illegible]

Relinquished by: <i>[Signature]</i>	Date: <i>12/10/09</i>	Time: <i>1:00p</i>
Received by: <i>[Signature]</i>	Date: <i>12/10/09</i>	Time: <i>1:00p</i>
Received By: (Laboratory Staff)		
Relinquished by:	Date:	Time:
Delivered By: (Circle One)	Sample Condition	
	Cool	Intact
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Yes	Yes
	No	No
CHECKED BY: <i>[Signature]</i>		
Sampler - UPS - Bus - Other: <i>#26</i>		

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

LAB Order ID #

ANALYSIS REQUEST

(Circle or Specify Method No.)

[illegible]

Phone Results	Yes	No
Fax Results	Yes	No
Additional Fax Number:		

REMARKS:

Email Results to: gil@trident-environmental.com
mattp@pride-energy.com



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ANALYTICAL RESULTS FOR
TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

Receiving Date: 09/17/09	Sampling Date: 09/17/09
Reporting Date: 09/18/09	Sample Type: WATER
Project Number: STATE 36 #2	Sample Condition: COOL & INTACT
Project Name: PRIDE ENERGY COMPANY	Sample Received By: ML
Project Location: T19S-R37E-SEC36 UNIT LETTER O~ LEA CO., NM	Analyzed By: HM

LAB NO.	SAMPLE ID	Cl ⁻ (mg/L)	TDS (mg/L)
Analysis Date:		09/18/09	09/17/09
H18265-1	MW-1	456	1,530
H18265-2	MW-2	810	1,980
H18265-3	MW-3	500	1,410
H18265-4	MW-4	740	1,690
Quality Control		500	NR
True Value QC		500	NR
% Recovery		100	NR
Relative Percent Difference		2.0	2.4

METHOD: Standard Methods, EPA	4500-Cl ⁻ B	160.1
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Not accredited for chloride and TDS.


Chemist

09/22/09
Date

H18265 TRIDENT

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FAX TO: (413) 403-9968

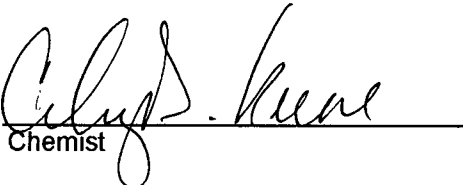
Receiving Date: 09/17/09
Reporting Date: 09/22/09
Project Number: STATE 36 #2
Project Name: PRIDE ENERY COMPANY
Project Location: T19S-R37E-SEC36 UNIT LETTER O ~
LEA COUNTY, NM

Sampling Date: 09/17/09
Sample Type: WATER
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		09/21/09	09/21/09	09/21/09	09/21/09
H18265-1	MW-1	<0.001	<0.001	<0.001	<0.003
H18265-2	MW-2	<0.001	<0.001	<0.001	<0.003
H18265-3	MW-3	<0.001	<0.001	<0.001	<0.003
H18265-4	MW-4	<0.001	<0.001	<0.001	<0.003
Quality Control		0.051	0.049	0.049	0.149
True Value QC		0.050	0.050	0.050	0.150
% Recovery		102	98.0	98.0	99.3
Relative Percent Difference		<1.0	4.4	4.5	3.7

METHOD: EPA SW-846 8021 B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.


Chemist

09/22/09
Date

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Mexico 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:		BILL TO	Company:	PO#
Trident Environmental		Pride Energy Company / Matt Pride		
Project Manager:		Address: (Street, City, Zip)		
Gil Van Deventer / Trident Environmental		PO Box 710950, Tulsa, OK 74170-1950		
Address: (Street, City, Zip)		Phone#:		Fax#:
PO Box 7624, Midland, Texas 79708-7624		(918) 524-9200		(918) 524-9292
Phone #:		Fax #:		
(432) 638-8740		(413) 403-9968		
Project #:		Project Name:		
State 36 #2		Pride Energy Company		


Sampler Signature:

e: 

T19S-R37E-Sec36 Unit Letter O ~ Lea County - New Mexico

[illegible]

Relinquished by:	Date:	Time:	Received by:	Date:	Time:
<i>[Signature]</i>	9/17/09	2:55pm	<i>[Signature]</i>	9/17/09	2:56p
Relinquished by:	Date:	Time:	Received By: (Laboratory Staff)	Date:	Time:

Delivered By: (Circle One)	Sample Condition	CHECKED BY:						
	<table border="1"> <tr> <td>Yes</td> <td>Cool</td> <td>Intact</td> </tr> <tr> <td>No</td> <td></td> <td></td> </tr> </table>	Yes	Cool	Intact	No			(Initials) 
Yes	Cool	Intact						
No								
Sampler - UPS - Bus - Other:								

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

LAB Order ID # _____

ANALYSIS REQUEST

(Circle or Specify Method No.)

