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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY	FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AT	ND REGULATIONS
V	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	•
ication Acronyms:		

Appl [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
 PR
 P [D] Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or □ Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] [F]Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.



September 22, 2011

HAND-DELIVERED

Jami Bailey, Director Oil Conservation Division New Mexico Department of Energy. Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 24 24 30 USA Well No. 1H to be drilled from a surface location and penetration point 10 feet from the North line and 1980 feet from the East line and a bottomhole location 350 feet from the South line and 1980 feet from the East line of Section 24, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc. ("Chesapeake") hereby seeks administrative approval pursuant to the provisions of Division Rules 19.15.15.13 and 19.15.16.14 for an unorthodox well location for its PLU Big Sinks 24 24 30 USA Well No. 1H. This wildcat well is located in Section 24, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and is to be drilled in the Bone Spring formation at a surface location and a penetration point 10 feet from the North line and 1980 feet from the East line and a bottomhole location 350 feet from the South and 1980 feet from the East line of Section 24, Eddy County, New Mexico. A 160-acre project area has been dedicated to this horizontal well comprised of the W/2 E/2 of Section 24.

This location is unorthodox because the Bone Spring formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. Division Rule 19.15.16.14 defines the "Penetration Point" as "the point where the wellbore penetrates the top of the pool from which it is intended to produce." The wellbore penetrates the Bone Spring formation at a point 10 feet from the North line of Section 24; it is, therefore, closer than allowed by Division rules.

HOLLAND&HART.

Although the wellbore penetrates the top of the Bone Spring at an unorthodox location, the well will be at a standard location at the producing interval. Chesapeake is targeting the First Bone Spring Shale at approximately 9,192 feet (TVD). Therefore, once Chesapeake reaches the targeted formation, it will be at a standard location.

Exhibit A is a plat showing the location of the well. This location is encroaching to the north of Section 24. This location is within the Poker Lake Unit which is operated by BOPCo. A copy of this application with all attachments was mailed to BOPCo. and OGX and they were advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date notice was sent. BOPCo. and OGX were also advised that if no objections were received by the Division within twenty days, the Division Director could approve the application.

Exhibit B is the C-102 for this well.

Exhibit C is the notice list.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

ATTORNEY FOR

CHESAPEAKE OPERATING, INC.

Enclosures

cc: OCD District Office - Artesia



	Linits Expla ration Agreement Expla ration Agreement Date Use A Date Agree Date Agree Date Agree Competition Competition Competition Date Agree Date Ag	Legend Wed State Assect David David David Labrais Assect Frago-of Ly President Withs Case Usin David D	22	2.5%	15	Q (2)		
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DISTRICT I 1825 N. Prench Dr., Hobbs, NM 88240 DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised July 10, 2010

Submit one copy to appropriate
District Office

DISTRICT II
1801 W. Grand Avenue, Arteste, NM 88210

OIL CONSERVATION DIVISION

District

DISTRICT III 1000 Rio Drazos Rd., Aztec, NM 67410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fo, NM 67605

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

. St. Francis Dr., Santa Fo, MM 67605	WELL LOCATION AND ACREAGE DEDICATION I	PLAT G AMENDED REPO
API Number	• 1	OOI Name BONE SPRING
Property Code	Property Name PLU BIG SINKS 24 24 30 USA	Well Number
OGRID No. 147179	Operator Name CHESAPEAKE OPERATING CO.	Elevation 3472'

Surface Location

UL or lot No.	Section	Township	Range	lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
В	24	24 S	30 E		10	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

ĺ	UL or lot No.	Section	Township	Range	Lot Idn	Fact from the	North/South line	Feet from the	East/West line	County
ì	0	24	24 S	30 E		350 ·	SOUTH	1980	EAST	EDDY
Dedicated Acres		Joint o	r lafili C	nsolidation	ode Or	der No.				
	160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED Penetration Point NDARD UNIT—HAS BEEN APPROVED BY THE DIVISION

– & ·3	475.0'	3476.	9'	
SURFACE LOCATION Lat - N 32.21059824* Long - W 103.8320815* NMSPCE- N 440711.188 E 596354.254 (NAD-83) Lat - N 32.21047487*	º C _ 3467.7'		1980'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my hemoledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hote
 Long - W 103.83159728' NMSPCE - E 655180.036 (NAD-27)	1	I		location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling depresent or a computery pooling order haretofore entered by the division. O9/16/2011
		1		Signature Date Bryan Arrant
	,9726+	1		Printed Name bryan.arrant@chk.com Email Address
 od — — — — —	 - Area			SURVEYOR CERTIFICATION
Project	Producing	l		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
 	, 			Date Surveyed Signature & geal of
PROPOSED BOTTOM HOLE LOCATION Lat - N 32.19766943' Long - W 103.0320937' NMSPCE- N 435789.583 E 696383.399	1	1		Professional Surfeyages
Loi - N 32.19694593* Long - W 103.83161018* NMSPCE- E 655199.015 (NAD-27)	350°	 ,-	1980'	Cortificate No. Gary L. Jones 7977 DASIN SURVEYS 24759
(1140-27)		ينتسي		TE DAME SURFEIO 21700

EXHIBIT B

Exhibit C

Chesapeake's NSL Application
PLU Big Sinks 24 24 30 USA Well No. 1H

BOPCo., LP 201 W. Main Street Suite 3100 Fort Worth, Texas 76102

OGX Post Office Box 2064 Idland, Texas 79702 Attention: Richard Coats

