

DATE IN <u>0.3.11</u>	SUSPENSE	ENGINEER <u>RE</u>	LOGGED IN <u>10.3.11</u>	TYPE <u>PLC</u>	APP NO. <u>1127656798</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



XTO 5380

Stanolid Gas Com B" #1

### ADMINISTRATIVE APPLICATION CHECKLIST

30-045-24149

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS, WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

Stanolid Gas Com B" #3  
30-045-32250

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- ☐ [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- ☐ [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- ☐ [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- ☐ [D] Other: Specify \_\_\_\_\_

Amend PLC-  
263

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- ☒ [A] Working, Royalty or Overriding Royalty Interest Owners  
☐ [B] Offset Operators, Leaseholders or Surface Owner  
☐ [C] Application is One Which Requires Published Legal Notice  
☒ [D] Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
☐ [E] For all of the above, Proof of Notification or Publication is Attached, and/or,  
☐ [F] Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Morrow  
Print or Type Name

Jennifer Morrow  
Signature

Sr. Regulatory Compliance Technician 9/30/2011  
Title Date

Jennifer.Morrow@xtoenergy.com  
e-mail Address



A Subsidiary of ExxonMobil

RECEIVED OCD

2011 OCT -3 P 11:46

September 30, 2011

Mr. Richard Ezeanyim  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

Subject: Amend Surface Commingle  
Stanolind Gas Com B #1 CDP (PLC-263)  
San Juan County, NM

Dear Mr. Ezeanyim:

XTO Energy Inc. requests administrative approval to amend the formerly approved surface commingling (PLC-263) of natural gas produced from commingled system known as the Stanolind Gas Com B #1 CDP. The Stanolind Gas Com B #1 and Stanolind Gas Com B #3 were approved to be commingled in November 2004. The Stanolind Gas Com B #1 has since been plugged and abandoned (3/8/2007), and XTO would like to add the Stanolind Gas Com B #4 to the CDP system. These wells are located in Section 09-Township 32N-Range 12W in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

Each well will be equipped with allocation meters that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on August 29, 2011.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Jennifer Morrow  
Senior Regulatory Compliance Tech

xc: OCD, Aztec Office

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO Energy, Inc.

OPERATOR ADDRESS: 382 Road 3100, Aztec, New Mexico 87410

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-263

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Fruitland Coal 71629					
Blanco Mesaverde 72319					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

