

3R - 084

SEP 2010

GWMR

06/10/2011

3R084

6121 Indian School Rd. NE Suite 200
Albuquerque, NM 87110
(505) 237-8440



TETRA TECH, INC.

June 10, 2011

Mr. Glenn von Gonten
State of New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Farmington B-Com Number 1E Natural Gas Well Site, Farmington, New Mexico.
September 2010 Quarterly Groundwater Monitoring Report

Dear Mr. von Gonten:

Enclosed please find a copy of the above-referenced document as compiled by Tetra Tech, Inc., for this Farmington area site.

Please do not hesitate to contact me at (505) 237-8440 if you have any questions or require additional information.

Sincerely,

A handwritten signature in cursive script that reads "Kelly E. Blanchard".

Kelly E. Blanchard
Project Manager/Geologist

Enclosures (1)

Cc: Brandon Powell, NMOCD, Aztec, NM
Terry Lauck, ConocoPhillips RM&R

**QUARTERLY GROUNDWATER
MONITORING REPORT
SEPTEMBER 2010 SAMPLING EVENT**

**FARMINGTON B COM NO. 1E NATURAL GAS
WELL SITE
FARMINGTON, SAN JUAN COUNTY,
NEW MEXICO**

OCD # 3R0084

API # 30-045-24774

Prepared for:



420 South Keeler Avenue
Bartlesville, OK 74004

Prepared by:



TETRA TECH, INC.

6121 Indian School Rd. NE Suite 200
Albuquerque, NM 87110
Tetra Tech Project No. 8690096.100

December 2010

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2. Groundwater Elevation Summary (May 2005 – September 2010)
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- Appendix B. Laboratory Analytical Report
- Appendix C. Historical Analytical Data

QUARTERLY GROUNDWATER MONITORING REPORT B COM NO. 1E NATURAL GAS WELL SITE FARMINGTON, NEW MEXICO SEPTEMBER 2010

1.0 INTRODUCTION

This report presents the results of quarterly groundwater monitoring completed by Tetra Tech, Inc. (Tetra Tech) on September 24, 2010, at the ConocoPhillips Company Farmington B Com No. 1E remediation site in Farmington, New Mexico (Site). This sampling event represents the third quarter of groundwater monitoring at the Site for 2010.

The Site is located on private property in southeast Farmington, New Mexico, near the corner of East Murray Drive and South Carlton Avenue. The Site consists of a gas production well and associated equipment and installations. The location and general features of the Site are presented as **Figures 1** and **2**, respectively. A generalized cross section of the site is included as **Figure 3**.

1.1 Site History

The history of the Site is outlined on **Table I** and discussed in more detail in the following paragraphs.

Conoco Inc., predecessor to ConocoPhillips Company, owned the property and operated the gas well between July 1991 and January 1997. Merrion Oil & Gas Company is the current property owner and well operator. A Phase II Environmental Site Assessment associated with the property transfer was conducted by On Site Technologies, Limited (On Site) in March 1997. Soil hydrocarbon impacts were confirmed north of a production storage tank and west of a separator/dehydrator pit (**Figure 2**). Impacts were described by On Site as limited to a former unlined pit area with hydrocarbon migration primarily occurring vertically through the soil profile due to the porous and permeable subsurface soils; lateral migration was considered minimal (On Site, 1997). Soil excavation of the two impacted areas occurred in September 1997. A total of 906 cubic yards of impacted soil were removed from two excavation areas. Of the 906 cubic yards, 328 were transported offsite and 578 were screened and placed back into the excavated areas along with clean fill. During backfill activities, approximately 10 gallons of liquid fertilizer was sprayed into both excavations to enhance insitu degradation of residual hydrocarbons (On Site, 1997).

Groundwater Monitor Wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-6 were installed at the Site in February and August 1998 under the supervision of On Site. During 1998 and 1999, results from groundwater samples collected from MW-2 through MW-6 did not have benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations in excess of New Mexico Water Quality Control Commission (NMWQCC) groundwater quality standards. On Site then requested that groundwater quality monitoring in Monitor Wells MW-2 through MW-6 be discontinued. The request was approved by the New Mexico Energy, Minerals, and Natural Resources Department (NMEMNRD) in a letter to Ms. Shirley Ebert of Conoco Inc. (NMEMNRD, 2000). Although Monitor Wells MW-2 through MW-6

showed no hydrocarbon impacts during 1998 and 1999, light non-aqueous phase liquid (LNAPL) has been present in MW-1 since its installation and recovery has been ongoing. Souder Miller and Associates (SMA) placed active and passive skimmers in MW-1 in May 2004. The passive skimmer collected a small amount of LNAPL; the active skimmer did not collect any LNAPL. SMA determined that an active skimmer was not a viable method of LNAPL recovery in MW-1 and proposed passive skimming or periodic hand bailing.

Tetra Tech began groundwater quality monitoring at the site in May 2005. Most recently, groundwater quality monitoring took place on September 24, 2010.

2.0 METHODOLOGY AND RESULTS

2.1 Groundwater Monitoring Methodology

Groundwater Elevation Measurements

On September 24, 2010, groundwater elevation measurements were recorded for Monitor Wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-6 using a dual interface probe. Groundwater elevations are detailed in **Table 2**. A groundwater elevation contour map is presented as **Figure 4**. Based on September 2010 monitoring event data, groundwater flow remains to the west and is consistent with recent and historical records at the Site. The Animas River is approximately $\frac{3}{4}$ miles from the Site and flows west as well.

Groundwater sampling

Groundwater Samples were obtained from Monitor Wells MW-1 and MW-6 on September 24, 2010, this represents the tenth round of consecutive quarterly groundwater monitoring at the Site. Approximately three well volumes were purged from each monitor well with a dedicated polyethylene 1.5-inch disposable bailer. Groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain of custody documentation to Southern Petroleum Laboratories in Houston, Texas. The samples were analyzed for the presence of BTEX in accordance with Environmental Protection Agency (EPA) Method 8260B and dissolved iron according to EPA Method 6010B. Groundwater sampling field forms are included as **Appendix A**.

2.2 Groundwater Sampling Analytical Results

A hydrocarbon sheen was observed in MW-1 during the September 2010 sampling event. Laboratory analysis of a groundwater sample from MW-1 did not reveal benzene or toluene above laboratory detection limits. NMWQCC groundwater quality standards for benzene and toluene are 10 µg/L and 750 µg/L, respectively. Ethylbenzene was detected at a concentration of 92 µg/L; the NMWQCC groundwater quality standard for ethylbenzene is 750 µg/L. Total xylenes were detected at 27.8 µg/L; the NMWQCC groundwater quality standard for total xylenes is 620 µg/L. Dissolved iron was detected at a concentration of 0.0285 milligrams per liter (mg/L) in MW-1; the NMWQCC groundwater quality standard for iron is 1.0 mg/L. Laboratory analysis of groundwater samples from MW-6 revealed that neither BTEX nor dissolved iron exceeded laboratory detection limits. **Table 3** presents the laboratory

analytical results. The laboratory analytical reports are included as **Appendix B**, and a BTEX concentration map is included as **Figure 5**. The SMA historical analytical data is attached as **Appendix C**.

3.0 CONCLUSIONS

Although a hydrocarbon sheen was observed in Monitor Well MW-1 during the September monitoring event, BTEX constituents were either below laboratory detection limits or below NMWQCC groundwater quality standards. The LNAPL sheen has been intermittently detectable during quarterly groundwater pumping events since 2005 and is shown in a hydrograph of groundwater elevations in MW-1 and MW-6 (**Figure 6**). Generally, if MW-1 does not have an oil absorbent sock, a hydrocarbon sheen or measureable LNAPL is observed at various times of the year and at various depths.

