

3R - 173

**QUARTERLY
GWMR**

JUNE 2011

3R173

**MARCH 2011 QUARTERLY
GROUNDWATER MONITORING REPORT**

CONOCOPHILLIPS COMPANY

**FLORA VISTA NO. 1
NATURAL GAS PRODUCTION SITE
FLORA VISTA, SAN JUAN COUNTY, NEW MEXICO**

OCD # 3R173

API No. 30-045-20073

Prepared for:



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June 2011

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MARCH 2011 GROUNDWATER MONITORING REPORT FLORA VISTA NO. 1 GAS PRODUCTION SITE FLORA VISTA, SAN JUAN COUNTY, NEW MEXICO

1.0 INTRODUCTION

This report presents the results of the quarterly groundwater monitoring event conducted by Tetra Tech, Inc. (Tetra Tech) on March 17, 2011 at the Flora Vista No. 1 natural gas production well site (Site), operated by Burlington Resources Oil & Gas Company LP (Burlington), a wholly-owned subsidiary of ConocoPhillips Company (**Figure 1**). The Site is located on private property in Unit Letter F, Section 22, Township 30N, Range 12W, of San Juan County, New Mexico. The Site consists of a gas production well and associated equipment and installations. A detailed Site layout map is provided as **Figure 2**.

1.1 Site Background

A previous operator removed an earthen dehydrator pit from service in March 1994. A large volume of hydrocarbon-impacted soil was subsequently excavated in April 1994 and again in November 1995. A pit closure report was submitted to NMOCD in August 1996, by El Paso Field Services. NMOCD issued a letter to El Paso Field Services on January 24, 1997 approving pit closure and remediation.

Burlington encountered hydrocarbon-impacted soil at the during a production facility resetting activity in early 2003. Burlington subsequently directed the excavation of approximately 9,443 cubic yards of soil in an attempt to remove all of the hydrocarbon-impacted soil. Groundwater was observed in the bottom of the excavation at approximately 25 feet below the ground surface. Field screening was conducted during excavation to determine extent of impacted soil. To enhance the remediation of the remaining amounts of residual hydrocarbon contamination in the excavated area, approximately 80 barrels (bbls) of a potassium permanganate oxidizer solution was sprayed on the soil.

In September 2003, Envirotech installed a groundwater monitoring well (MW-1) slightly down-gradient from the center of the excavation (**Figure 2**). Subsequent monitoring during September 2003 included analyses for benzene, toluene, ethylbenzene, and total xylenes (BTEX), as well as total petroleum hydrocarbons (TPH). Groundwater analyses indicated the presence of benzene and total xylenes above regulatory standards. Monitor Wells MW-2, MW-3, and MW-4 were installed at the site in August 2008 in response to an April 2008 request from the New Mexico Oil Conservation Division (NMOCD) for site characterization and enhanced laboratory analyses. A

generalized geologic cross section was prepared using boring logs from the August 2008 monitoring well installation and is presented as **Figure 3**. The Flora Vista No. 1 site history is summarized in **Table 1**.

2.0 METHODOLOGY AND RESULTS

2.1 Groundwater Sampling Methodology

Groundwater Elevation Measurements

On March 17, 2011, groundwater elevation measurements were collected from Monitor Wells MW-1, MW-3, and MW-4 using a dual interface probe. A measureable thickness of light non-aqueous phase liquid (LNAPL) was recorded in MW-4 at a thickness of 0.3 inches. The presence of a measurable thickness of LNAPL was not present in any other site monitoring wells. At the time of the Site visit, the owner of the property was storing a large amount of fill dirt over MW-2. Tetra Tech did not collect a groundwater elevation measurement or groundwater sample from Monitor Well MW-2 due to the presence of the fill dirt. Groundwater elevations are detailed in **Table 2**. During the March 2011 groundwater sampling event, groundwater elevations recorded in Monitor Wells MW-1, MW-3 and MW-4 were at their lowest elevations since monitoring began at the Site. A groundwater elevation contour map is presented as **Figure 4**. Based on March 2011 monitoring event data, groundwater flow is to the southwest and is consistent with historical records at this site.

Groundwater sampling

Approximately three well volumes were purged from Monitor Wells MW-1, MW-3, and MW-4 with a dedicated polyethylene 1.5-inch disposable bailer; or were bailed dry and allowed sufficient time to re-charge prior to sampling. It can also be noted that the three well volumes of water removed from MW-4 was sufficient at reducing the 0.3 inch measureable thickness of LNAPL to an slight sheen prior to collecting a groundwater sample from the monitor well. Purge water and LNAPL generated during purging of Site monitor wells was placed in the onsite produced water tank (**Figure 2**). Collected groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain of custody documentation to Southern Petroleum Laboratories in Houston, Texas. The samples were analyzed for the presence of BTEX by Environmental Protection Agency (EPA) Method 8260B, dissolved iron and manganese by EPA Method 6010B, and sulfate by EPA method 300.0. The samples collected for analysis of dissolved metals were placed in unpreserved containers supplied by the laboratory. These samples were both filtered and preserved by laboratory personnel prior to analysis. Tetra Tech groundwater sampling field forms are included as **Appendix A**.

2.2 Groundwater Sampling Analytical Results

Groundwater samples collected from Monitor Well MW-3 did not exceed laboratory detection limits for any of the constituents sampled. Groundwater collected from Monitor Wells MW-1 and MW-4 exceeded the New Mexico Water Quality Control Commission (NMWQCC) standards for the following constituents:

- **Benzene** – The NMWQCC standard for benzene is 10 micrograms per liter ($\mu\text{g/L}$). The concentration of benzene found in the groundwater sample collected from MW-1 was 1,700 $\mu\text{g/L}$. The groundwater sample collected from MW-4, the down-gradient well, contained a concentration of benzene at 17 $\mu\text{g/L}$.
- **Xylenes** – The NMWQCC standard for total xylenes is 620 $\mu\text{g/L}$. The concentration of xylenes found in the groundwater sample collected from MW-1 was 4,309.2 $\mu\text{g/L}$.
- **Dissolved Iron** – The NMWQCC standard for dissolved iron is 1 milligram per liter (mg/L). The concentration of dissolved iron found in the groundwater sample collected from MW-1 was 1.11 mg/L .
- **Dissolved Manganese** – The NMWQCC standard for dissolved manganese is 0.2 mg/L . The concentration of dissolved manganese found in the groundwater sample collected from MW-1 was 1.07 mg/L . The groundwater sample collected from MW-4 contained a concentration of 4.46 mg/L .

A summary of the historical groundwater laboratory analytical results is presented as **Table 3**. The March 2011 laboratory analytical report is included as **Appendix B**.

3.0 CONCLUSIONS

Groundwater samples collected from MW-1 and MW-4 have consistently exceeded NMWQCC groundwater quality standards for benzene, dissolved iron and dissolved manganese constituents from October 2008 through March 2011. Groundwater samples from MW-1 have also historically exceeded NMWQCC groundwater quality standards for xylenes. BTEX constituent concentrations exhibit a decreasing trend over time in MW-1 and MW-4. Based on the historical groundwater quality data, groundwater samples collected from MW-2 and MW-3 have never exceeded NMWQCC groundwater quality standards for BTEX constituents.

Tetra Tech recommends the continuation of quarterly sampling of MW-1, MW-2, MW-3, and MW-4 in order to monitor ongoing natural attenuation at the site. Since sulfate has never been detected in Site monitor wells above the NMWQCC standard, Tetra Tech recommends discontinuing sampling for this constituent during quarterly monitoring. The next sampling event will take place in June 2011. Tetra Tech will collect samples for BTEX, dissolved iron, and dissolved manganese. Please contact Kelly Blanchard at 505-237-8440 or kelly.blanchard@tetratech.com if you have any questions or require additional information.

FIGURES

- 1. Site Location Map**
- 2. Site Layout Map**
- 3. Generalized Geologic Cross Section**
- 4. Groundwater Elevation Contour Map**
- 5. Benzene Concentration Contour Map**



FIGURE 1.