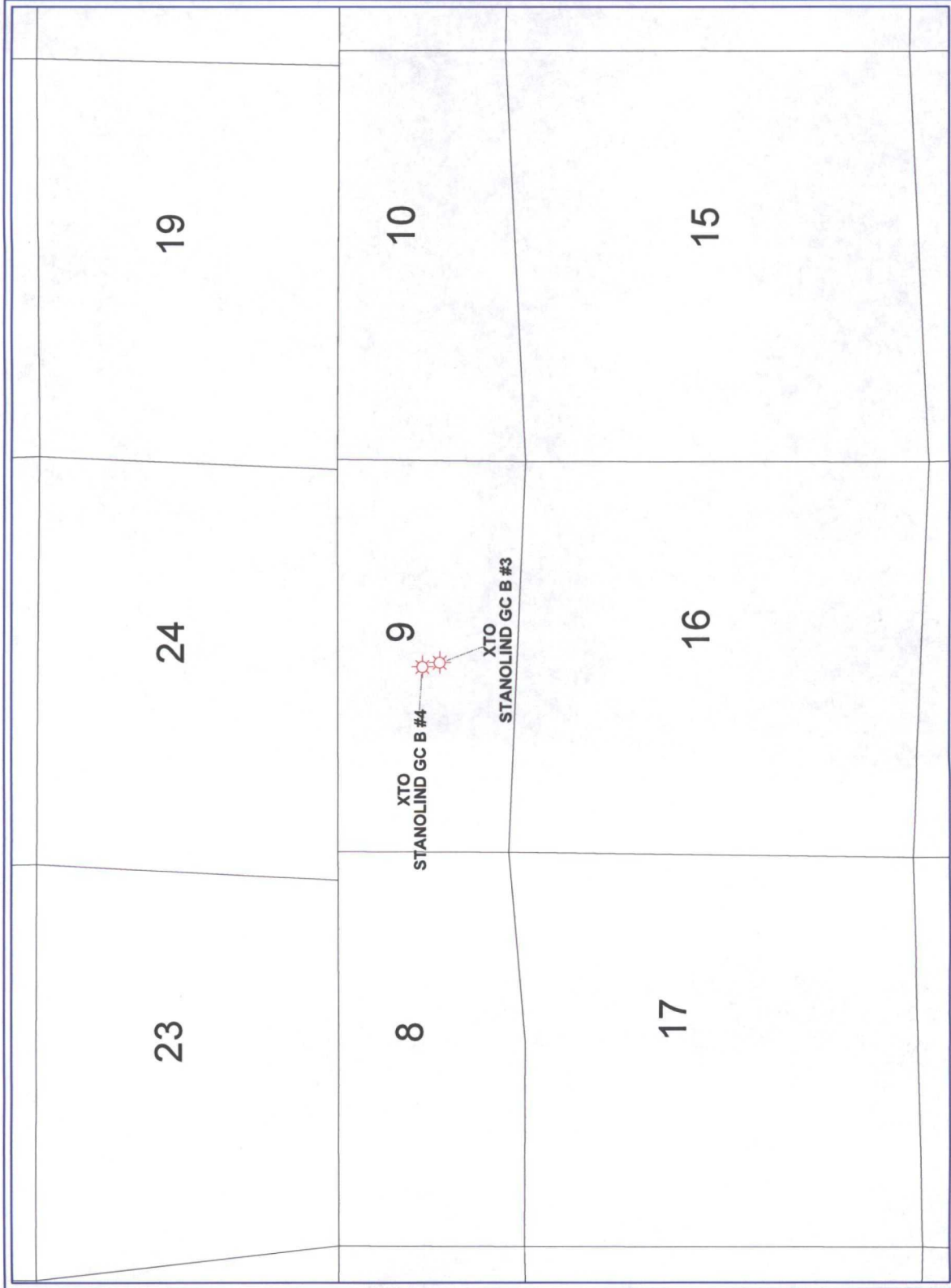
SIGNATURE: Jennifer Morrow

TITLE: Sr. Regulatory Compliance Technician DATE: 9/30/2011

TYPE OR PRINT NAME Jennifer Morrow

TELEPHONE NO.: 505-333-3682

E-MAIL ADDRESS: Jennifer\_Morrow@xtoenergy.com



XTO Energy, Inc.

Stanolind Gas Com B #1 CDP

S9-T23N-R12W

San\_Juan\_with Radius.OVL



POSTED WELL DATA

Operator  
Well Label



WELL SYMBOLS

Gas Well



By: JM

August 30, 2011

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

070 Farmington, NM ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-065-32250	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Frontland Coal
<sup>4</sup> Property Code 22637	<sup>5</sup> Property Name STANOLIND GAS COM B	<sup>6</sup> Well Number 3
<sup>7</sup> OCRID No. 167067	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6125

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	32-N	12-W		1010	SOUTH	2480	WEST	SAN JUAN

### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 280.38 S1/2		<sup>13</sup> Joint or Infill I		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