Groundwater analytical results for Monitor Wells MW-1 and MW-6 continue to show BTEX concentrations below NMWQCC groundwater quality standards. To date, BTEX levels in MW-1 have been below NMWQCC groundwater quality standards since April 2009. Tetra Tech recommends continued quarterly groundwater sampling at the Site in order to provide sufficient data for Site closure. Site closure will be requested when groundwater sample analytical results are consistently below NMWQCC groundwater quality standards. Please contact Kelly Blanchard at 505-237-8440 or kelly.blanchard@tetrattech.com if you have any questions or require additional information.

4.0 REFERENCES

New Mexico Energy, Minerals, and Natural Resources Department. (2000). *Re: Farmington B Com #1E Well Site*. Letter to Ms. Shirley Ebert, Conoco, Inc. December 13, 2000.

On-Site Technologies, Ltd. (1997). *Annual Summary, Pit Closures and Groundwater Impact Updates, State of New Mexico, 1996*. Prepared for Conoco Inc., Midland Division. Report dated April 22, 1997. 21 pp.

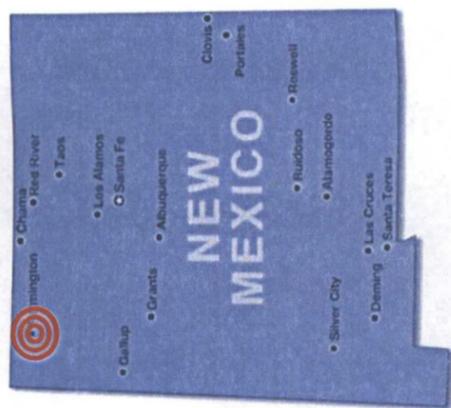
On-Site Technologies, Ltd. (1997). *Re: Remediation Summary Farmington B Com #1E*. Letter Attn: Mr. Neal Goates, Senior Environmental Specialist, Conoco, Inc. November 26, 1997.

FIGURES

1. Site Location Map
2. Site Layout Map
3. Site Cross-Section
4. Groundwater Elevation Contour Map
5. BTEX Concentration Map
6. B-COM #1E Hydrograph

FIGURE 1.

Site Location Map
Farmingington
B Com No.1E
Farmingington, NM



ConocoPhillips
Company B Com #1E
Site Location



Section 15, T29N, R13W
San Juan County, NM



TETRA TECH, INC.



ConocoPhillips High Resolution Aerial Imagery



**FIGURE 2:
SITE LAYOUT MAP**
FARMINGTON
B COM NO. 1E
Section 15, T29N, R13W
San Juan County, NM

LEGEND

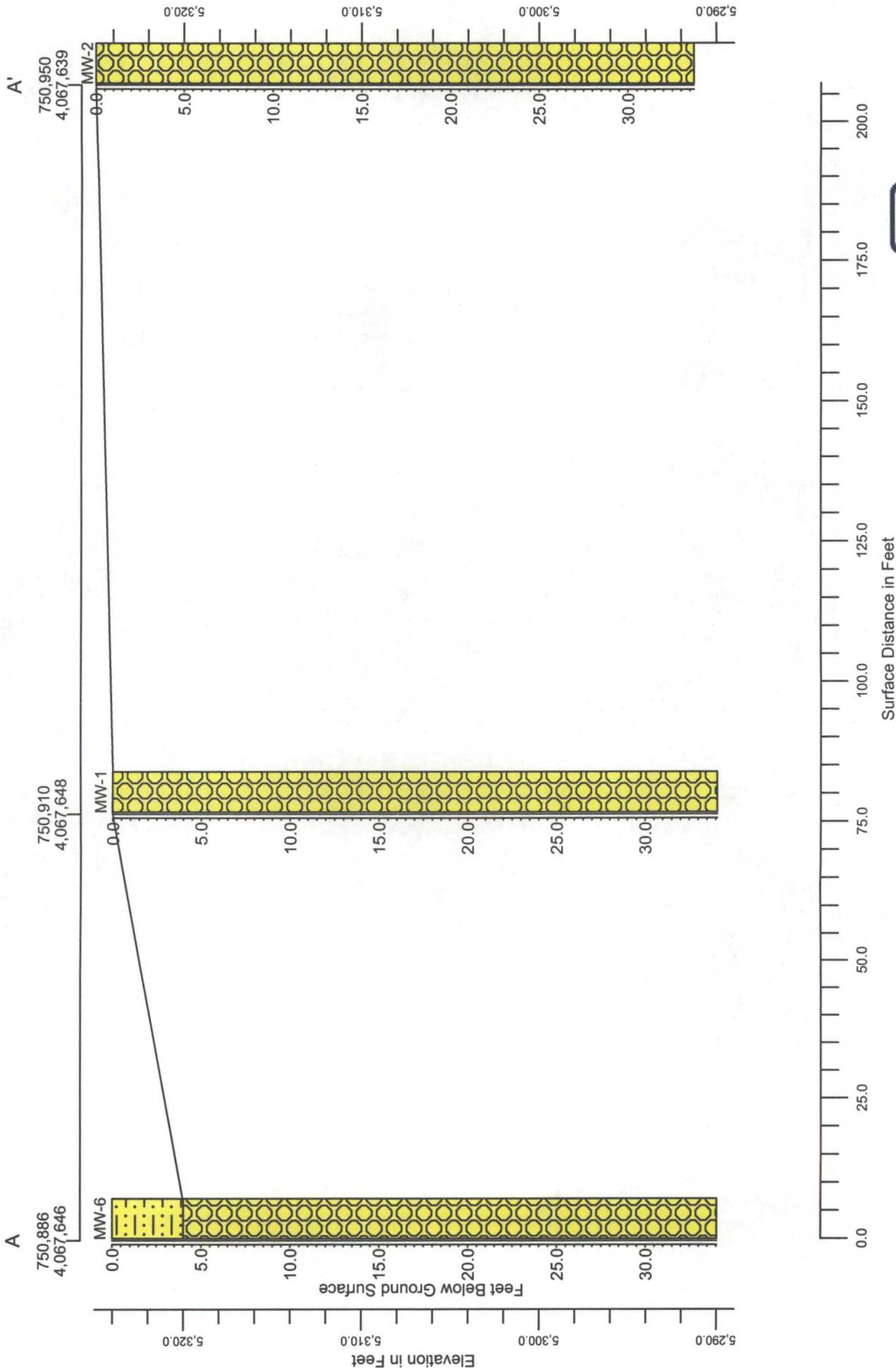
- ⊕ WELLHEAD
- ⊙ MONITORING WELL
- FENCE
- FORMER SEPARATOR/DEHYDRATOR
- - - FORMER SEPARATOR/DEHYDRATOR PIT
- - - EXISTING MERRION OIL EQUIPMENT
- FORMER PIT EXCAVATION



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Figure 3.