Site Location Map
ConocoPhillips
Flora Vista No. 1
Flora Vista, NM



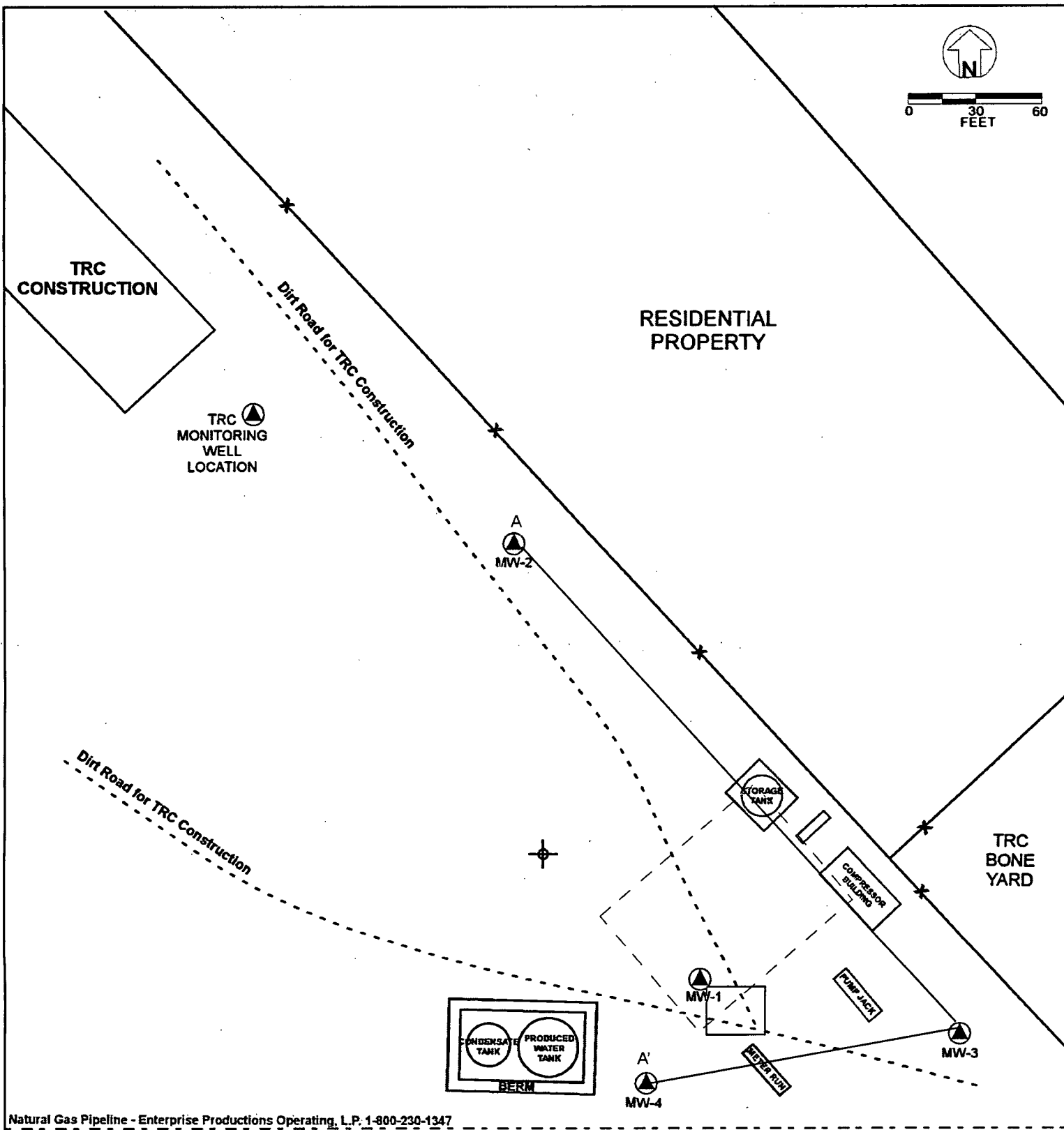
Approximate ConocoPhillips
Flora Vista No. 1 Site location

Latitude = 36°47'54.37" N
Longitude = 108°05'17.60" W

Feet



TETRA TECH, INC.



Natural Gas Pipeline - Enterprise Productions Operating, L.P. 1-800-230-1347

HOUSING DEVELOPMENT (irrigation wells at each lot)

FIGURE 2:
SITE LAYOUT MAP
CONOCOPHILLIPS
FLORA VISTA No. 1
Unit F, Sec 22, Twp 30N, Rng 12W
San Juan County, New Mexico