[illegible]

Phone Results	Yes	No
Fax Results	Yes	No
Additional Fax Number:		
REMARKS:		
Email Results to:		

Email Results to:

gil@trident-environmental.com
mattp@pride-energy.com



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LABORATORIES

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ANALYTICAL RESULTS FOR
TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

Receiving Date: 06/18/09

Reporting Date: 06/22/09

Project Number: STATE 36 #2

Project Name: PRIDE ENERGY COMPANY

Project Location: T19S-R37E-SEC36 UNIT LETTER O~
LEA CO., NM

Sampling Date: 06/18/09

Sample Type: WATER

Sample Condition: COOL & INTACT @ 5°C


Sample Received By: AB

Analyzed By: AB

LAB NO.	SAMPLE ID	Cl ⁻ (mg/L)	SO ₄ (mg/L)	TDS (mg/L)
Analysis Date:		06/19/09	06/19/09	06/19/09
H17655-1	MW-1	428	177	1,330
H17655-2	MW-2	920	220	2,300
H17655-3	MW-3	520	207	1,530
H17655-4	MW-4	740	204	1,860
Quality Control		500	40.4	NR
True Value QC		500	40.0	NR
% Recovery		100	101	NR
Relative Percent Difference		<0.1	1.7	0.3

METHOD: Standard Methods, EPA	4500-Cl ⁻ B	375.4	160.1
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Not accredited for chloride, sulfate and TDS.


Chemist


Date

H17655 TRIDENT

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ANALYTICAL RESULTS FOR
TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

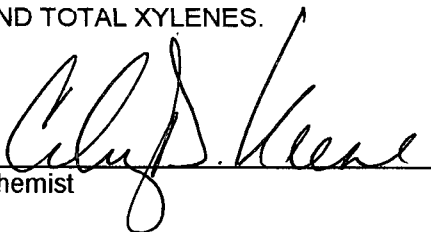
Receiving Date: 06/18/09
Reporting Date: 06/23/09
Project Number: STATE 36 #2
Project Name: PRIDE ENERY COMPANY
Project Location: T19S-R37E-SEC36, UNIT LETTER O
LEA COUNTY, NM

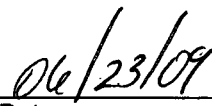
Sampling Date: 06/18/09
Sample Type: WATER
Sample Condition: COOL & INTACT
@ 5°C
Sample Received By: AB
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		06/22/09	06/22/09	06/22/09	06/22/09
H17655-1	MW-1	<0.001	<0.001	<0.001	<0.003
H17655-2	MW-2	<0.001	<0.001	<0.001	<0.003
H17655-3	MW-3	<0.001	<0.001	<0.001	<0.003
H17655-4	MW-4	<0.001	<0.001	<0.001	<0.003
Quality Control		0.047	0.046	0.046	0.137
True Value QC		0.050	0.050	0.050	0.150
% Recovery		94.0	92.0	92.0	91.3
Relative Percent Difference		<1.0	<1.0	<1.0	<1.0

METHOD: EPA SW-846 8021 B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.


Chemist


Date

H17655WB TRIDENT

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

LAB Order ID #

ANALYSIS REQUEST
(Circle or Specify Method No.)

BTEx 8021 B	TPH 418.1/TX1005 / TX1005 Extended (C35)
PAH 8270C	Total Metals Ag As Ba Cd Cr Pb Se Hg
	TCLP Metals Ag As Ba Cd Cr Pb Se Hg
	TCLP Volatiles
	TCLP Semi Volatiles
	TCLP Pesticides
RCI	
GC/MS Vol. 8260B/624	
GC/MS Semi. Vol. 8270C/625	
PCB's 8082/608	
Pesticides 8081A/608	
BOD, TSS, pH	
Moisture Content	
Anions (Cl, SO ₄ , CO ₃ , HCO ₃)	
Cations (Ca, Mg, Na, K)	
Sulfates	
Total Dissolved Solids (160.1 / SM2540C)	
Chlorides (325.3 / SM4500 B)	
Turn Around Time ~ 24 Hours	