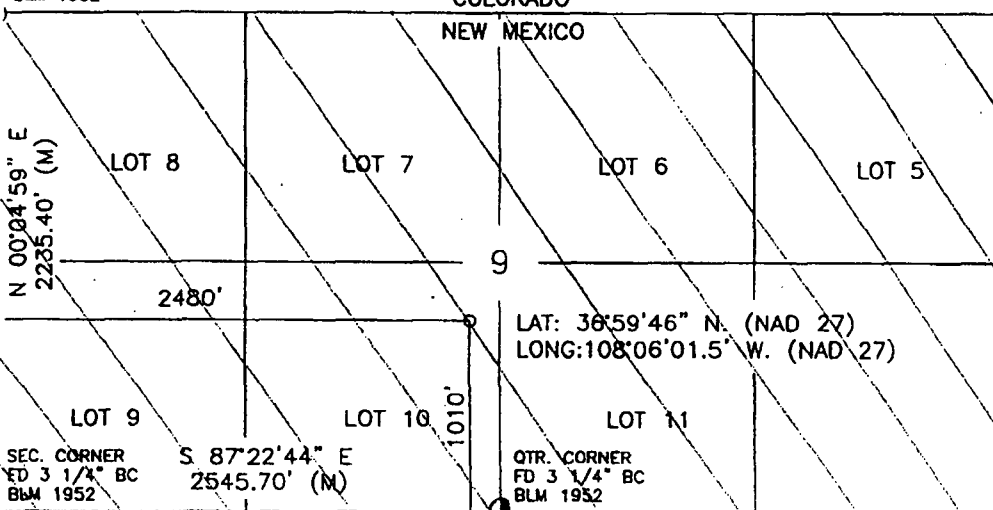
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ORIGINAL

Do Not Mark

COLORADO  
NEW MEXICO

SEC. CORNER  
FD 3 1/4" BC  
BLM 1952



### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kelly K Small  
Signature  
Kelly K Small  
Printed Name  
Drilling Assistant  
Title  
11/20/03  
Date

### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-16-03  
Date of Survey  
DAVID A JOHNSON  
Signature and Seal of Professional Surveyor  
14827  
Certificate Number

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SEP 23 2004

Bureau of Land Management  
Farmington Field Office

Form C-102

Revised June 10, 2003

Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*APR Number 30045-32592	*Pool Code 72319	*Pool Name Blanco Mesavero
*Property Code 22637	*Property Name STANOLIND GAS COM B	*Well Number 4
*CORID No. 167067	*Operator Name XTO ENERGY INC.	*Elevation 6116

10 Surface Location

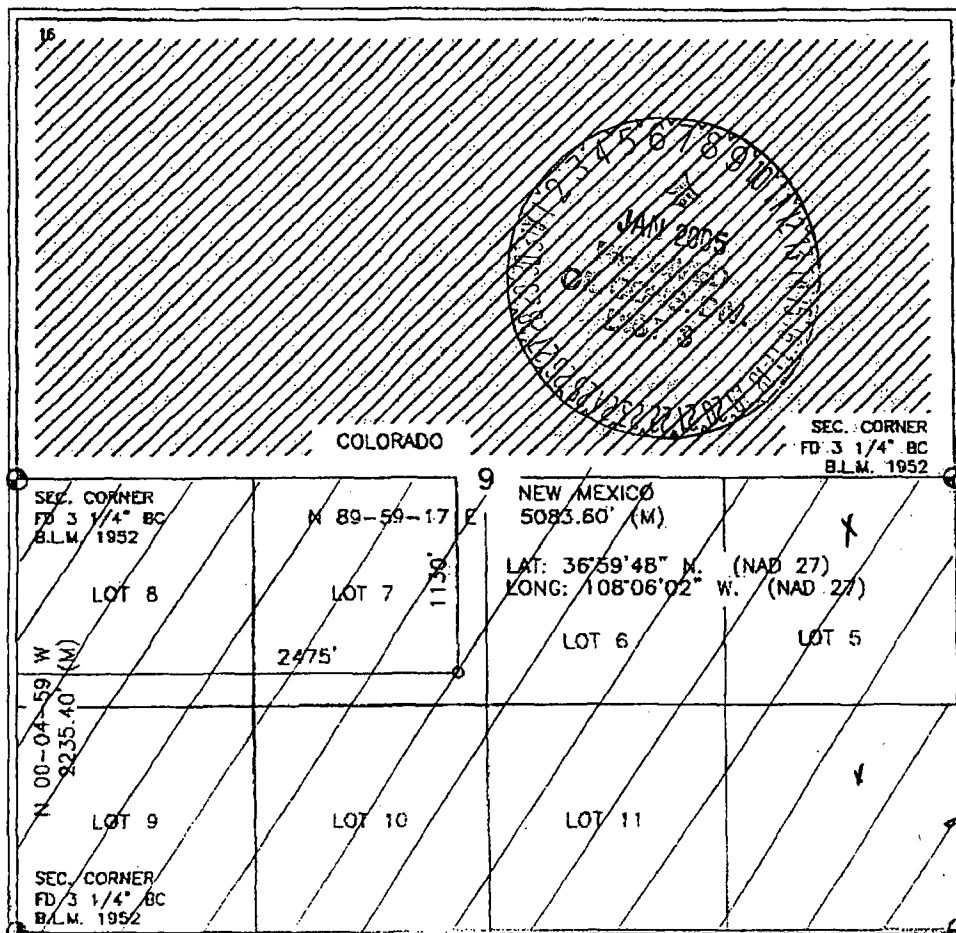
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	32-N	12-W	LOT 7	1130	NORTH	2475	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres 280.38	*Joint or Infill	*Consolidation Code	*Order No.
----------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein  
is true and complete to the best of my knowledge and  
belief