B Com No. 1E - Cross-Section A-A'



TETRA TECH

5/24/2010



ConocoPhillips High Resolution Aerial Imagery

**FIGURE 4:
GROUNDWATER ELEVATION
CONTOUR MAP**

9/24/2010
FARMINGTON B COM NO. 1E
Section 15, T29N, R13W
San Juan County, NM

LEGEND

- ⊕ WELLHEAD
- ⊙ MONITORING WELL
- FENCE
- GW CONTOUR LINE
- - - INFERRED GW CONTOUR LINE
- - - FORMER SEPARATOR/DEHYDRATOR
- - - FORMER SEPARATOR/DEHYDRATOR PIT
- - - EXISTING MERRION OIL PRODUCED WATER AND CONDENSATE TANKS
- FORMER PIT EXCAVATION



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**FIGURE 5:
BTEX CONCENTRATION
MAP**

9/24/2010
FARMINGTON
B COM NO. 1E
Section 15, T29N, R13W
San Juan County, NM

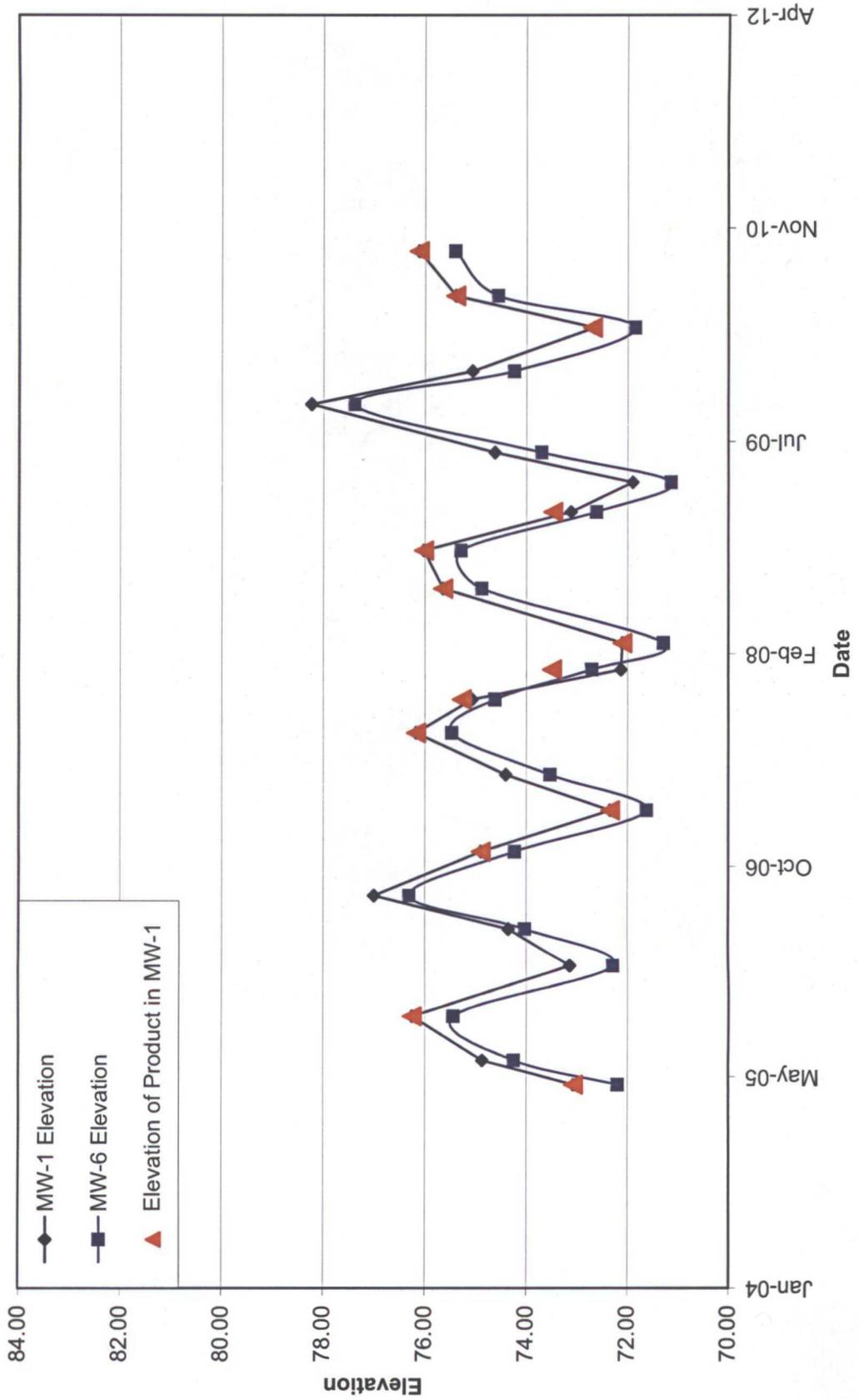
LEGEND

- WELLHEAD
- MONITORING WELL
- FENCE
- FORMER SEPARATOR/DEHYDRATOR
- FORMER SEPARATOR/DEHYDRATOR PIT
- EXISTING MERRION OIL PRODUCED WATER AND CONDENSATE TANKS
- FORMER PIT EXCAVATION



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FIGURE 6
FARMINGTON B-COM NO. 1E HYDROGRAPH
 Updated: 9/24/2010



TABLES

- I. Site History Timeline
2. Groundwater Elevation Summary (May 2005 – September 2010)
3. Laboratory Analytical Data Summary (February 1998 – September 2010)

Table 1. Site History Timeline - Farmington B Com No. 1E

Date/Time Period	Event/Action	Description
February 18, 1982	Well Completed	Pioneer Production Corp. completed the Farmington B-COM No. 1E gas production well
July 1, 1991	Conoco Inc. well purchase	Conoco Inc. purchases wellsite from Mesa Operating Limited Partnership of Amarillo, Texas
January 1, 1997	Change of ownership	Conoco Inc. sold the property and mineral lease to Merrion Oil & Gas Co.
March, 1997	Site Assessment	Phase II Environmental Site Assessment is conducted by On Site Technologies. Three test holes advanced with Auger refusal encountered at 7 feet below ground surface (bgs) due to gravel and cobbles. No samples collected. On Site Technologies later excavates four additional test holes ranging in depth from 14 to 19 feet bgs. Soil samples are collected from each excavation. TPH and BTEX contamination is found in the vicinity of a former unlined pit.
September, 1997	Soil Excavation	On Site Technologies oversees soil excavation of two pits. 906 cubic yards of impacted soil were removed; of which 328 were disposed of offsite and 578 cubic yards were placed back in the pits along with clean fill. Approximately 10 gallons of liquid fertilizer was sprayed into each pit during backfill.
February and August 1998	Monitor Well Installation	Six monitor wells (MW-1 through MW-6) installed at the site under the supervision of On Site.
October 29, 2004	Groundwater Removal from Monitor Well MW-1	First removal of groundwater - 160 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
November 1, 2004	Groundwater Removal from Monitor Well MW-1	40 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
December 3, 2004	Groundwater Removal from Monitor Well MW-1	150 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
May 9th and 10th, 2005	Monitor Well Sampling	Tetra Tech begins quarterly monitoring at the site. Groundwater samples collected from monitor wells MW-1 and MW-6. A sheen is noted in MW-1; an oil absorbant sock is placed in the well.
July 6, 2005	Groundwater Removal from Monitor Well MW-1	138 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
October 19, 2005	Groundwater Removal from Monitor Well MW-1 and Monitor Well Sampling	Groundwater samples collected from monitor wells MW-1 and MW-6. 186 gallons removed from MW-1; a sheen is observed in purge water and oil absorbant sock is replaced.
February 16, 2006	Groundwater Removal from Monitor Well MW-1	144 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
May 15, 2006		152 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
August 2, 2006		457 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
November 14, 2006		423 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
November 14, 2006	Monitor Well Sampling	Third sampling of monitor wells MW-1 and MW-6 conducted by Tetra Tech
February 20, 2007	Groundwater Removal from Monitor Well MW-1	220 gallons removed vacuum truck operated by Riley Industrial Services of Farmington, NM
May 15, 2007		364 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
August 21, 2007		684 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
November 7, 2007		651 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
November 7, 2007	Monitor Well Sampling	Fourth sampling of monitor wells MW-1 and MW-6 conducted by Tetra Tech
January 16, 2008	Groundwater Removal from Monitor Well MW-1	149 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
March 18, 2008	Groundwater Removal from Monitor Well MW-1	93 gallons removed by vacuum truck operated by Riley Industrial Services of Farmington, NM
July 24, 2008	Monitor Well Sampling	Initiation of quarterly sampling for monitor wells MW-1 and MW-6
October 22, 2008	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6

