

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NOV 11 2011

Form C-141
Revised January 1, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate
District Office

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: DCP Midstream, LP	Contact: Johnnie Bradford
Address: 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail: 432.620.4166 / jbradford@dcpmidstream.com
Facility Name: RR-4-6-7	Facility Type: Pipeline

Surface Owner: State	Mineral Owner: State	Well API No.: 30-025-38576
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LOCATION OF RELEASE

Unit Letter A	Section 7	Township 19	Range 37	Feet from the	North/South Line S	Feet from the	East/West Line E	County Lea
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Latitude N32.6797771 Longitude W103.2844576

NATURE OF RELEASE

Type of Release: Natural Gas and Oil	Volume of Release: 50 Mscf Gas/4-5 bbls oil	Volume Recovered: 0
Source of Release: Pipeline	Date & Hour of Occurrence: 10/20/2011 11:00 hrs	Date & Hour of Discovery: Same
Was Immediate Notice Given OCD? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom @ OCD? Geoffrey Leking	
By Whom? Johnnie Bradford	Date and Hour: 10/24/2011 09:50 hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)*

A section of the RR-4-6-7 Pipeline failed due to internal pitting and corrosion. The majority of the corrosion was on the top portion of the pipeline. This pipeline is used mainly to transport overhead gas flow from the Linam Ranch GP Stabilizer to the gathering system to be recompressed by the Monument Booster Station.

The pipeline was isolated and depressured as expeditiously and safely as possible following event notification.

Describe Area Affected, Dimensions, and Cleanup Action Taken.*

The area of the spill was approximately 75' in a flowing radial pattern. The most recent contamination is being removed as quickly as possible and disposed in an OCD approved facility. There is an amount of existing contamination that is also being addressed at this time. That material will be removed and disposed accordingly.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Johnnie Bradford*

Printed Name: Johnnie Bradford

Title: Sr. Environmental Specialist

E-mail Address: jbradford@dcpmidstream.com

Date: 11.11.2011

Phone: 432.620.4166

ENV ENGINEER:

Approved by District Supervisor: *Geoffrey Leking*

Approval Date: 11/14/11

Expiration Date: 01/17/12

Conditions of Approval: SUBMIT FINAL
C-141 BY 01/17/12

1 RP# 11-11-2757

* Attach Additional Sheets If Necessary

NOV 15 2011

Additional Information as Requested 08/07/2008

1. Line Size – 8" Steel
2. Normal Operating Pressure – 12#
3. Daily Throughput – 900 Mscf
4. H2S ppm – NA
5. Line Depth – 48"
6. Gravity of Oil (if applicable) – N/A
7. Field Gathering Line or Transmission – Gathering
8. Area Dimensions of Liquid Spill – 75' Radius
9. Year of Installation – 1997