101 East Marland - Hobbs, New
Mexico 88240
Tel (575) 393-2326
Fax (575) 393-2476



Company Name: Trident Environmental		BILL TO	Company:	PO#
Project Manager: Gil Van Deventer / Trident Environmental		Pride Energy Company / Matt Pride		
Address: P. O. Box 7624 ~ Midland, Texas 79708-7624		Address: (Street, City, Zip)		
Phone #: (432) 638-8740		Phone #: (918) 524-9200		
Fax #: (413) 403-9968		Fax #: (918) 524-9292		
Project #: State 36 #2		Project Name: Pride Energy Company		



Project Location: T19S-R37E-Sec36 Unit Letter O ~ Lea County - New Mexico
Sampler Signature: *Bozairne Johnson* (575)631-9310
Bozairne Johnson@valornet.com

[illegible]

Relinquished by: <i>Patricia Watkins</i>	Date: <i>6-18-09</i>	Time: <i>13:50</i>	Received by: <i>PCB</i>	Date: <i>6/18/09</i>	Time: <i>13:55</i>
Relinquished by:	Date:	Time:	Received By: (Laboratory/Staff)	Date:	Time:

Relinquished by:	Date:	Time:	Received By: (Laboratory/Staff)	Date:	Time:
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Delivered By: (Circle One)	Sample Condition	Intact
 UPS - Bus - Other: #36, 5001	Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
CHECKED BY: 		

Delivered By: (Circle One)	Sample Condition	Intact
 UPS - Bus - Other: #36, 5001	Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
CHECKED BY: 		

Email Results to:

gil@trident-environmental.com
matt@pride-energy.com
rozanne@valornet.com

Sampler

UPS - Bus - Other: #76,

CHECKED BY:

7

Sample Condition		Cool		Intact	
Yes	No	Yes	No	Yes	No
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

REMARKS:



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TEXAS 79708-7624
FAX TO: (413) 403-9968

Receiving Date: 03/19/08
Reporting Date: 03/23/09
Project Number: STATE 36 #2
Project Name: PRIDE ENERGY COMPANY
Project Location: T19S-R37E-SEC36 UNIT LETTER O
LEA CO., NM

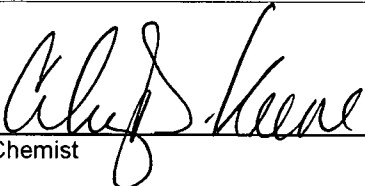
Sampling Date: 03/19/09
Sample Type: WATER
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: HM/TR


LAB NUMBE	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (u S/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:		03/23/09	03/20/09	03/23/09	03/20/09	03/20/09	03/20/09
H17098-1	MW-1	177	208	26.7	5.2	1,820	196
H17098-2	MW-2	481	289	53.5	7.4	3,470	200
H17098-3	MW-3	272	208	29.2	7.3	2,200	220
H17098-4	MW-4	424	184	46.2	8.4	2,850	208
Quality Control		NR	48.1	51.0	2.76	1,441	NR
True Value QC		NR	50.0	50.0	3.00	1,413	NR
% Recovery		NR	96.2	102	91.9	102	NR
Relative Percent Difference		NR	<0.1	<0.1	2.9	1.0	NR

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
----------	-------------	-----------	------	-------	-------

	Cl (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s. u.)	TDS (mg/L)
ANALYSIS DATE:	03/20/09	03/20/09	03/20/09	03/20/09	03/20/09	03/20/09
H17098-1 MW-1	430	211	0	239	7.68	1,240
H17098-2 MW-2	1,080	265	0	244	7.58	2,380
H17098-3 MW-3	560	224	0	268	7.63	1,620
H17098-4 MW-4	810	224	0	254	7.65	1,970
Quality Control	500	41.8	NR	976	7.03	NR
True Value QC	500	40.0	NR	1000	7.00	NR
% Recovery	100	105	NR	97.6	100	NR
Relative Percent Difference	< 0.1	4.7	NR	2.4	2.3	0.6

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1
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Chemist


Date

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TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

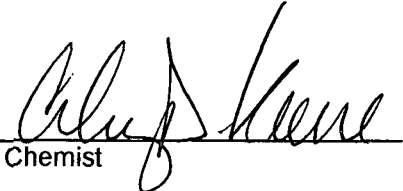
Receiving Date: 03/19/09
Reporting Date: 03/23/09
Project Number: STATE 36 #2
Project Name: PRIDE ENERGY COMPANY
Project Location: T19S-R37E-SEC36 UNIT LETTER O
~ LEA CO., NM


Sampling Date: 03/19/09
Sample Type: WATER
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		03/20/09	03/20/09	03/20/09	03/20/09
H17098-1	MW-1	<0.001	<0.001	<0.001	<0.003
H17098-2	MW-2	<0.001	<0.001	<0.001	<0.003
H17098-3	MW-3	<0.001	<0.001	<0.001	<0.003
H17098-4	MW-4	<0.001	<0.001	<0.001	<0.003
Quality Control		0.049	0.050	0.049	0.149
True Value QC		0.050	0.050	0.050	0.150
% Recovery		98.0	100	98.0	99.3
Relative Percent Difference		3.6	3.3	3.0	3.3

METHOD: EPA SW-846 8021 B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.