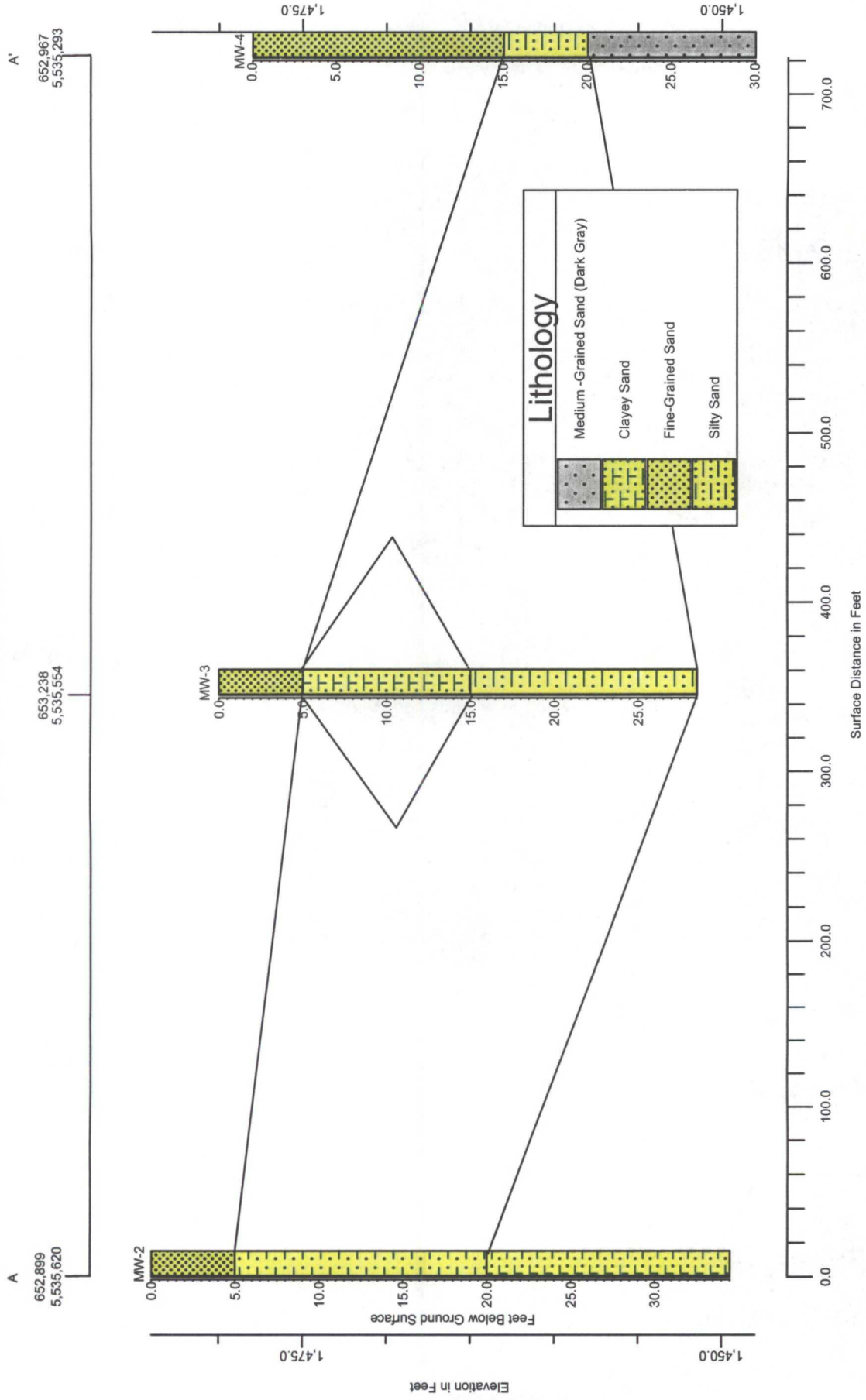
LEGEND

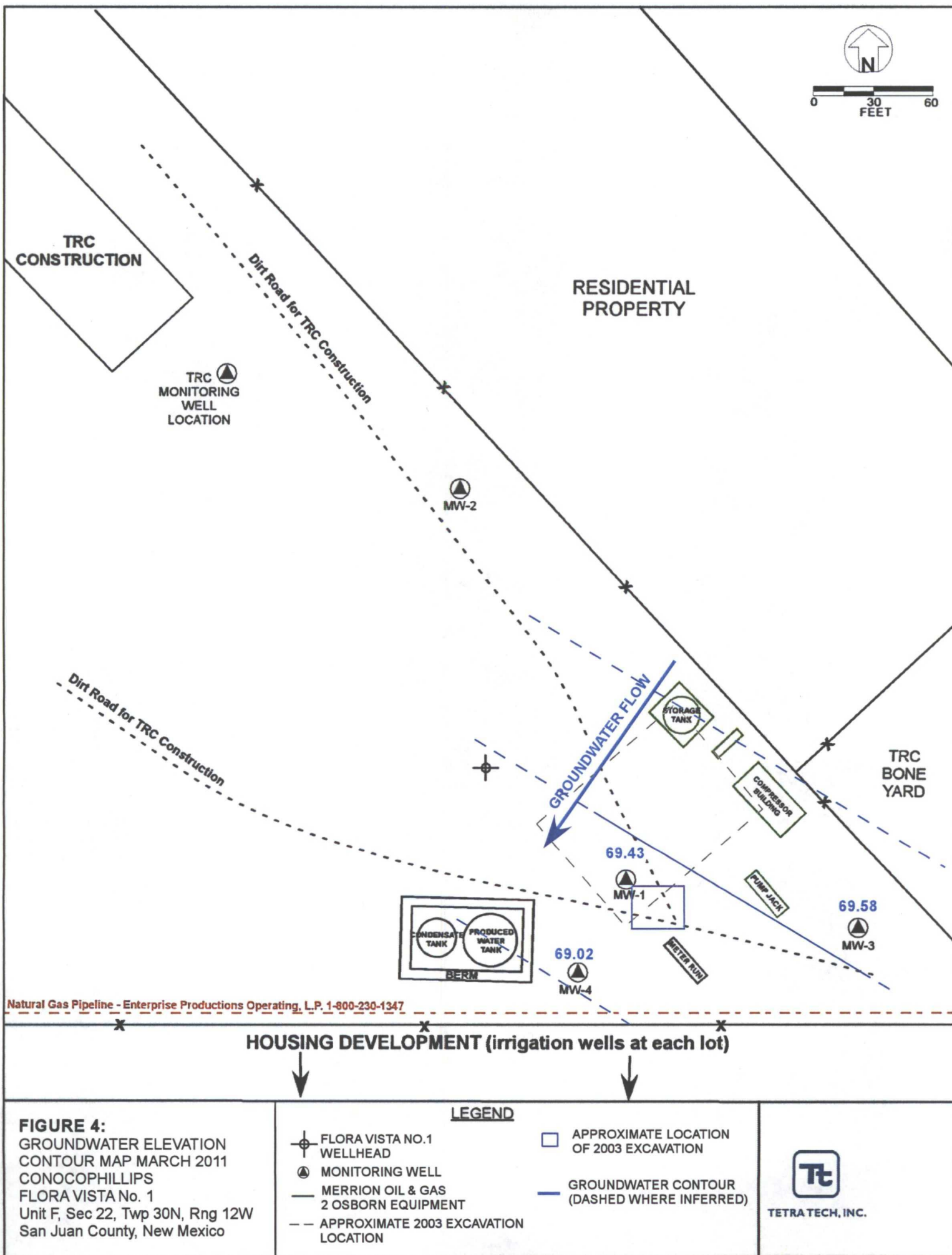
- ⊕ FLORA VISTA NO.1 WELLHEAD
- ⊙ MONITORING WELL
- MERRION OIL & GAS 2 OSBORN EQUIPMENT
- - - APPROXIMATE 2003 EXCAVATION LOCATION
- Approximate Location of Former Dehydrator Pit



TETRA TECH, INC.

Figure 3.
Flora Vista No. 1 - Cross-Section A-A'





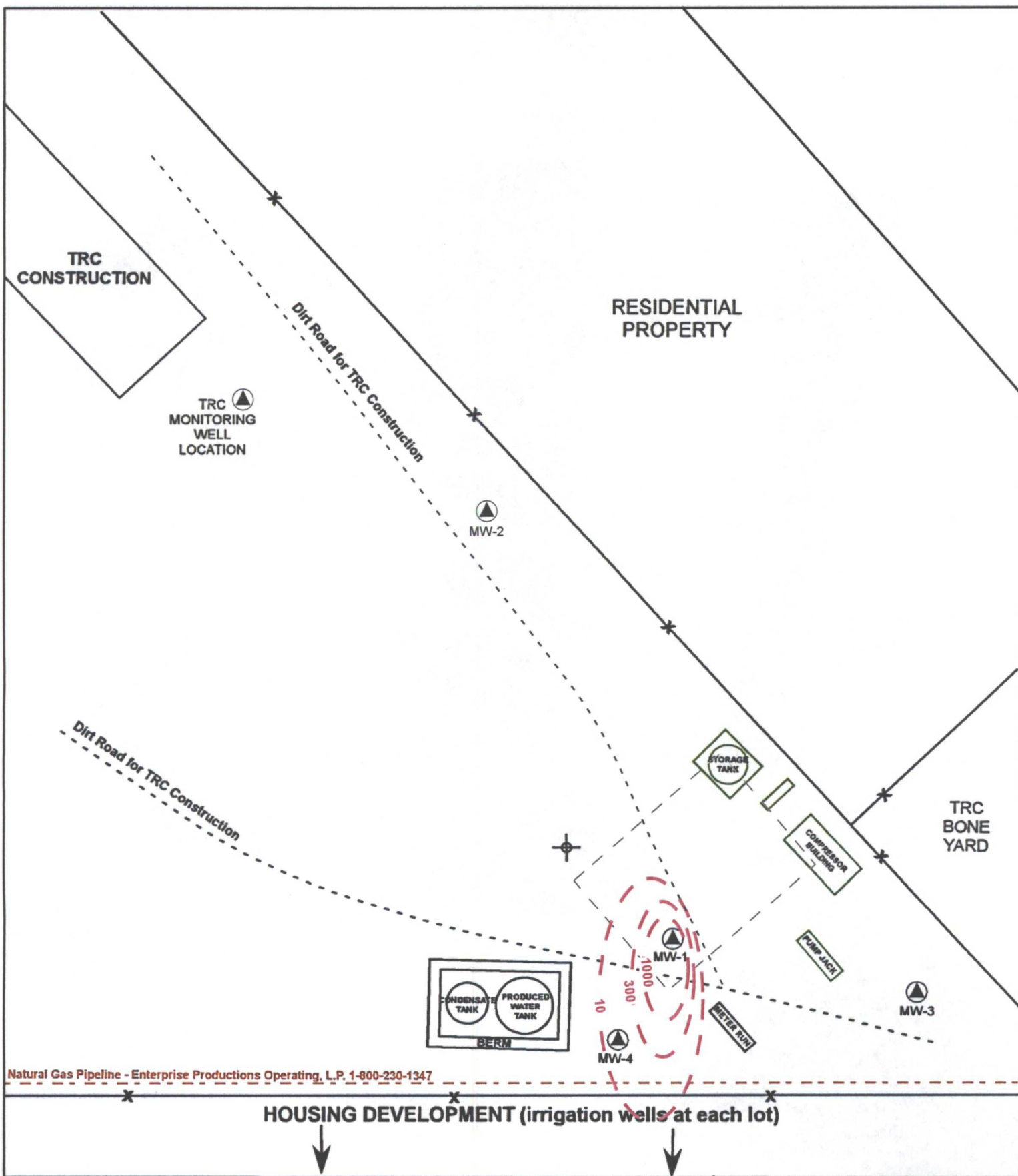
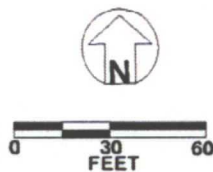