Table 1. Site History Timeline - Farmington B Com No. 1E

Date/Time Period	Event/Action	Description
January 21, 2009	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. Free product found in MW-1; oil absorbent sock placed in the well.
April 1, 2009	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. No free product detected in MW-1.
June 10, 2009	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. No free product detected in MW-1.
October 1, 2009	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. No free product detected in MW-1. First quarter of compliance with all COCs below NMWQCC standards.
December 17, 2009	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. No free product detected in MW-1. Second quarter of compliance with all COCs below NMWQCC standards.
March 29, 2010	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. A thin hydrocarbon sheen is detected in MW-1. Third quarter of compliance with all COC's below NMWQCC standards.
June 11, 2010	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. A thin hydrocarbon sheen is detected in MW-1. Fourth quarter of compliance with all COC's below NMWQCC standards
September 24, 2010	Monitor Well Sampling	Continuation of quarterly sampling for monitor wells MW-1 and MW-6. A thin hydrocarbon sheen is detected in MW-1. Fifth quarter of compliance with all COC's below NMWQCC standards

Table 2. Farmington B Com #1E
Groundwater Elevation Summary

Well ID	Total Depth (ft. bgs)	Screen Interval (ft)	*Elevation (ft.) (TOC)	Date Measured	Depth to Water (ft. below TOC)	Depth to Product (ft. below TOC)**	Relative Groundwater Elevation (ft TOC)
MW-1	34.09	19.09 - 34.09	101.37	5/9/2005	28.30	Sheen	73.07
				7/6/2005	26.50	NA	74.87
				10/19/2005	25.12	Sheen	76.25
				2/16/2006	28.23	NA	73.14
				5/15/2006	27.02	NA	74.35
				8/2/2006	24.37	NA	77.00
				11/14/2006	26.48	Sheen	74.89
				2/20/2007	29.03	Sheen	72.34
				5/15/2007	26.97	NA	74.40
				8/21/2007	25.20	Sheen	76.17
				11/7/2007	26.30	26.1	75.07
				1/16/2008	29.24	27.88	72.13
				3/18/2008	29.27	29.27	72.10
				7/24/2008	25.73	Sheen	75.64
				10/22/2008	25.35	Sheen	76.02
				1/21/2009	28.25	27.90	73.12
				4/1/2009	29.47	NA	71.90
				6/10/2009	26.75	NA	74.62
				10/1/2009	23.14	NA	78.23
				12/17/2009	26.31	NA	75.06
3/29/2010	28.71	28.68	72.66				
6/11/2010	25.98	Sheen	75.39				
9/24/2010	25.26	Sheen	76.11				
MW-2	33.72	18.72 - 33.72	101.57	5/9/2005	27.28	NA	74.29
				7/6/2005	25.52	NA	76.05
				10/19/2005	24.30	NA	77.27
				2/16/2006	27.38	NA	74.19
				5/15/2006	25.62	NA	75.95
				8/2/2006	23.51	NA	78.06
				11/14/2006	26.08	NA	75.49
				2/20/2007	28.13	NA	73.44
				5/15/2007	25.86	NA	75.71
				8/21/2007	24.45	NA	77.12
				11/7/2007	25.31	NA	76.26
				1/16/2008	27.27	NA	74.30
				3/18/2008	28.68	NA	72.89
				7/24/2008	24.77	NA	76.80
				10/22/2008	24.55	NA	77.02
				1/21/2009	27.23	NA	74.34
				4/1/2009	28.76	NA	72.81
				6/10/2009	25.76	NA	75.81
				10/1/2009	22.22	NA	79.35
				12/17/2009	25.62	NA	75.95
3/29/2010	27.96	NA	73.61				
6/11/2010	24.99	NA	76.58				
9/24/2010	24.54	NA	77.03				

Table 2. Farmington B Com #1E
Groundwater Elevation Summary

Well ID	Total Depth (ft. bgs)	Screen Interval (ft)	*Elevation (ft.) (TOC)	Date Measured	Depth to Water (ft. below TOC)	Depth to Product (ft. below TOC)**	Relative Groundwater Elevation (ft TOC)
MW-3	32.44	17.44 - 32.44	102.1	5/9/2005	27.81	NA	74.29
				7/6/2005	26.03	NA	76.07
				10/19/2005	25.06	NA	77.04
				2/16/2006	28.57	NA	73.53
				5/15/2006	26.15	NA	75.95
				8/2/2006	23.83	NA	78.27
				11/14/2006	26.75	NA	75.35
				2/20/2007	29.31	NA	72.79
				5/15/2007	26.23	NA	75.87
				8/21/2007	25.00	NA	77.10
				11/7/2007	26.12	NA	75.98
				1/16/2008	28.46	NA	73.64
				3/18/2008	29.97	NA	72.13
				7/24/2008	25.27	NA	76.83
				10/22/2008	25.35	NA	76.75
				1/21/2009	28.56	NA	73.54
				4/1/2009	30.20	NA	71.90
				6/10/2009	26.55	NA	75.55
				10/1/2009	23.00	NA	79.10
12/17/2009	26.86	NA	75.24				
3/29/2010	29.41	NA	72.69				
6/11/2010	25.62	NA	76.48				
9/24/2010	25.23	NA	76.87				
MW-4	32.72	17.72 - 32.72	101.4	5/9/2005	28.73	NA	72.67
				7/6/2005	26.66	NA	74.74
				10/19/2005	25.62	NA	75.78
				2/16/2006	28.91	NA	72.49
				5/15/2006	26.86	NA	74.54
				8/2/2006	24.59	NA	76.81
				11/14/2006	27.02	NA	74.38
				2/20/2007	29.61	NA	71.79
				5/15/2007	27.25	NA	74.15
				8/21/2007	25.56	NA	75.84
				11/7/2007	26.50	NA	74.90
				1/16/2008	28.55	NA	72.85
				3/18/2008	29.99	NA	71.41
				7/24/2008	26.02	NA	75.38
				10/22/2008	25.84	NA	75.56
				1/21/2009	28.69	NA	72.71
				4/1/2009	30.22	NA	71.18
				6/10/2009	27.31	NA	74.09
				10/1/2009	23.80	NA	77.60
12/17/2009	27.07	NA	74.33				
3/29/2010	29.51	NA	71.89				
6/11/2010	26.43	NA	74.97				
9/24/2010	25.70	NA	75.70				