Signature  
Kelly K Small  
Printed Name  
Drilling Assistant  
Title  
09/16/04  
Date

18 SURVEYOR CERTIFICATION

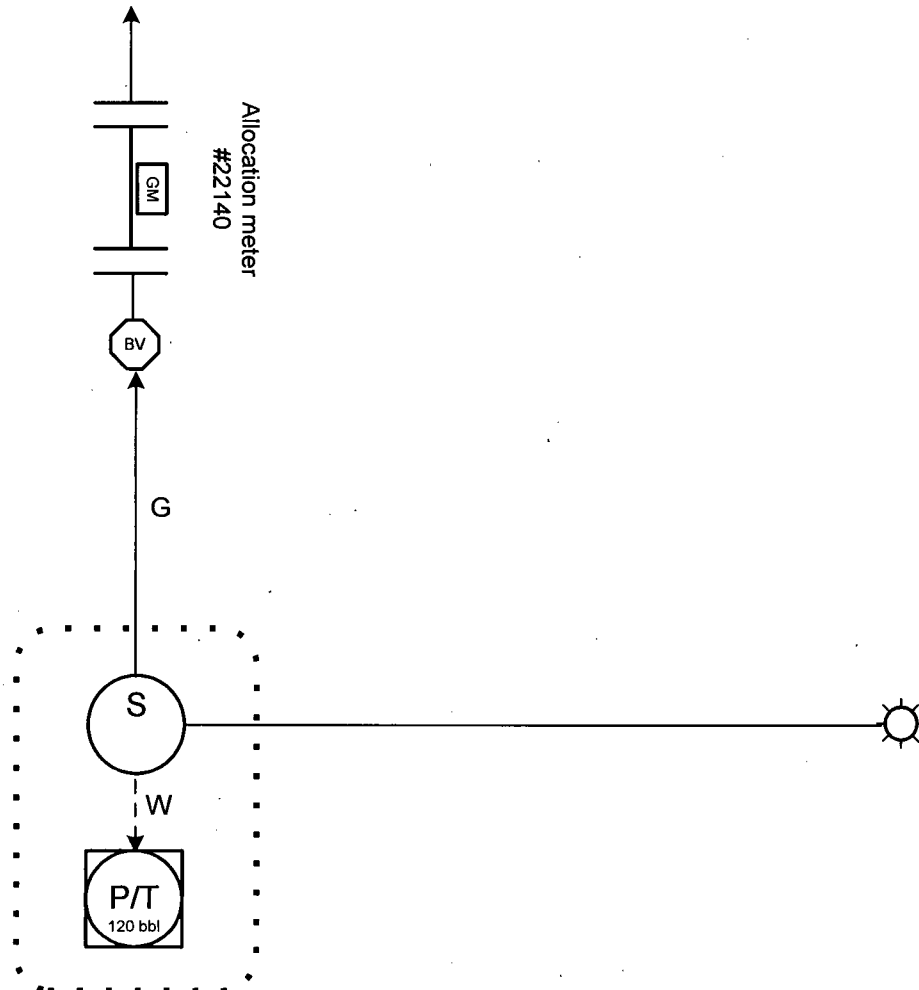
I hereby certify that the well location shown on this plat  
was plotted from field notes of actual surveys made by  
me or under my supervision, and that the same is true  
and correct to the best of my knowledge.