FIGURE 5:
 BENZENE CONCENTRATION
 CONTOUR MAP MARCH 2011
 CONOCOPHILLIPS
 FLORA VISTA No. 1
 Unit F, Sec 22, Twp 30N, Rng 12W
 San Juan County, New Mexico

- LEGEND**
- FLORA VISTA NO.1 WELLHEAD
 - MONITORING WELL
 - MERRION OIL & GAS 2 OSBORN EQUIPMENT
 - APPROXIMATE EXCAVATION LOCATION
 - BENZENE CONCENTRATION CONTOUR



TABLES

1. Site History Table

2. Monitoring Well Specifications and Groundwater Elevations

3. Groundwater Analytical Summary

Table 1. Site History Timeline - ConocoPhillips Flora Vista No. 1

Date/Time Period	Event/Action	Description/Comments
November 28, 1995	Pit Closure Activities	Philip Environmental excavated and removed approximately 850 cubic yards of soil from the area where the Flora Vista No. 1 dehydrator pit was located. Excavation activities were stopped in the north and west directions due to the positions of the compressor and meter run equipment.
July and August 1996	Submittal of Pit Closure	El Paso Field Services submits Pit Closure Reports to the New Mexico Oil Conservation Division outlining the excavation and closure of the dehydrator pit at the site.
January 24, 1997	Pit Closure Approval	El Paso Field Services receives approval of pit closure from the New Mexico Oil Conservation Division.
June and July 2003	Initial Site Assessment	Historical petroleum contaminated soil discovered during a production facility resetting activity. Environmental investigation began with the excavation of approximately 4,986 cubic yards of impacted soil and 4,446 cubic yards of clean soil. Groundwater was encountered at approximately 25 feet below the ground surface. The impacted soil was taken to a commercial landfill facility located on Crouch Mesa in Farmington, New Mexico. Approximately 80 bbls of potassium permanganate was sprayed on the soils to breakdown any minor amounts of residual petroleum contaminants. The excavation area was backfilled with clean soil.
September 2, 2003	Groundwater Monitoring Well Installation	One ground water Monitoring Well, MW-1, was installed slightly down-gradient from the center of the soil excavation by Envirotech. Total depth of well is 26 feet.
September of 2003 through December 13, 2006	Quarterly Groundwater Monitoring	Quarterly groundwater monitoring of MW-1 for analysis of BTEX constituents. MW-1 remained above standards for benzene, ethylbenzene, and total xylenes.
March 31, 2006	Site Transfer	ConocoPhillips Company completes acquisition of Burlington Resources.
March 2007 through January 2008	Consultant Change and Groundwater Monitoring	After the acquisition of Burlington Resources by ConocoPhillips, consulting responsibilities were transferred from Lode Star LLC of Farmington New Mexico to Tetra Tech of Albuquerque. Tetra Tech began sampling the Flora Vista site quarterly in March of 2007. Four consecutive quarters of groundwater sampling were conducted at the Flora Vista site. Groundwater was sampled from MW-1 and was analyzed for BTEX constituents during all sampling events. MW-1 remained above standards for benzene, ethylbenzene, and total xylenes.
March 28, 2008	Reporting	Annual report for 2007 is submitted to the Oil Conservation Division of NM Energy, Minerals, and Resources Department (OCD).
April 1, 2008	Additional Monitoring Requested by OCD	Oil Conservation Division of NM Energy, Minerals, and Resources Dept. indicates additional investigation and sampling is necessary for closure consideration during a meeting with Glenn Von Gonten.
July 23, 2008	Groundwater Monitoring	Groundwater monitoring of MW-1. One sample and a duplicate were collected. Benzene and Xylenes are above NMWQCC standards.
August 12 and 13, 2008	Groundwater Monitoring Well Installation and Groundwater Monitoring	Three additional groundwater Monitoring Wells, MW-2, MW-3 and MW-4 were installed by WDC and overseen by Tetra Tech. MW-2 was installed upgradient of MW-1. Both MW-3 and MW-4 were installed downgradient of MW-1. Soil samples were collected from just above the groundwater interface for each boring location and sent to Southern Petroleum Laboratory for a baseline soil analysis. All wells were developed by purging approximately 80 gallons of fluid using a surge block and hand bailer/purge pump.
October 21, 2008	Groundwater Monitoring	Third quarter 2008 groundwater monitoring was completed and was the first quarter of sampling to include all four monitoring wells on site. A baseline suite was completed including major ions, total metals, semi-volatile organic compounds (SVOCs), volatile organic compounds (VOCs) including BTEX, diesel range organics, and gasoline range organics. There were 3 constituents that returned results above NMWQCC limits, Benzene (MW-1 and MW-4), Total Xylenes (MW-1), and Sulfate (MW-1).
January 28, 2009	Groundwater Monitoring	Tetra Tech conducted fourth quarter 2008 groundwater monitoring at the site for BTEX constituents in all four monitoring wells. Benzene (MW-1 and MW-4), Ethylbenzene (MW-1) and Xylenes (MW-1) were above NMWQCC standards.
March 1, 2009	Initiate Annual Sampling	The Flora Vista No. 1 site is put on an annual monitoring schedule. The next sampling event is scheduled for September 2009.
September 30, 2009	Groundwater Monitoring	Tetra Tech conducted 2009 annual groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1) and manganese (MW-1 and MW-4) were above NMWQCC standards.

Table 1. Site History Timeline - ConocoPhillips Flora Vista No. 1

Date/Time Period	Event/Action	Description/Comments
December 16, 2009	Private Irrigation Well Sampling	Tetra Tech collected a groundwater sample from a private domestic irrigation well located to the south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards.
May 14, 2010	Initiate Quarterly Sampling	The Flora Vista No. 1 site is put on a semi-annual monitoring schedule. Private domestic irrigation well sampling is also to be included in semi-annual sampling events.
June 10, 2010	Private Irrigation Well Sampling	Tetra Tech collected a groundwater sample from a second private down-gradient domestic irrigation well to be sampled for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards.
June 10 and 11, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1) and manganese (MW-1 and MW-4) were above NMWQCC standards.
September 27, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron and manganese (MW-1 and MW-4) were above NMWQCC standards.
December 14, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron and manganese (MW-1 and MW-4) were above NMWQCC standards.
March 17, 2011	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron, dissolved manganese, and sulfate. Groundwater collected from MW-1 exceeded the NMWQCC standards for benzene, xylenes, dissolved iron and dissolved manganese. Groundwater collected from MW-4 exceeded the NMWQCC standards from benzene and dissolved manganese. Tetra Tech also collected a groundwater sample from a private domestic irrigation well located to the south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.

Table 2. Monitoring Well Specifications and Groundwater Elevations ConocoPhillips Flora Vista No.1

Well ID	Total Depth (ft bgs)	Surface Elevation, Top of Casing* (ft)	Screen Interval (ft)	Date Measured	Depth to Groundwater (ft below TOC)	Relative Water Level (ft BMP)
MW-1	26.02	94.38	11.02 - 26.02	6/20/2003	standing	94.38
				9/23/2003	17.03	77.35
				12/16/2003	20.11	74.27
				3/16/2004	23.69	70.69
				6/21/2004	19.92	74.46
				9/30/2004	16.82	77.56
				12/13/2004	20.40	73.98
				3/22/2005	24.32	70.06
				6/22/2005	--	--
				10/24/2005	--	--
				12/13/2005	21.24	73.14
				3/22/2006	24.75	69.63
				6/22/2006	20.48	73.9
				10/20/2006	19.13	75.25
				12/13/2006	21.24	73.14
				11/9/2007	19.71	74.67
				1/15/2008	NM	NA
				3/19/2008	24.35	70.03
				7/23/2008	19.89	74.49
				10/21/2008	19.48	74.9
				1/28/2009	23.96	70.42
				9/30/2009	18.16	76.22
				6/10/2010	21.64	72.74
				9/27/2010	19.31	75.07
				12/14/2010	21.41	72.97
				3/17/2011	24.95	69.43
MW-2	31.35	97.1	12.35 - 27.35	10/21/2008	20.71	76.39
				1/28/2009	22.75	74.35
				9/30/2009	18.83	78.27
				6/11/2010	22.09	75.01
				9/27/2010	20.12	76.98
				12/14/2010	NM	NM
				3/17/2011	NM	NM
MW-3	30.87	92.9	11.87 - 26.87	10/21/2008	17.92	74.98
				1/28/2009	21.53	71.37
				9/30/2009	16.43	76.47
				6/10/2010	19.71	73.19
				9/27/2010	17.81	75.09
				12/14/2010	19.61	73.29
				3/17/2011	23.32	69.58
MW-4	30.42	93.6	11.42-26.42	10/21/2008	18.06	75.54
				1/28/2009	24.55	69.05
				9/30/2009	17.89	75.71
				6/10/2010	21.02	72.58
				9/27/2010	18.93	74.67
				12/14/2010	21.04	72.56
				3/17/2011	24.58	69.02