Table 2. Farmington B Com #1E
Groundwater Elevation Summary

Well ID	Total Depth (ft. bgs)	Screen Interval (ft)	*Elevation (ft.) (TOC)	Date Measured	Depth to Water (ft. below TOC)	Depth to Product (ft. below TOC)**	Relative Groundwater Elevation (ft TOC)
MW-5	34.09	19.09 - 34.09	100.52	5/9/2005	28.50	NA	72.02
				7/6/2005	26.32	NA	74.20
				10/19/2005	25.30	NA	75.22
				2/16/2006	28.62	NA	71.90
				5/15/2006	26.55	NA	73.97
				8/2/2006	24.23	NA	76.29
				11/14/2006	27.67	NA	72.85
				2/20/2007	29.34	NA	71.18
				5/15/2007	27.04	NA	73.48
				8/21/2007	25.21	NA	75.31
				11/7/2007	26.13	NA	74.39
				1/16/2008	28.18	NA	72.34
				3/18/2008	29.65	NA	70.87
				7/24/2008	25.73	NA	74.79
				10/22/2008	25.49	NA	75.03
				1/21/2009	28.38	NA	72.14
				4/1/2009	29.92	NA	70.60
				6/10/2009	27.09	NA	73.43
				10/1/2009	23.50	NA	77.02
				12/17/2009	26.77	NA	73.75
3/29/2010	29.21	NA	71.31				
6/11/2010	26.16	NA	74.36				
9/24/2010	25.31	NA	75.21				
MW-6	34.02	19.02 - 34.02	102.14	5/9/2005	29.94	NA	72.20
				7/6/2005	27.89	NA	74.25
				10/19/2005	26.70	NA	75.44
				2/16/2006	29.85	NA	72.29
				5/15/2006	28.11	NA	74.03
				8/2/2006	25.83	NA	76.31
				11/14/2006	27.91	NA	74.23
				2/20/2007	30.52	NA	71.62
				5/15/2007	28.61	NA	73.53
				8/21/2007	26.67	NA	75.47
				11/7/2007	27.52	NA	74.62
				1/16/2008	29.43	NA	72.71
				3/18/2008	30.85	NA	71.29
				7/24/2008	27.26	NA	74.88
				10/22/2008	26.85	NA	75.29
				1/21/2009	29.52	NA	72.62
				4/1/2009	31.00	NA	71.14
				6/10/2009	28.44	NA	73.70
				10/1/2009	24.75	NA	77.39
				12/17/2009	27.90	NA	74.24
3/29/2010	30.29	NA	71.85				
6/11/2010	27.58	NA	74.56				
9/24/2010	26.74	NA	75.40				

ft. = Feet

TOC = Top of casing

* Relative Elevation

** Where non-aqueous phase liquid (NAPL) is present greater than sheen, depth to water equals the Top of Casing elevation minus the depth to water, plus the NAPL thickness multiplied by 0.79.

NA - not applicable or not measured.

bgs = below ground surface

Table 3. Farmington B Com No.1E Groundwater Laboratory Analytical Results Summary

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Nitrate as N (mg/L)	Sulfate (mg/L)	Iron (mg/L)
MW-1	2/19/1998	210	34	370	2,044	NS	NS	NS
	6/12/1998	3 rd free product in bailer - not sampled						
	9/15/1998	free product - not sampled						
	12/29/1998	350	BDL	420	2,800	NS	NS	NS
	1/22/2004	free product - not sampled						
	5/9/2005	17	<0.7	74	250	<0.40	77.8	14.9*
	10/19/2005	34	<1.0	170	1400	0.15	39.9	15*
	11/14/2006	18	<0.7	190	1600	<0.015	145	8.8*
	11/7/2007	7	<0.7	120	250	<0.015	38.4	6.4*
	7/24/2008	<5.0	<5.0	90	35	<0.5	4.76	17.2*
	Duplicate	<5.0	<5.0	110	59	NS	NS	NS
	10/22/2008	<5.0	<5.0	88	165	<0.5	17	21.1*
	Duplicate	<5.0	<5.0	95	186	NS	NS	NS
	1/21/2009	free product - not sampled						
	4/1/2009	<5.0	<5.0	11	<5.0	NS	NS	5.26*
	6/10/2009	<5.0	<5.0	96	<5.0	NS	NS	9.8*
	10/1/2009	1.3	<1.0	58	142	NS	NS	0.233
	12/17/2009	1.4	<1.0	100	2.8	NS	NS	0.521
	3/29/2010	<1.0	<1.0	51	<1.0	NS	NS	0.0803
	6/11/2010	1.1	<1.0	98	1.8	NS	NS	0.0217
9/24/2010	<1.0	<1.0	92	27.8	NS	NS	0.0285	
MW-6	9/15/1998	BDL	BDL	BDL	BDL	NS	NS	NS
	12/29/1998	BDL	BDL	BDL	BDL	NS	NS	NS
	3/3/1999	BDL	BDL	BDL	BDL	NS	NS	NS
	6/15/1999	BDL	BDL	BDL	BDL	NS	NS	NS
	9/15/1999	BDL	0.7	1.1	BDL	NS	NS	NS
	12/14/1999	BDL	1.8	0.7	1.9	NS	NS	NS
	1/22/2004	BDL	BDL	BDL	BDL	NS	NS	NS
	5/9/2005	<0.5	<0.7	<0.8	<0.8	<0.4	97	15.9*
	10/19/2005	<0.5	<0.7	<0.8	<0.8	5.4	52.6	1.4*
	11/14/2006	<0.5	<0.7	<0.8	1	<0.015	159	5.8*
	11/7/2007	<0.5	<0.7	<0.8	<0.8	<0.015	112	3*
	7/24/2008	<5.0	<5.0	<5.0	<5.0	<0.5	44.4	28.5*
	10/22/2008	<5.0	<5.0	<5.0	<5.0	<0.5	43.7	1.77*
	1/21/2009	<5.0	<5.0	<5.0	<5.0	<0.5	31.1	9.59*
	4/1/2009	<5.0	<5.0	<5.0	<5.0	NS	NS	16.2*
	6/10/2009	<5.0	<5.0	<5.0	<5.0	NS	NS	3.86*
	10/1/2009	<1.0	<1.0	<1.0	<1.0	NS	NS	<0.02
	12/17/2009	<1.0	<1.0	<1.0	<1.0	NS	NS	0.0511
3/29/2010	<1.0	<1.0	<1.0	<1.0	NS	NS	<0.0200	
6/11/2010	<1.0	<1.0	<1.0	<1.0	NS	NS	<0.0200	
9/24/2010	<1.0	<1.0	<1.0	<1.0	NS	NS	<0.0200	
NMWQCC Standards		10 (µg/L)	750 (µg/L)	750 (µg/L)	620 (µg/L)	10 (mg/L)	600 (mg/L)	1 (mg/L)

NMWQCC = New Mexico Water Quality Control Commission
 mg/L = milligrams per liter (parts per million)
 µg/L = micrograms per liter (parts per billion)
 NE=Not Established
 NS = not sampled

BDL = Below laboratory detection limits
 <0.7 = Below laboratory detection limit of 0.7 µg/L
 * = Results reported for total ferrous iron, not comparable to NMWQCC standard for dissolved iron

APPENDIX A
GROUNDWATER SAMPLING FIELD FORMS



WATER SAMPLING FIELD FORM

Project Name B Com 1E

Page 1 of 2

Project No. _____

Site Location Farmington, NM

Site/Well No. MW-1

Coded/
Replicate No. Duplicate @ 805
0755

Date 9/24/10

Weather Sunny, cool
50°

Time Sampling
Began 0730

Time Sampling
Completed 0805 755

EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface _____

MP Elevation 101.37

Total Sounded Depth of Well Below MP 34.09

Water-Level Elevation 76.11

Held _____ Depth to Water Below MP 25.26

Diameter of Casing 2"