Date of Survey  
Signature and Seal of Professional Surveyor  
14831  
14831  
Certificate Number

## Stanolind Gas Com B #1 CDP

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Stanolind Gas Com B #3	30-045-32250	Fruitland Coal	S09N-T32N-R12W	1010' FSL	2480' FWL	NMNM-03371	NMNM-99310	PLC-263	0.000	0.900	293.53
Stanolind Gas Com B #4	30-045-32592	Blanco Mesaverde	S09K-T32N-R12W	1130' FNL	2475' FWL	NMNM-03371	NMNM-76064	N/A	56.840	0.999	103.33

**XTO ENERGY INC.**  
**Stanolind Gas Com B #003**  
**Sec. 09, T32N, R12W, Unit N**  
**Federal Lease #: NMNM03371**  
**API #: 30-045-32250**

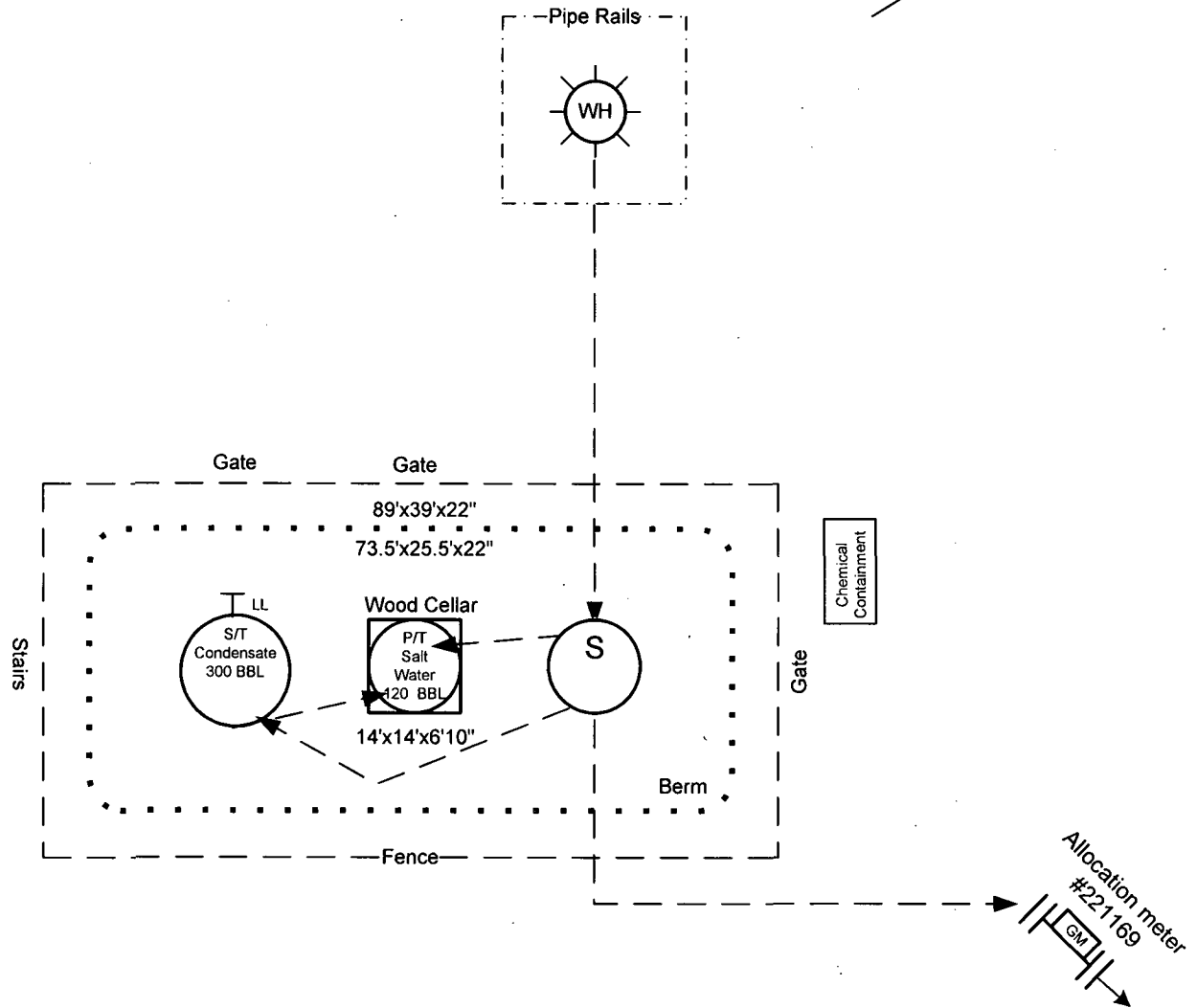


General sealing of valves, sales by tank gauging  
Production phase: Drain valve D1 and sales valve S1 sealed closed.  
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
XTO ENERGY INC.  
382 Road 3100  
Aztec, NM 87410