Chemist


Date

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Cardinal Laboratories, Inc.

101 East Marland - Hobbs, New Mexico 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name: Trident Environmental		PO#	
Project Manager: Gil Van Deventer / Trident Environmental		Pride Energy Company / Matt Pride	
Address: (Street, City, Zip) P. O. Box 7624 ~ Midland, Texas 79708-7624		Address: (Street, City, Zip) P. O. Box 710950 ~ Tulsa, OK 74170-1950	
Phone #: (432) 638-8740		Phone #: (918) 524-9200	
Fax #: (432) 638-8740		Fax #: (918) 524-9292	
Project #: State 36 #2		Project Name: Pride Energy Company	
Project Location: T19S-R37E-Sec36 Unit Letter O ~ Lea County - New Mexico		Sampler Signature: <i>Rozanne Johnson</i> (575) 631-8310 rozanne@valornet.com	

LAB # (LAB USE ONLY)	FIELD CODE	(G)rab or (C)omp	MATRIX					PRESERVATIVE METHOD					SAMPLING	
			WATER	SOIL	AIR	SLUDGE	HCL (240ml VOA)	HNO ₃	NaHSO ₄	H ₂ SO ₄	ICE (1-1.1Lier HDPE)	DATE (2009)	TIME	
H1708-1	MW-1	G	X				2			1	3-19	8:45		
-2	MW-2	G	X				2			1	3-19	11:25		
-3	MW-3	G	X				2			1	3-19	7:40		
-4	MW-4	G	X				2			1	3-19	10:30		

ANALYSIS REQUEST (Circle or Specify Method No.)		Phone Results		Fax Results		Additional Fax Number:	
Yes	No	Yes	No	Yes	No	Yes	No
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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<input checked="" type="checkbox"/>							



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TRIDENT ENVIRONMENTAL
ATTN: GIL VAN DEVENTER
P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

Receiving Date: 09/24/09

Reporting Date: 09/25/09

Project Number: STATE 36 #2 (API #30-025-36909)

Project Name: PRIDE ENERGY COMPANY

Project Location: T19S, R37E, SEC 36, UNIT LETTER O,
LEA COUNTY, NM

Analysis Date: 09/25/09

Sampling Date: 09/17/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 1.5°C

Sample Received By: ML

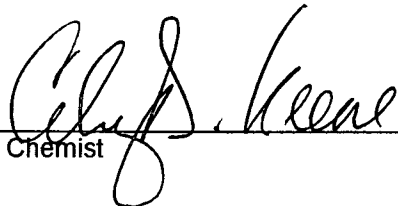
Analyzed By: HM

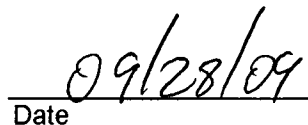
LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H18323-1	SP-1	< 16
H18323-2	SP-2	48
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		<0.1

METHOD: Standard Methods

4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.


Cheryl Keene
Chemist


Date 09/28/09

H18323 Trident Environmental

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P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968**

LAB NO. SAMPLE ID

$$\text{Cl}^-$$

(mg/kg)

Analysis Date:	10/01/09
H18264-1 PIT FLOOR (8 FT. BGS)	1,580
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

METHOD: Standard Methods	4500-CIB
--------------------------	----------

Note: Analysis performed on a 1:4 w:v aqueous extract.

Chemist

Date _____

H18264C| TRIDENT

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P.O. BOX 7624
MIDLAND, TX 79708-7624
FAX TO: (413) 403-9968

Receiving Date: 09/17/09

Reporting Date: 09/18/09

Project Number: STATE 36 #12 *SAJ*

Project Name: PRIDE ENERGY COMPANY

Project Location: T19S-R37E-SEC36, UNIT LETTER O~
LEA CO., NM

Sampling Date: 09/17/09

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: HM

LAB NO. SAMPLE ID

Cl⁻
(mg/L)

Analysis Date:	09/18/09
H18264-1 PIT FLOOR (8 FT. BGS)	64
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

METHOD: Standard Methods, EPA 1312

4500-Cl⁻B

C. Keene
Chemist

Date

09/18/09

H18264 TRIDENT

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