Wet _____ Water Column in Well 8.86

Gallons Pumped/Bailed
Prior to Sampling 4.25

Gallons per Foot 0.16

Gallons in Well 1.41 x 3 = 4.23

Sampling Pump Intake Setting
(feet below land surface) _____

Purging Equipment Purge pump / Bailer

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm ³)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment Purge Pump/Bailer

Constituents Sampled Container Description Preservative

BTEX 3 40mL VOA's HCl

Fe ~~1.16 oz plastic~~ none

Remarks Green. No parameters taken

Sampling Personnel Christine Matthews & Cassie Brown

Gal./ft.	1 1/4" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46

WATER SAMPLING FIELD FORM

Project Name B Com 1E

Page 2 of 2

Project No. _____

Site Location Farmington, NM

Site/Well No. MW-6 Coded/ Replicate No. _____

Date 9/24/10

Weather Sunny, cool 50° Time Sampling Began 0730

Time Sampling Completed 0800

EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface _____ MP Elevation 101.57

Total Sounded Depth of Well Below MP 34.02 Water-Level Elevation 74.83

Held _____ Depth to Water Below MP 26.74 Diameter of Casing 2"

Wet _____ Water Column in Well 7.28 Gallons Pumped/Bailed Prior to Sampling 8.5

Gallons per Foot _____ 0.16

Gallons in Well 1.16 x 3 = 3.49 Sampling Pump Intake Setting (feet below land surface) _____

Purging Equipment Purge pump / Bailer

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm ²)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)
<u>0750</u>	<u>16.93</u>	<u>7.13</u>	<u>1220</u>	<u>0.793</u>	<u>5.46</u>	<u>55.7</u>	<u>114.8</u>	<u>2.5</u>
<u>0752</u>	<u>17.01</u>	<u>7.13</u>	<u>1185</u>	<u>0.770</u>	<u>3.64</u>	<u>37.3</u>	<u>117.0</u>	<u>3.0</u>
<u>0756</u>	<u>17.08</u>	<u>7.14</u>	<u>1140</u>	<u>0.740</u>	<u>2.37</u>	<u>24.4</u>	<u>117.9</u>	<u>3.5</u>

Sampling Equipment Purge Pump/Bailer

Constituents Sampled	Container Description	Preservative
<u>BTEX</u>	<u>3 40mL VOA's</u>	<u>HCl</u>
<u>Fe</u>	<u>1 16-oz plastic</u>	<u>none</u>

Remarks _____
 Sampling Personnel Christine Matthews & Cassie Brown

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46

APPENDIX B

LABORATORY ANALYTICAL REPORT



Certificate of Analysis

October 12, 2010

Workorder: H10090638

Kelly Blanchard
Tetra Tech
6121 Indian School Road NE
Suite 200
Albuquerque, NM 87110

Project: COP - B Com #1E
Project Number: COP - B Com #1E
Site: COP - B Com #1E, Farmington, NM
PO Number: ENFOS
NELAC Cert. No.: T104704205-09-3

This Report Contains A Total Of 17 Pages

Excluding Any Attachments



Certificate of Analysis

October 12, 2010

Workorder: H10090638

Kelly Blanchard
Tetra Tech
6121 Indian School Road NE
Suite 200
Albuquerque, NM 87110

Project: COP - B Com #1E
Project Number: COP - B Com #1E
Site: COP - B Com #1E, Farmington, NM
PO Number: ENFOS
NELAC Cert. No.: T104704205-09-3

I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

There were no exceptions noted.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry ").

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.



Certificate of Analysis

October 12, 2010

Workorder: H10090638

Kelly Blanchard
Tetra Tech
6121 Indian School Road NE
Suite 200
Albuquerque, NM 87110

Project: COP - B Com #1E

Project Number: COP - B Com #1E

Site: COP - B Com #1E, Farmington, NM

PO Number: ENFOS

NELAC Cert. No.: T104704205-09-3

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

Erica Cardenas, Senior Project Manager

Enclosures



SPL Inc.
8880 Interchange Drive
Houston, TX 77054
Phone: (713) 660-0901
Fax: (713) 660-8975

SAMPLE SUMMARY

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

Lab ID	Sample ID	Matrix	COC ID	Date/Time Collected	Date/Time Received
H10090638001	MW-1	Water		9/24/2010 07:55	9/25/2010 08:55
H10090638002	MW-6	Water		9/24/2010 08:00	9/25/2010 08:55
H10090638003	Duplicate	Water		9/24/2010 08:05	9/25/2010 08:55
H10090638004	Trip Blank	Water		9/24/2010 12:30	9/25/2010 08:55



ANALYTICAL RESULTS

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

Lab ID: H10090638001
 Sample ID: MW-1

Date/Time Received: 9/25/2010 08:55 Matrix: Water
 Date/Time Collected: 9/24/2010 07:55

VOLATILES

Analysis Desc: SW-846 8260B		SW-846 5030 Analytical Batches:						Batch Information	
		Batch: 2703 SW-846 8260B on 10/05/2010 06:41 by JMC						Prep	Analysis
Parameters	Results			MDL	DF	RegLmt	Batch Information		
	ug/l	Qual	Report Limit				Prep	Analysis	
Benzene	ND		1.0	0.13	1			2703	
Ethylbenzene	92		1.0	0.48	1			2703	
Toluene	ND		1.0	0.13	1			2703	
m,p-Xylene	25		1.0	0.58	1			2703	
o-Xylene	2.8		1.0	0.35	1			2703	
Xylenes, Total	27.8		1.0	0.35	1			2703	
4-Bromofluorobenzene (S)	101 %		74-125		1			2703	
1,2-Dichloroethane-d4 (S)	99.9 %		70-130		1			2703	
Toluene-d8 (S)	100 %		82-118		1			2703	

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B		Preparation Batches:						Batch Information	
		Batch: 2100 SW-846 3010A on 09/27/2010 15:00 by R_V						Prep	Analysis
		Analytical Batches:							
		Batch: 1647 SW-846 6010B on 10/01/2010 14:18 by EBG							
Parameters	Results			MDL	DF	RegLmt	Batch Information		
	mg/l	Qual	Report Limit				Prep	Analysis	
Iron	0.0285		0.0200	0.00640	1		2100	1647	



ANALYTICAL RESULTS

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

Lab ID: H10090638002

Date/Time Received: 9/25/2010 08:55

Matrix: Water

Sample ID: MW-6

Date/Time Collected: 9/24/2010 08:00

VOLATILES

Analysis Desc: SW-846 8260B		SW-846 5030 Analytical Batches:						Batch Information	
		Batch: 2703 SW-846 8260B on 10/05/2010 06:13 by JMC.						Prep	Analysis
Parameters	Results			MDL	DF	RegLmt	Batch Information		
	ug/l	Qual	Report Limit				Prep	Analysis	
Benzene	ND		1.0	0.13	1			2703	
Ethylbenzene	ND		1.0	0.48	1			2703	
Toluene	ND		1.0	0.13	1			2703	
m,p-Xylene	ND		1.0	0.58	1			2703	
o-Xylene	ND		1.0	0.35	1			2703	
Xylenes, Total	ND		1.0	0.35	1			2703	
4-Bromofluorobenzene (S)	97.7 %		74-125		1			2703	
1,2-Dichloroethane-d4 (S)	100 %		70-130		1			2703	
Toluene-d8 (S)	103 %		82-118		1			2703	

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B		Preparation Batches:						Batch Information	
		Batch: 2100 SW-846 3010A on 09/27/2010 15:00 by R_V						Prep	Analysis
Parameters	Results			MDL	DF	RegLmt	Batch Information		
	mg/l	Qual	Report Limit				Prep	Analysis	
Iron	ND		0.0200	0.00640	1		2100	1647	