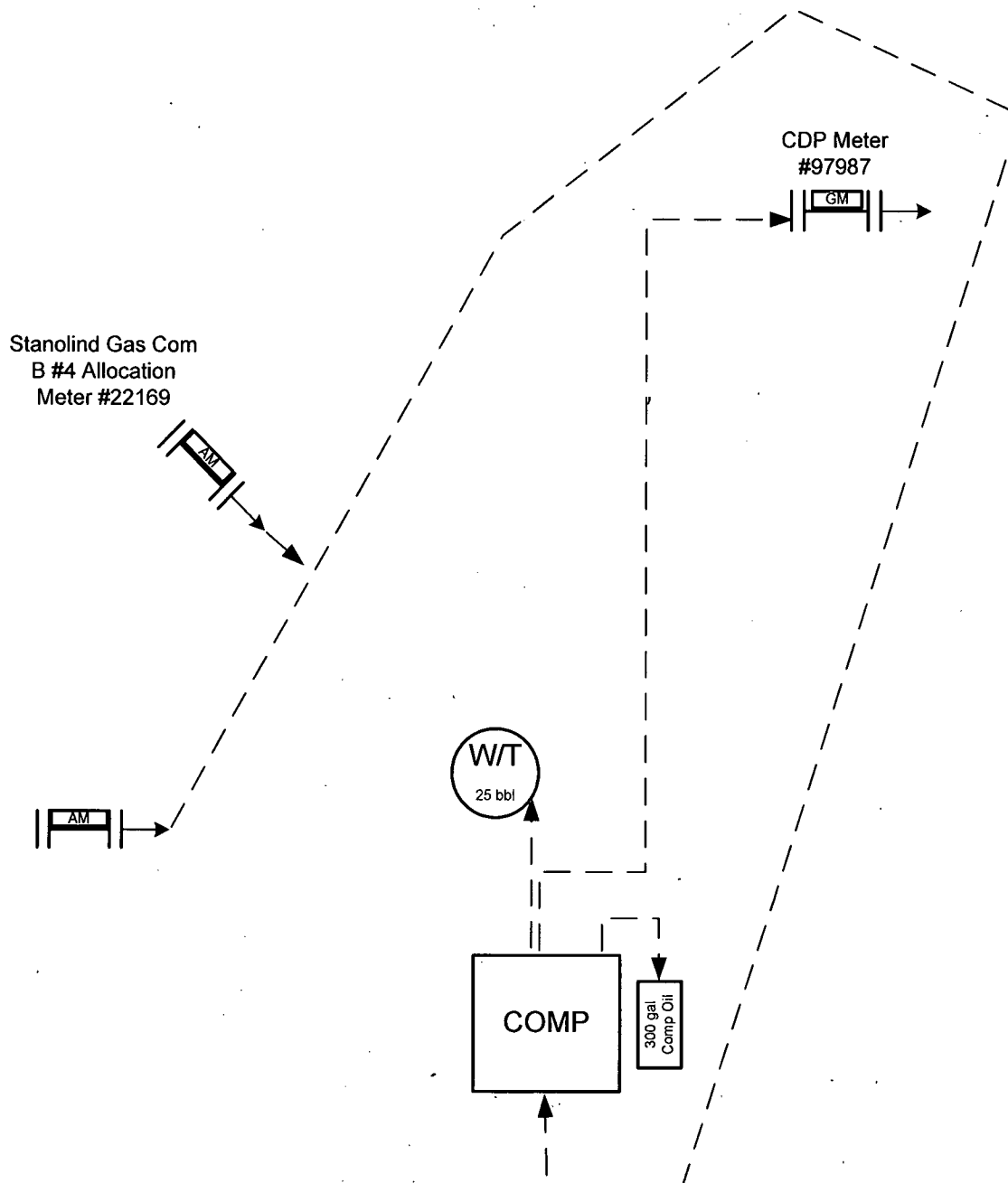


Well Name: Stanolind Gas Com B # 4  
 Field: San Juan County NM  
 Serial Number: Lease # NM-03371, API # 30-045-32592  
 Section: NE/SW Sec. 09 (K), T-32N, R-12W  
 CA Number: NMNM-76064



Production  
 Gas  
 Oil  
 Water  
 Equalizing Line  
 Catch Basin ☐

Well Name: Stanolind Gas Com B #1 CDP  
 Field: San Juan County NM  
 Lease #  
 Section: S09I-T32N-R12W  
 CA # If Applicable :  
 Updated: 7/13/2011



Production  
 Gas  
 Oil  
 Water  
 Equalizing Line  
 Catch Basin-

General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

Compressor Information		
Location:	Stanolind Gas Com B #1	
Lat/Long:	36.99689/-108.09448	
Manufacturer:	Cummins	
Engine:	GTA855	
Horse Power:	281	
Fuel Usage:		
100%	67.4	mcfd
75%	57.3	mcfd
50%	47.2	mcfd

## STANOLIND GAS COM B #1 CDP

### *Proposed Allocation Procedure*

#### Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

#### 1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf =  $(W / \text{SUM } W) \times X$   
(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $W / \text{SUM } W$  for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by  $W / \text{SUM } W$ .

#### 2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$ . Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



August 29, 2011

RE: Notice to Working and Royalty Interest Owners  
Application to Surface Commingle Gas Production  
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) for approval to add the Stanolind B #4 to the existing and previously approved surface commingling of gas production from Stanolind B #1 and Stanolind B #3. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor which will increase the ultimate recoveries of the leases. Produced liquids will not be surface commingled. In the future, additional wells, pools and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3682. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in cursive script that reads 'Jennifer Morrow'.