*Casing elevations are based on an arbitrary 100 ft relative surface elevation set at the gas well head

ft = Feet

TOC = Top of casing

NM = Not measured

NA = Not applicable

bgs = below ground surface

BMP = below measuring point

Table 3. Groundwater Analytical Results Summary - ConocoPhillips Flora Vista No. 1

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Sulfate (mg/L)	Dissolved Iron (mg/L)	Dissolved Manganese (mg/L)
MW-1	6/20/2003	1700	300	490	5090	NA	NA	NA
	9/23/2003	7500	20	660	9220	NA	NA	NA
	12/16/2003	7930	10	1180	864	NA	NA	NA
	3/16/2004	6860	U	1160	8470	NA	NA	NA
	6/21/2004	4140	U	430	3120	NA	NA	NA
	9/30/2004	9080	30	1410	9980	NA	NA	NA
	12/13/2004	8520	U	1340	9390	NA	NA	NA
	3/22/2005	4550	U	850	5950	NA	NA	NA
	6/22/2005	--	21.88	--	--	NA	NA	NA
	10/24/2005	6390	U	1010	7416	NA	NA	NA
	12/13/2005	6170	U	1010	7570	NA	NA	NA
	3/22/2006	3580	U	770	5840	NA	NA	NA
	6/22/2006	3100	U	500	3500	NA	NA	NA
	10/20/2006	6600	10	1220	8910	NA	NA	NA
	12/13/2006	4230	10	1090	8130	NA	NA	NA
	3/27/2007	2370	7	504	3749	NA	NA	NA
	6/25/2007	2870	140	510	3890	NA	NA	NA
	11/9/2007	5600	< 0.7	910	6800	NA	NA	NA
	1/15/2008	4200	< 0.7	890	5700	NA	NA	NA
	3/19/2008	2700	< 5.0	590	4700	NA	NA	NA
	7/23/2008	2000	< 5.0	380	1400	NA	NA	NA
	10/21/2008	4500	< 5.0	630	5300	NA	NA	NA
	1/28/2009	4000	< 5.0	880	8700	NA	NA	NA
	9/30/2009	4200	1.6	530	5100	11.7	2.08	1.09
	6/10/2010	1700	1.2	330	990	27	0.126	1.28
	9/27/2010	3200	2	530	4201.6	1.8	7.73	1.19
	12/14/2010	3200	1.2	620	5301.6	1.03	4.13	0.888
	3/17/2011	1700	3.7	480	4,309.2	2.27	1.11	1.07
NMWQCC Standards		10 (µg/L)	750 (µg/L)	750 (µg/L)	620 (µg/L)	600 (µg/L)	1 (µg/L)	0.2 (µg/L)

Explanation

NMWQCC = New Mexico Water Quality Control Commission

µg/L = micrograms per liter (parts per billion)

mg/L = milligrams per liter (parts per million)

<0.5 = Below laboratory detection limit in µg/L

Bold = concentrations that exceed the NMWQCC limits

NA = Not analyzed

Table 3. Groundwater Analytical Results Summary - ConocoPhillips Flora Vista No. 1

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Sulfate (mg/L)	Dissolved Iron (mg/L)	Dissolved Manganese (mg/L)
MW-2	10/21/2008	< 0.5	< 0.5	< 0.5	< 0.5	115	0.656*	0.248*
	1/28/2009	< 0.5	< 0.5	< 0.5	< 0.5	ND	ND	ND
	9/30/2009	< 0.5	< 0.5	< 0.5	< 0.5	123	0.0223	< 0.00500
	6/11/2010	< 1.0	< 1.0	< 1.0	< 1.0	156	< 0.0200	< 0.00500
	9/27/2010	< 1.0	< 1.0	< 1.0	< 1.0	179	< 0.0200	< 0.00500
Not Measured - Well was covered by TRC Construction								
Not Measured - Well was covered by TRC Construction								
MW-3	10/21/2008	< 0.5	< 0.5	< 0.5	< 0.5	93	0.739*	0.0867*
	1/28/2009	< 0.5	< 0.5	< 0.5	< 0.5	ND	ND	ND
	9/30/2009	< 0.5	< 0.5	< 0.5	< 0.5	144	0.0543	< 0.00500
	6/10/2010	< 0.5	< 1.0	< 1.0	< 1.0	122	0.0425	< 0.00500
	9/27/2010	< 1.0	< 1.0	< 1.0	< 1.0	170	< 0.0200	< 0.00500
MW-4	12/14/2010	< 1.0	< 1.0	< 1.0	< 1.0	142	< 0.0200	< 0.00500
	3/17/2011	< 1.0	< 1.0	< 1.0	< 1.0	119	< 0.0200	< 0.00500
	10/21/2008	39	< 0.5	31	180	90.1	8.4*	4.16*
	1/28/2009	660	< 0.5	64	583	ND	ND	ND
	9/30/2009	340	< 0.5	54	572	48.9	0.148	4.48
MW-4	6/10/2010	140	< 1.0	27	252	53.3	0.0566	4.65
	9/27/2010	33	< 1.0	41	274	92.5	1.22	4.34
	12/14/2010	130	< 1.0	93	899	67.5	1.75	4.69
	3/17/2011	17	< 1.0	18	196.6	83	0.0852	4.46
NMWQCC Standards		10 (µg/L)	750 (µg/L)	750 (µg/L)	620 (µg/L)	600 (mg/L)	1 (mg/L)	0.2 (mg/L)

Explanation

NMWQCC = New Mexico Water Quality Control Commission

µg/L = micrograms per liter (parts per billion)

mg/L = milligrams per liter (parts per million)

<0.5 = Below laboratory detection limit in µg/L

Bold = concentrations that exceed the NMWQCC limits

NA = Not analyzed

* = Results reported for total metals analysis, results can not be compared to NMWQCC Standards for dissolved metals

ND = Not Detected

APPENDIX A
GROUNDWATER SAMPLING FIELD FORMS



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Flora Vista No. 1Page 1 of 4

Act No. _____

Site Location Flora Vista, NMSite/Well No. MW-1Coded/
Replicate No. Dup @ 1635Date 3-17-11Weather cloudy, warm 65°Time Sampling
Began _____Time Sampling
Completed 1630

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface 2' MP Elevation 94.38Total Sounded Depth of Well Below MP 26.02 Water-Level Elevation 69.43Held _____ Depth to Water Below MP 24.95 Diameter of Casing 2"Wet _____ Water Column in Well 1.07 Gallons Pumped/Bailed Prior to Sampling Pumped/BailedGallons per Foot 0.16Gallons in Well 0.17 x 3 =Sampling Pump Intake Setting
(feet below land surface) _____Purging Equipment Purge pump / Bailer 0.51

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm ³)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX _____ 3 40mL VOA's _____ HCl _____

Sulfate 3202 plastic NoneDissolved Mn, Fe 1602 plastic NoneRemarks H₂O is light gray with spotty green & hydrocarbon odorSampling Personnel Christine Mathews, Cassie Brown No Parameters due to low well volume

Well Casing Volumes

Gal./ft.	1 1/4" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Flora Vista No. 1Page 2 of 4

Project No. _____

Site Location Flora Vista, NMSite/Well No. MW-2 Coded/
Replicate No. _____Date 3-17-11Weather cloudy, warm, 65° Time Sampling
Began N/ATime Sampling
Completed No Sample Collected

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface _____ MP Elevation 97.1Total Sounded Depth of Well Below MP 31.35 Water-Level Elevation _____Held _____ Depth to Water Below MP _____ Diameter of Casing 2"Wet _____ Water Column in Well _____ Gallons Pumped/Bailed
Prior to Sampling Pumped/BailedGallons per Foot 0.16Sampling Pump Intake
(feet below land) _____

Gallons in Well _____

Purging Equipment Purge pump Bailer

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment Purge Pump/BailerConstituents Sampled Container Description PreservativeBTEX 3 40mL VOA's HClSulfate 32 02 plastic NoneDissolved Mn, Fe 16 02 plastic NoneRemarks Well covered by fill material & TRC equipment. Unable toSampling Personnel Christine Mathews, Cassie Brown Sample

Well Casing Volumes

Gal./ft.	1 1/4" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46



TETRATECH, INC.