ANALYTICAL RESULTS

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

Lab ID: H10090638003

Date/Time Received: 9/25/2010 08:55 Matrix: Water

Sample ID: Duplicate

Date/Time Collected: 9/24/2010 08:05

VOLATILES

Analysis Desc: SW-846 8260B

SW-846 5030 Analytical Batches:

Batch: 2703 SW-846 8260B on 10/05/2010 07:09 by JMC

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	ND		1.0	0.13	1		2703
Ethylbenzene	100		1.0	0.48	1		2703
Toluene	ND		1.0	0.13	1		2703
m,p-Xylene	25		1.0	0.58	1		2703
o-Xylene	2.8		1.0	0.35	1		2703
Xylenes, Total	27.8		1.0	0.35	1		2703
4-Bromofluorobenzene (S)	103 %		74-125		1		2703
1,2-Dichloroethane-d4 (S)	101 %		70-130		1		2703
Toluene-d8 (S)	98.1 %		82-118		1		2703



ANALYTICAL RESULTS

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

Lab ID: H10090638004

Date/Time Received: 9/25/2010 08:55

Matrix: Water

Sample ID: Trip Blank

Date/Time Collected: 9/24/2010 12:30

VOLATILES

Analysis Desc: SW-846 8260B

SW-846 5030 Analytical Batches

Batch: 2671 SW-846 8260B on 09/29/2010 09:39 by JMC

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	ND		1.0	0.13	1		2671
Ethylbenzene	ND		1.0	0.48	1		2671
Toluene	ND		1.0	0.13	1		2671
m,p-Xylene	ND		1.0	0.58	1		2671
o-Xylene	ND		1.0	0.35	1		2671
Xylenes, Total	ND		1.0	0.35	1		2671
4-Bromofluorobenzene (S)	103 %		74-125		1		2671
1,2-Dichloroethane-d4 (S)	90.3 %		70-130		1		2671
Toluene-d8 (S)	105 %		82-118		1		2671



QUALITY CONTROL DATA

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

QC Batch: MSV/2670 Analysis Method: SW-846 8260B
 QC Batch Method: SW-846 5030 Preparation: 09/28/2010 00:00 by JMC
 Associated Lab Samples: H10090577002 H10090577003 H10090577004 H10090577005 H10090577006 H10090577007
 H10090638004 H10090642001 H10090642002

METHOD BLANK: 72859

Analysis Date/Time Analyst: 09/29/2010 00:46 JMC

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
4-Bromofluorobenzene (S)	%	103		74-125
1,2-Dichloroethane-d4 (S)	%	97		70-130
Toluene-d8 (S)	%	107		82-118

LABORATORY CONTROL SAMPLE: 72860

Analysis Date/Time Analyst: 09/29/2010 00:18 JMC

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	19.0	95.2	74-123
Ethylbenzene	ug/l	20	19.9	99.3	72-127
Toluene	ug/l	20	21.1	106	74-126
m,p-Xylene	ug/l	40	39.3	98.3	71-129
o-Xylene	ug/l	20	19.7	98.7	74-130
Xylenes, Total	ug/l	60	59.06	98.4	71-130
4-Bromofluorobenzene (S)	%			106	74-125
1,2-Dichloroethane-d4 (S)	%			94.8	70-130
Toluene-d8 (S)	%			104	82-118

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 72861 72862 Original: H10090573006

MS Analysis Date/Time Analyst: 09/29/2010 07:47 JMC

MSD Analysis Date/Time Analyst: 09/29/2010 08:15 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	ND	20	18.3	18.6	91.6	93.0	70-124	1.5	20
Ethylbenzene	ug/l	ND	20	18.6	18.9	93.1	94.7	35-175	1.7	20
Toluene	ug/l	ND	20	18.8	19.4	94.1	97.2	70-131	3.3	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 72861 72862 Original: H10090573006

MS Analysis Date/Time Analyst: 09/29/2010 07:47 JMC

MSD Analysis Date/Time Analyst: 09/29/2010 08:15 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
m,p-Xylene	ug/l	ND	40	36.3	36.7	90.7	91.7	35-175	1.1	20
o-Xylene	ug/l	ND	20	18.1	19.0	90.6	94.8	35-175	4.5	20
Xylenes, Total	ug/l	ND	60	54.4	55.64	90.7	92.7	35-175	2.3	20
4-Bromofluorobenzene (S)	%	ND				102	103	74-125		
1,2-Dichloroethane-d4 (S)	%	ND				93.4	96.9	70-130		
Toluene-d8 (S)	%	ND				98.0	103	82-118		

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

QC Batch: MSV/2702 Analysis Method: SW-846 8260B
 QC Batch Method: SW-846 5030 Preparation: 10/05/2010 00:00 by JMC
 Associated Lab Samples: H10090638001 H10090638002 H10090638003 H10090736008 H10090736018 H10090736024
 H10090736025 H10090736026 H10090736027 H10090736028

METHOD BLANK: 73986

Analysis Date/Time Analyst: 10/05/2010 03:26 JMC

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
4-Bromofluorobenzene (S)	%	103		74-125
1,2-Dichloroethane-d4 (S)	%	102		70-130
Toluene-d8 (S)	%	106		82-118

LABORATORY CONTROL SAMPLE: 73987

Analysis Date/Time Analyst: 10/05/2010 02:58 JMC

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	20.5	102	74-123
Ethylbenzene	ug/l	20	19.4	97.1	72-127
Toluene	ug/l	20	20.1	100	74-126
m,p-Xylene	ug/l	40	36.6	91.4	71-129
o-Xylene	ug/l	20	19.0	94.8	74-130
Xylenes, Total	ug/l	60	55.52	92.5	71-130
4-Bromofluorobenzene (S)	%			103	74-125
1,2-Dichloroethane-d4 (S)	%			99.0	70-130
Toluene-d8 (S)	%			99.8	82-118

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 73988

73989

Original: H10100063002

MS Analysis Date/Time Analyst: 10/05/2010 10:25 JMC

MSD Analysis Date/Time Analyst: 10/05/2010 10:54 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	ND	20	21.5	21.7	108	109	70-124	0.8	20
Ethylbenzene	ug/l	ND	20	20.4	20.2	102	101	35-175	0.8	20
Toluene	ug/l	ND	20	20.2	20.2	101	101	70-131	0.0	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 73988 73989 Original: H10100063002

MS Analysis Date/Time Analyst: 10/05/2010 10:25 JMC

MSD Analysis Date/Time Analyst: 10/05/2010 10:54 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
m,p-Xylene	ug/l	ND	40	40.9	40.9	102	102	35-175	0.1	20
o-Xylene	ug/l	ND	20	20.8	21.5	104	108	35-175	3.6	20
Xylenes, Total	ug/l	ND	60	61.71	62.44	103	104	35-175	1.2	20
4-Bromofluorobenzene (S)	%	ND				94.9	101	74-125		
1,2-Dichloroethane-d4 (S)	%	ND				96.2	95.8	70-130		
Toluene-d8 (S)	%	ND				95.8	98.3	82-118		

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

QC Batch: DIGM/2100 Analysis Method: SW-846 6010B
 QC Batch Method: SW-846 3010A Preparation: 09/27/2010 15:00 by R_V
 Associated Lab Samples: H10090638001 H10090638002 H10090644001 H10090644002 H10090644003 H10090644004
 H10090645001 H10090645002 H10090645003 H10090645004 H10090646001 H10090646002
 H10090646003