Jennifer Morrow  
Senior Regulatory Compliance Technician

Xc: Well Files  
FW Land Department  
NMOCD, Aztec

Ben R. Howard Estate  
Martha Howard Alcorta Ind Exec.  
548 Summit Drive  
Richardson, Texas 75081  
Stanolind GC B #1 CDP J Morrow

Bill L. Bledsoe Trustee  
5615 Netherland Court  
Dallas, Texas 75229  
Stanolind GC B #1 CDP J Morrow

Bonanza Creek Minerals, LLC  
2321 Candelaria NW  
Albuquerque, New Mexico 87107  
Stanolind GC B #1 CDP J Morrow

Brian D. Gibson  
P.O. Box 22459  
Santa Fe, New Mexico 87502  
Stanolind GC B #1 CDP J Morrow

Elizabeth H. White Family Trust  
Linda Payne, Trustee  
P.O. Box 780099  
Dallas, Texas 75378-0099  
Stanolind GC B #1 CDP J Morrow

Elizabeth Turner Calloway  
P.O. Box 191767  
Dallas, Texas 75219-1767  
Stanolind GC B #1 CDP J Morrow

Fred E. Turner  
4925 Greenville Avenue  
One Energy Square, Suite 852  
Dallas, Texas 75206-4079  
Stanolind GC B #1 CDP J Morrow

Gibson Family Trust  
P.O. Box 769  
Arcata, California 95518-0769  
Stanolind GC B #1 CDP J Morrow

Gurdon Miller  
704 Canyon Crest Drive  
Sierra Madre, California 91024-1312  
Stanolind GC B #1 CDP J Morrow

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Dallas, Texas 75219-1767  
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4925 Greenville Avenue  
One Energy Square, Suite 852  
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Gurdon Miller  
704 Canyon Crest Drive  
Sierra Madre, California 91024-1312  
Stanolind GC B #1 CDP J Morrow

J. Glenn Turner, Jr.  
4809 Cole Avenue, Suite 212  
Dallas, Texas 75205  
Stanolind GC B #1 CDP J.Morrow

John L. Turner  
P.O. Box 329  
Port Aransas, Texas 78373  
Stanolind GC B #1 CDP J.Morrow

Mabel Glenn Ham Revoc Trust  
Kathlyn Nora Black Trustee  
P.O. Box 15040  
Santa Fe, New Mexico 87592  
Stanolind GC B #1 CDP J.Morrow

Mary Frances Turner Junior Trust  
c/o JP Morgan Chase Bank  
P.O. Box 99084  
Fort Worth, Texas 76199-0084  
Stanolind GC B #1 CDP J.Morrow

Schultz Management LTD  
500 North Akard, Suite 2940  
Dallas, Texas 75201-3325  
Stanolind GC B #1 CDP J.Morrow

William G. Webb Estate  
John G. Taylor Ind. Executor  
1401 Elm Street, Suite 3435  
Dallas, Texas 75202  
Stanolind GC B #1 CDP J.Morrow

J. Glenn Turner, Jr.  
4809 Cole Avenue, Suite 212  
Dallas, Texas 75205  
Stanolind GC B #1 CDP J.Morrow

John L. Turner  
P.O. Box 329  
Port Aransas, Texas 78373  
Stanolind GC B #1 CDP J.Morrow

Mabel Glenn Ham Revoc Trust  
Kathlyn Nora Black Trustee  
P.O. Box 15040  
Santa Fe, New Mexico 87592  
Stanolind GC B #1 CDP J.Morrow

Mary Frances Turner Junior Trust  
c/o JP Morgan Chase Bank  
P.O. Box 99084  
Fort Worth, Texas 76199-0084  
Stanolind GC B #1 CDP J.Morrow

Schultz Management LTD  
500 North Akard, Suite 2940  
Dallas, Texas 75201-3325  
Stanolind GC B #1 CDP J.Morrow

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Stanolind GC B #1 CDP J.Morrow

Mabel Glenn Ham Revoc Trust  
Kathlyn Nora Black Trustee  
P.O. Box 15040  
Santa Fe, New Mexico 87592  
Stanolind GC B #1 CDP J.Morrow

Mary Frances Turner Junior Trust  
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P.O. Box 99084  
Fort Worth, Texas 76199-0084  
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Dallas, Texas 75201-3325  
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William G. Webb Estate  
John G. Taylor Ind. Executor  
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