WATER SAMPLING FIELD FORM

Project Name Flora Vista No. 1Page 3 of 4

Project No. _____

Site Location Flora Vista, NMSite/Well No. MW-3Coded/
Replicate No. _____Date 3.17.11Weather Cloudy warm, 65°Time Sampling
Began 1605Time Sampling
Completed 1620

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface _____ MP Elevation 92.9Total Sounded Depth of Well Below MP 30.87 36.50 Water-Level Elevation 609.68Held _____ Depth to Water Below MP 23.32 Diameter of Casing 2"Well _____ Water Column in Well 7.18 Gallons Pumped/Bailed
Prior to Sampling Pumped/Bailed 3.5Gallons per Foot 0.16Gallons in Well 1.148 x 3 = Sampling Pump Intake Setting
(feet below land surface) _____Purging Equipment Purge pump Bailer 3.44

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)
1612	14.97	7.14	510	0.410	4.14	41.1	138.0	2.5
1614	14.90	7.15	513	0.413	4.12	40.9	136.4	3.0
1615	14.89	7.14	513	0.414	4.06	40.2	135.7	3.5

Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX _____ 3 40mL VOA's _____ HCl _____

Sulfate, ~~Chloride~~ 32 oz Plastic NoneDissolved Mn, Fe 16 oz Plastic NoneRemarks H₂O is brown & silty, no odor or sheen observed.Sampling Personnel Christine Mathews, Cassie Brown

Well Casing Volumes

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Flora Vista No. 1Page 4 of 4

Project No. _____

Site Location Flora Vista, NMSite/Well No. MW-4 Coded/
Replicate No. _____Date 3-17-11Weather cloudy, warm 65° Time Sampling
Began 1600Time Sampling
Completed 1615

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface _____ MP Elevation 93.6Total Sounded Depth of Well Below MP 30.42 Water-Level Elevation 69.02Held _____ Depth to Water Below MP 21.58 Diameter of Casing 2"Wet _____ Water Column in Well 5.84 Gallons Pumped/Bailed
Prior to Sampling _____ Pumped/Bailed _____Gallons per Foot 0.16Gallons in Well 0.93 x 3 =Sampling Pump Intake Setting
(feet below land surface) _____Purging Equipment Purge pump / Bailer (2.80)

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX _____ 3 40mL VOA's _____ HCl _____

Sulfate 32 02 plastic NoneDissolved Mn, Fe 16 02 plastic NoneRemarks probe picked up 3" of product in H₂O. H₂O is black withSampling Personnel Christine Mathews, Cassie Brown oil and green. hydrocarbon odor

Well Casing Volumes

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46

APPENDIX B
LABORATORY ANALYTICAL REPORT



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

11030510

<u>Report To:</u> Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph (505) 237-8440 fax: (505) 881-3283	<u>Project Name:</u> COP Flora Vista No. 1 <u>Site:</u> Flora Vista, NM <u>Site Address:</u> <u>PO Number:</u> 4509972379 <u>State:</u> New Mexico <u>State Cert. No.:</u> <u>Date Reported:</u> 3/31/2011
--	---

This Report Contains A Total Of 17 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

4/1/2011

Date

Test results meet all requirements of NELAC, unless specified in the narrative.

Version 2.1 - Modified February 11, 2011



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
11030510

Report To: Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph (505) 237-8440 fax: (505) 881-3283	Project Name: COP Flora Vista No. 1 Site: Flora Vista, NM Site Address: PO Number: 4509972379 State: New Mexico State Cert. No.: Date Reported: 3/31/2011
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I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry ").

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by

11030510 Page 1

4/1/2011

Erica Cardenas
Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
11030510

his designee, as verified by the following signature.

A handwritten signature in cursive script, reading "Erica Cardenas".

Erica Cardenas
Project Manager

11030510 Page 2
4/1/2011

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

11030510

Report To: Tetra Tech, Inc.
Kelly Blanchard
6121 Indian School Road, N.E.
Suite 200
Albuquerque
NM
87110-
ph (505) 237-8440 fax: (505) 881-3283

Project Name: COP Flora Vista No. 1
Site: Flora Vista, NM
Site Address:

PO Number: 4509972379
State: New Mexico

State Cert. No.:

Date Reported: 3/31/2011

Fax To:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW-1	11030510-01	Water	03/17/2011 16:30	3/22/2011 9:26:00 AM	302870	<input type="checkbox"/>
MW-3	11030510-02	Water	03/17/2011 16:20	3/22/2011 9:26:00 AM	302870	<input type="checkbox"/>
MW-4	11030510-03	Water	03/17/2011 16:15	3/22/2011 9:26:00 AM	302865	<input type="checkbox"/>
MW-4	11030510-03	Water	03/17/2011 16:15	3/22/2011 9:26:00 AM	302870	<input type="checkbox"/>
Duplicate	11030510-04	Water	03/17/2011 16:35	3/22/2011 9:26:00 AM	302865	<input type="checkbox"/>
Trip Blank	11030510-05	Water	03/21/2011 11:00	3/22/2011 9:26:00 AM	302865	<input type="checkbox"/>

Erica Cardenas

Erica Cardenas
Project Manager

4/1/2011

Date

Kesavalu M. Bagawandoss Ph.D., J.D.
Laboratory Director

Ted Yen
Quality Assurance Officer



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW-1 Collected: 03/17/2011 16:30 SPL Sample ID: 11030510-01

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Sulfate	2.27		0.5	1	03/24/11 10:12	ESK	5752030
METALS BY METHOD 6010B, DISSOLVED				MCL	SW6010B	Units: mg/L	
Iron	1.11		0.02	1	03/29/11 22:53	R_V	5754963
Manganese	1.07		0.005	1	03/29/11 22:53	R_V	5754963

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	03/22/2011 9:45	M_W	1.00

VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	1700		50	50	03/24/11 12:25	JC	5751079
Ethylbenzene	480		50	50	03/24/11 12:25	JC	5751079
Toluene	3.7		1	1	03/23/11 18:11	JC	5750237
m,p-Xylene	4300		100	50	03/24/11 12:25	JC	5751079
o-Xylene	9.2		1	1	03/23/11 18:11	JC	5750237
Xylenes, Total	4309.2		50	50	03/24/11 12:25	JC	5751079
Surr: 1,2-Dichloroethane-d4	88.9	%	70-130	50	03/24/11 12:25	JC	5751079
Surr: 1,2-Dichloroethane-d4	91.5	%	70-130	1	03/23/11 18:11	JC	5750237
Surr: 4-Bromofluorobenzene	97.9	%	74-125	50	03/24/11 12:25	JC	5751079
Surr: 4-Bromofluorobenzene	92.3	%	74-125	1	03/23/11 18:11	JC	5750237
Surr: Toluene-d8	96.8	%	82-118	50	03/24/11 12:25	JC	5751079
Surr: Toluene-d8	101	%	82-118	1	03/23/11 18:11	JC	5750237

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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4/1/2011 11:55:01 AM



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW-3

Collected: 03/17/2011 16:20

SPL Sample ID: 11030510-02

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Sulfate	119		5	10	03/24/11 13:05	ESK	5752031
METALS BY METHOD 6010B, DISSOLVED				MCL	SW6010B	Units: mg/L	
Iron	ND		0.02	1	03/29/11 22:59	R_V	5754964
Manganese	ND		0.005	1	03/29/11 22:59	R_V	5754964