METHOD BLANK: 71885

Analysis Date/Time Analyst: 10/01/2010 13:12 EBG

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Iron	mg/l	ND		0.0200

LABORATORY CONTROL SAMPLE: 71886

Analysis Date/Time Analyst: 10/01/2010 13:18 EBG

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Iron	mg/l	1.0	1.00	100	80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 71883 71884 Original: H10090644004

MS Analysis Date/Time Analyst: 10/01/2010 13:30 EBG

MSD Analysis Date/Time Analyst: 10/01/2010 13:36 EBG

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Iron	mg/l	ND	1.0	0.9463	0.9748	93.1	96.0	75-125	3.0	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



Legend

(S) - Indicates analyte is a surrogate

Qualifier	Qualifier Description
*	Recovery/RPD value outside QC limits
+	DCS Concentration
B	Analyte detected in the Method Blank
C	MTBE results were not confirmed by GCMS
D	Recovery out of range due to dilution
E	Results exceed calibration range
H	Exceeds holding time
I	Estimated value, between MDL and PQL (Florida)
J	Estimated value
JN	The analysis indicates the presence of an analyte
MI	Matrix Interference
N	Recovery outside of control limits
NC	Not Calculable (Sample Duplicate)
NC	Not Calculated - Sample concentration > 4 times the spike
ND	Not Detected at reporting Limits
P	Pesticide dual column results, greater than 25%
Q	Received past holding time
TNTC	Too numerous to count
U	Not Detected at reporting Limits



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: H10090638 : COP - B Com #1E

Project Number: COP - B Com #1E

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
H10090638001	MW-1	SW-846 3010A	DIGM/2100	SW-846 6010B	ICP/1647
H10090638002	MW-6	SW-846 3010A	DIGM/2100	SW-846 6010B	ICP/1647
H10090638004	Trip Blank	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090638001	MW-1	SW-846 5030	MSV/2702	SW-846 8260B	MSV/2703
H10090638002	MW-6	SW-846 5030	MSV/2702	SW-846 8260B	MSV/2703
H10090638003	Duplicate	SW-846 5030	MSV/2702	SW-846 8260B	MSV/2703



Sample Receipt Checklist

WorkOrder:	H10090638	Received By	LOG
Date and Time	09/25/2010 08:55	Carrier Name:	FEDEXP
Temperature:	3.5°C	Chilled By:	Water Ice

1. Shipping container/cooler in good condition? YES
2. Custody seals intact on shipping container/cooler? YES
3. Custody seals intact on sample bottles? Not Present
4. Chain of custody present? YES
5. Chain of custody signed when relinquished and received? YES
6. Chain of custody agrees with sample labels? YES
7. Samples in proper container/bottle? YES
8. Samples containers intact? YES
9. Sufficient sample volume for indicated test? YES
10. All samples received within holding time? YES
11. Container/Temp Blank temperature in compliance? YES
12. Water - VOA vials have zero headspace? YES
13. Water - Preservation checked upon receipt(except VOA*)? Not Applicable

*VOA Preservation Checked After Sample Analysis

SPL Representative:
Client Name Contacted:
Client Instructions:

Contact Date & Time:

APPENDIX C
HISTORICAL ANALYTICAL DATA

Table 2
 BTEX Ground Water Analytical Summary
 Farmington B Com 1E
 Unit O, Sec. 15 T29N, R13W

Sample ID#	Monitor Well	Remarks	BTEX per EPA 8020 (ppb)			
			Benzene	Toluene	Ethylbenzene	Total-Xylene
9802020-01A	MW#1	On Site Lab.	210.0	34.0	370.0	2044.0
3" of free product	in the bailer					
Not Sampled	free product	in well				
9812053-04A			350.0	BDL	420	2800.0
Water	Samples	Taken	in	1999		
Not Sampled	free product	in well				
9802020-02A	MW#2	On Site Lab.	2.4	5.3	16.0	470.0
9806055-02A			0.8	2.7	32.0	171.0
9809035-01A			1.3	2.5	39.0	33.3
9812053-05A			BDL	0.6	2.1	35.0
9903012-05A			BDL	BDL	64	119.0
9906055-05A			BDL	BDL	BDL	BDL
9909054-05A			BDL	BDL	4.1	68.1
9912018-05A			BDL	BDL	1.8	36.4
990401011-004A		lina ba Lab	BDL	BDL	BDL	BDL
9802020-03A	MW#3	On Site Lab.	0.9	1.2	1.6	5.3
9806055-01A			BDL	BDL	0.5	2.0
9809035-02A			BDL	BDL	BDL	BDL
9812053-06A			BDL	BDL	BDL	BDL
9903012-04A			BDL	BDL	BDL	BDL
9906055-04A			BDL	0.9	3.1	56.0
9909054-04A			BDL	0.6	BDL	BDL
9912018-04A			BDL	BDL	BDL	BDL
990401011-002A		lina ba Lab	BDL	BDL	BDL	BDL
Action Levels			10.0	750.0	750.0	620.0

Table 2
 BTEX Ground Water Analytical Summary
 Farmington B Com 1E
 Unit O, Sec. 15 T29N, R13W

Sample ID#	Monitor Well	Remarks	BTEX per EPA 8020 (ppb)			
			BDL	BDL	BDL	BDL
9809035-03A	MW#4	On Site Lab.	BDL	BDL	BDL	BDL
9812053-03A			BDL	BDL	0.6	BDL
9903012-03A			BDL	BDL	BDL	BDL
9906055-03A			BDL	BDL	BDL	BDL
9909054-03A			BDL	BDL	BDL	BDL
9912018-03A			BDL	0.7	BDL	BDL
0003041-01A			BDL	BDL	BDL	BDL
0006009-02A			BDL	BDL	BDL	BDL
0009020*01A			BDL	BDL	BDL	BDL
0401011-003A		lina ba Lab	BDL	BDL	BDL	BDL
9809035-04A	MW#5	On Site Lab.	BDL	BDL	BDL	BDL
9812053-02A			BDL	BDL	BDL	BDL
9903012-02A			BDL	BDL	BDL	BDL
9906055-02A			BDL	BDL	BDL	BDL
9909054-02A			BDL	BDL	BDL	BDL
9912018-02A			BDL	0.8	BDL	BDL
0003041-02A			BDL	BDL	BDL	BDL
0006009-01A			BDL	BDL	BDL	BDL
9912018-05A			BDL	BDL	1.8	36.4
0401011-005A		lina ba Lab	BDL	BDL	BDL	BDL
9809035-05A	MW#6	On Site Lab.	BDL	BDL	BDL	BDL
9812053-01A			BDL	BDL	BDL	BDL
9903012-01A			BDL	BDL	BDL	BDL
9906055-01A			BDL	BDL	BDL	BDL
9909054-01A			BDL	0.7	1.1	BDL
9912018-01A			BDL	1.8	0.7	1.9
0401011-006A		lina ba Lab	BDL	BDL	BDL	BDL
Action	Levels		10.0	750.0	750.0	620.0

Table 2
 BTEX Ground Water Analytical Summary
 Farmington B Com 1E
 Unit O, Sec. 15 T29N, R13W

Sample ID#	Monitor Well	Remarks	Anions ppm	Iron ppm	BOD	COD
	MW#1	lina ba Lab			Not Sampled	
0401011-004	MW#2		65.1	BDL		
0401011-002	MW#3		73.3	BDL		
0401011-003	MW#4		67.7	BDL		
0401011-005	MW#5		86.8	BDL		
0401011-006	MW#6		28.2	0.194		