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	03/22/2011 9:45	M_W	1.00

VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		1	1	03/24/11 11:27	JC	5751077
Ethylbenzene	ND		1	1	03/24/11 11:27	JC	5751077
Toluene	ND		1	1	03/24/11 11:27	JC	5751077
m,p-Xylene	ND		2	1	03/24/11 11:27	JC	5751077
o-Xylene	ND		1	1	03/24/11 11:27	JC	5751077
Xylenes, Total	ND		1	1	03/24/11 11:27	JC	5751077
Surr: 1,2-Dichloroethane-d4	94.9	%	70-130	1	03/24/11 11:27	JC	5751077
Surr: 4-Bromofluorobenzene	93.3	%	74-125	1	03/24/11 11:27	JC	5751077
Surr: Toluene-d8	96.4	%	82-118	1	03/24/11 11:27	JC	5751077

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW-4

Collected: 03/17/2011 16:15 SPL Sample ID: 11030510-03

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Sulfate	83		5	10	03/24/11 13:21	ESK	5752032
METALS BY METHOD 6010B, DISSOLVED				MCL	SW6010B	Units: mg/L	
Iron	0.0852		0.02	1	03/29/11 23:05	R_V	5754965
Manganese	4.46		0.005	1	03/29/11 23:05	R_V	5754965

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	03/22/2011 9:45	M_W	1.00

VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	17		1	1	03/24/11 11:57	JC	5751078
Ethylbenzene	18		1	1	03/24/11 11:57	JC	5751078
Toluene	ND		1	1	03/24/11 11:57	JC	5751078
m,p-Xylene	190		2	1	03/24/11 11:57	JC	5751078
o-Xylene	6.6		1	1	03/24/11 11:57	JC	5751078
Xylenes, Total	196.6		1	1	03/24/11 11:57	JC	5751078
Surr: 1,2-Dichloroethane-d4	93.4	%	70-130	1	03/24/11 11:57	JC	5751078
Surr: 4-Bromofluorobenzene	96.7	%	74-125	1	03/24/11 11:57	JC	5751078
Surr: Toluene-d8	98.4	%	82-118	1	03/24/11 11:57	JC	5751078

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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4/1/2011 11:55:02 AM



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID Duplicate Collected: 03/17/2011 16:35 SPL Sample ID: 11030510-04

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	1700		50	50	03/24/11 12:54	JC	5751080
Ethylbenzene	470		50	50	03/24/11 12:54	JC	5751080
Toluene	3.6		1	1	03/23/11 19:37	JC	5750238
m,p-Xylene	4000		100	50	03/24/11 12:54	JC	5751080
o-Xylene	8.2		1	1	03/23/11 19:37	JC	5750238
Xylenes, Total	4008.2		50	50	03/24/11 12:54	JC	5751080
Surr: 1,2-Dichloroethane-d4	88.8	%	70-130	50	03/24/11 12:54	JC	5751080
Surr: 1,2-Dichloroethane-d4	87.7	%	70-130	1	03/23/11 19:37	JC	5750238
Surr: 4-Bromofluorobenzene	94.4	%	74-125	50	03/24/11 12:54	JC	5751080
Surr: 4-Bromofluorobenzene	93.4	%	74-125	1	03/23/11 19:37	JC	5750238
Surr: Toluene-d8	96.8	%	82-118	50	03/24/11 12:54	JC	5751080
Surr: Toluene-d8	100	%	82-118	1	03/23/11 19:37	JC	5750238

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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4/1/2011 11:55:02 AM



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID Trip Blank Collected: 03/21/2011 11:00 SPL Sample ID: 11030510-05

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS BY METHOD 8260B			MCL	SW8260B	Units: ug/L		
Benzene	ND		1	1	03/24/11 10:59	JC	5751076
Ethylbenzene	ND		1	1	03/24/11 10:59	JC	5751076
Toluene	ND		1	1	03/24/11 10:59	JC	5751076
m,p-Xylene	ND		2	1	03/24/11 10:59	JC	5751076
o-Xylene	ND		1	1	03/24/11 10:59	JC	5751076
Xylenes, Total	ND		1	1	03/24/11 10:59	JC	5751076
Surr: 1,2-Dichloroethane-d4	97.4	%	70-130	1	03/24/11 10:59	JC	5751076
Surr: 4-Bromofluorobenzene	93.6	%	74-125	1	03/24/11 10:59	JC	5751076
Surr: Toluene-d8	92.7	%	82-118	1	03/24/11 10:59	JC	5751076

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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Quality Control Documentation



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

Conoco Phillips
COP Flora Vista No. 1

Analysis: Metals by Method 6010B, Dissolved
Method: SW6010B

WorkOrder: 11030510
Lab Batch ID: 105581

Method Blank

RunID: ICP2_110329A-5754942 Units: mg/L
Analysis Date: 03/29/2011 21:46 Analyst: R_V
Preparation Date: 03/22/2011 9:45 Prep By: M_ Method SW3005A

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030510-01B	MW-1
11030510-02B	MW-3
11030510-03B	MW-4

Analyte	Result	Rep Limit
Iron	ND	0.02
Manganese	ND	0.005

Laboratory Control Sample (LCS)

RunID: ICP2_110329A-5754944 Units: mg/L
Analysis Date: 03/29/2011 21:52 Analyst: R_V
Preparation Date: 03/22/2011 9:45 Prep By: M_ Method SW3005A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Iron	1.000	0.9760	97.60	80	120
Manganese	0.1000	0.09890	98.90	80	120

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030506-02
RunID: ICP2_110329A-5754947 Units: mg/L
Analysis Date: 03/29/2011 22:04 Analyst: R_V
Preparation Date: 03/22/2011 9:45 Prep By: M_ Method SW3005A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Iron	7.722	1	8.722	N/C	1	8.638	N/C	N/C	20	75	125
Manganese	3.161	0.1	3.278	N/C	0.1	3.302	N/C	N/C	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011

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4/1/2011 11:55:04 AM



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

Conoco Phillips

COP Flora Vista No. 1

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030510
Lab Batch ID: R317462

Method Blank

RunID: Q_110323B-5750229 Units: ug/L
Analysis Date: 03/23/2011 10:57 Analyst: JC

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030510-01A	MW-1
11030510-04A	Duplicate

Analyte	Result	Rep Limit
Toluene	ND	1.0
o-Xylene	ND	1.0
Surr: 1,2-Dichloroethane-d4	94.3	70-130
Surr: 4-Bromofluorobenzene	92.1	74-125
Surr: Toluene-d8	100.5	82-118

Laboratory Control Sample (LCS)

RunID: Q_110323B-5750228 Units: ug/L
Analysis Date: 03/23/2011 10:28 Analyst: JC

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Toluene	20.0	23.7	119	74	126
o-Xylene	20.0	22.0	110	74	130
Surr: 1,2-Dichloroethane-d4	50.0	43.9	87.8	70	130
Surr: 4-Bromofluorobenzene	50.0	45.7	91.3	74	125
Surr: Toluene-d8	50.0	50.9	102	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030531-02
RunID: Q_110323B-5750231 Units: ug/L
Analysis Date: 03/23/2011 14:47 Analyst: JC

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
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Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

Conoco Phillips
COP Flora Vista No. 1

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030510
Lab Batch ID: R317462

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030531-02
RunID: Q_110323B-5750231 Units: ug/L
Analysis Date: 03/23/2011 14:47 Analyst: JC

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Toluene	ND	20	21.9	109	20	21.9	109	0.0732	24	80	117
o-Xylene	ND	20	21.9	110	20	20.7	104	5.46	20	84	114
Surr: 1,2-Dichloroethane-d4	ND	50	46.5	93.1	50	45.6	91.2	2.07	30	70	130
Surr: 4-Bromofluorobenzene	ND	50	46.5	93.0	50	46.1	92.2	0.874	30	74	125
Surr: Toluene-d8	ND	50	47.7	95.4	50	47.4	94.8	0.591	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
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Quality Control Report

Conoco Phillips
COP Flora Vista No. 1

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030510
Lab Batch ID: R317516

Method Blank

RunID: Q_110324A-5751074 Units: ug/L
Analysis Date: 03/24/2011 10:01 Analyst: JC

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	2.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	92.2	70-130
Surr: 4-Bromofluorobenzene	94.5	74-125
Surr: Toluene-d8	98.0	82-118

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030510-01A	MW-1
11030510-02A	MW-3
11030510-03A	MW-4
11030510-04A	Duplicate
11030510-05A	Trip Blank

Laboratory Control Sample (LCS)

RunID: Q_110324A-5751073 Units: ug/L
Analysis Date: 03/24/2011 9:32 Analyst: JC

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	20.7	103	74	123
Ethylbenzene	20.0	20.9	105	72	127
Toluene	20.0	21.6	108	74	126
m,p-Xylene	40.0	43.1	108	71	129
o-Xylene	20.0	21.3	106	74	130
Xylenes, Total	60.0	64.4	107	71	130
Surr: 1,2-Dichloroethane-d4	50.0	45.5	90.9	70	130
Surr: 4-Bromofluorobenzene	50.0	48.1	96.2	74	125
Surr: Toluene-d8	50.0	47.9	95.7	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

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Quality Control Report

Conoco Phillips

COP Flora Vista No. 1

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030510
Lab Batch ID: R317516

Sample Spiked: 11030582-02
RunID: Q_110324A-5751082 Units: ug/L
Analysis Date: 03/24/2011 14:50 Analyst: JC

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21.7	108	20	21.6	108	0.268	22	70	124
Ethylbenzene	ND	20	21.8	109	20	21.7	109	0.395	20	76	122
Toluene	ND	20	22.5	112	20	22.2	111	1.18	24	80	117
m,p-Xylene	ND	40	44.2	110	40	42.7	107	3.40	20	69	127
o-Xylene	ND	20	21.6	108	20	21.6	108	0.157	20	84	114
Xylenes, Total	ND	60	65.8	110	60	64.3	107	2.33	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	47.9	95.8	50	47.2	94.3	1.61	30	70	130
Surr: 4-Bromofluorobenzene	ND	50	46.1	92.2	50	48.2	96.3	4.37	30	74	125
Surr: Toluene-d8	ND	50	47.7	95.5	50	48.1	96.2	0.793	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

Conoco Phillips
COP Flora Vista No. 1

Analysis: Ion Chromatography
Method: E300.0

WorkOrder: 11030510
Lab Batch ID: R317593

Method Blank

RunID: IC1_110324A-5752026 Units: mg/L
Analysis Date: 03/24/2011 9:08 Analyst: ESK

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030510-01C	MW-1
11030510-02C	MW-3
11030510-03C	MW-4

Analyte	Result	Rep Limit
Sulfate	ND	0.50

Laboratory Control Sample (LCS)

RunID: IC1_110324A-5752027 Units: mg/L
Analysis Date: 03/24/2011 9:24 Analyst: ESK

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Sulfate	10.00	10.03	100.3	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030510-03
RunID: IC1_110324A-5752033 Units: mg/L
Analysis Date: 03/24/2011 13:38 Analyst: ESK

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Sulfate	82.98	50	140.2	114.4	50	140.5	115.0	0.2231	15	80	120

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

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*Sample Receipt Checklist
And
Chain of Custody*



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Sample Receipt Checklist

Workorder:	11030510	Received By:	T_B
Date and Time Received:	3/22/2011 9:26:00 AM	Carrier name:	Fedex-Standard Overnight
Temperature:	2.0/2.0°C	Chilled by:	Water Ice

- | | | | |
|--|---|-----------------------------|--|
| 1. Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 2. Custody seals intact on shipping container/cooler? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 3. Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 4. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. Container/Temp Blank temperature in compliance? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Water - VOA vials have zero headspace? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | VOA Vials Not Present <input type="checkbox"/> |
| 13. Water - Preservation checked upon receipt (except VOA*)? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Applicable <input checked="" type="checkbox"/> |

*VOA Preservation Checked After Sample Analysis

SPL Representative:
Client Name Contacted:

Contact Date & Time:

Non Conformance
Issues:

Client Instructions:



SPL, Inc.

Analysis Request & Chain of Custody Record

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Client Name:	Address:	City:	State:	Zip:	Phone/Fax:	Client Contact:	Email:	Project Name/No.:	Site Name:	Site Location:	Invoice To:	Ph:	SAMPLE ID	DATE	TIME	comp	grab	matrix	bottle	size	pres.	Number of Containers	Requested Analysis
Petra Tech	6121 Indian School Rd	Albuquerque	NM	87109	505-237-8440	Kelly Blanchard	kelly.blanchard@petratex.com		San Juan County	Flora Vista, NM	Coraco Phillips			3.17.11	1630		X	W	V	40	1	3	BTEX
														3.17.11	1630		X	W	P	16	0	1	Dissolved Fe, Mn Sulfate
														3.17.11	am 1630		X	W	P	1	0	1	
														3.17.11	am								
														3.17.11	am								
														3.17.11	am								
														3.17.11	1620		X	W	V	40	1	3	
														3.17.11	1620		X	W	P	16	0	1	
														3.17.11	1620		X	W	P	1	0	1	
														3.17.11	1615		X	W	V	40	1	3	

Client/Consultant Remarks: Please filter metals before analysis

Laboratory remarks: Rush

Intact? ☐ Y ☐ N
Ice? ☐ Y ☐ N
Temp: ☐ Y ☐ N

Special Reporting Requirements: Results: ☐ Fax ☐ Email ☒ PDF

Standard QC: ☒ Level 3 QC ☐ Level 4 QC ☐ TX TRRP ☐ LA RECAP

1. Relinquished by: [Signature] date: 3.21.11

2. Received by: [Signature] time: 11:30

3. Relinquished by: [Signature] date: 3/22/11

4. Received by: [Signature] time: 9:24

5. Relinquished by: [Signature] time: 9:24

6. Received by Laboratory: [Signature]

Requested TAT: ☐ 1 Business Day ☐ Contract ☒ 2 Business Days ☐ Standard ☐ 3 Business Days

Rush TAT requires prior notice

Special Detection Limits (specify): NMWQC Standards

PM review (initial):

5880 Interchange Drive
Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway
Scott, LA 70583 (337) 237-4775

459 Hughes Drive
Traverse City, MI 49686 (231) 947-5777



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL VOLUNTARY NO.

302865

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Client Name: Tetra Tech		Requested Analysis	
Address: 601 Indian School Rd #200			
City: Albuquerque State NM Zip 87106			
Phone/Fax: 505-837-8440			
Client Contact: Kelly Blanchard Email: kellyblanchard@tetratech.com			
Project Name/No.: Plaza Vista No. 1			
Site Name:			
Site Location: San Juan Canyon Plaza Vista, NM			
Invoice To: CorroPhillips			

SAMPLE ID	DATE	TIME	comp	grab	matrix	bottle	size	dry wt	Number of Containers	Requested Analysis
MW-4	3.17.11	1615		X	W	P	16	1	1	BTEX
MW-4	3.17.11	1615		X	W	P	1	1	1	Dissolved Fe, Mn
Duplicate	3.17.11	1635		X	W	V	40	1	3	Sulfate
Trip Blank	3.21.11	1100			W	V	40	1	2	

Client/Consultant Remarks: Please filter metals before analysis		Laboratory remarks:	
Requested TAT <input type="checkbox"/> 1 Business Day <input type="checkbox"/> 2 Business Days <input type="checkbox"/> 3 Business Days <input type="checkbox"/> Other		Special Reporting Requirements: Results: <input type="checkbox"/> Fax <input type="checkbox"/> Email <input checked="" type="checkbox"/> PDF <input type="checkbox"/> LA RECAP <input type="checkbox"/> TX TRRP <input type="checkbox"/> Level 3 QC <input type="checkbox"/> Level 4 QC	
Standard <input type="checkbox"/> Contract <input type="checkbox"/> Standard <input checked="" type="checkbox"/>		Special Detection Limits (specify): NMWQC Standards	
Rush TAT requires prior notice		2. Received by: time 1130	
		3. Relinquished by: date 3.21.11	
		4. Received by: time	
		5. Relinquished by: date 3.22.11	
		6. Received by Laboratory: time 9:20	
8880 Interchange Drive Houston, TX 77054 (713) 660-0901		500 Ambassador Caffery Parkway Scott, LA 70583 (337) 237-4775	
459 Hughes Drive Traverse City, MI 49686 (231) 947-5777			