STOGNER

3,21-05

TYPE NSP

DLM 05 08033758

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





# **ADMINISTRATIVE APPLICATION CHECKLIST**

			· · · · · · · · · · · · · · · · · · ·
Т	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AI WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ND REGULATIONS
Applic	cation Acronyms		
	[DHC-Dowi	Idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	ingling] ent]
	-	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	sponsej
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	
	Check	One Only for [B] or [C]	
	[B]	Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	20
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	2005 MAR
	[D]	Other: Specify	1 18
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	PM 3
	[B]	Offset Operators, Leaseholders or Surface Owner	3 48
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, ar	nd/or,
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCE ATION INDICATED ABOVE.	SS THE TYPE
	val is <b>accurate</b> a	<b>FION:</b> I hereby certify that the information submitted with this application for nd <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> with quired information and notifications are submitted to the Division.	
,	Note	Statement must be completed by an individual with managerial and/or supervisory capacit	ty.
When	an F. CARR	Silliant Cay ATTORNEY	3/18/05
Print	or Type Name	Signature	<u> </u>
		wearra kollande-mail Address	dhart, com



William F. Carr wcarr@hollandhart.com

March 18, 2005

## **HAND-DELIVERED**

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Yates Petroleum Corporation for administrative approval of a 184.24-acre non-standard gas spacing unit for its East Sand Springs "BFZ" State Well No. 3 (formerly the East Sand Springs State Unit Well No. 3) located 1000 feet from the South line and 1400 feet from the West line of partial Section 6, Township 11 South, Range 35 East, NMPM, Lea County, New Mexico.

#### Dear Mr. Fesmire:

Yates Petroleum Corporation, pursuant to the provisions of Division Rule 104 D (2)(b) and (c) adopted on January 18, 1996, hereby seeks administrative approval of a 184.24-acre non-standard gas spacing and proration for the East Sand Springs "BFZ" State Well No. 3 to be comprised of Lots 3, 4, 5 and 6 and the E/2 SW/4 (W/2 equivalent) of partial Section 6, Township 11 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

Yates well has been drilled as a wildcat well to test the Mississippian formation which is developed on 320-acre spacing pursuant to the general rules of the Division.



Administrative Application for Approval of a Non-Standard Gas Spacing and Proration Unit March 18, 2005 Page 2

This non-standard gas spacing and proration unit is necessary because of a variation in the legal subdivision of the United States Public Land Surveys. This unit is comprised of contiguous lots which lie wholly within a single governmental section and are joined by a common side. Attached is a plat which shows the subject spacing unit and all adjoining spacing units or leases. Also attached is a list of all parties affected by this application.

The only owner in the mineral estate excluded from this non-standard unit is Chi Energy, Inc. to whom a copy of this application with all attachments thereto was mailed by Certified Mail--Return Receipt Requested. Chi Energy, Inc. was advised that if it has an objection to the proposed non-standard spacing or proration unit it must be filed in writing with the Division's Santa Fe office within twenty days from the date notice was sent. Chi was also advised that if no objections were received by the Division within twenty days, the Division Director could approve the application. All other offset properties are owned and operated by Yates Petroleum Corporation, therefore there are no other offset operators to whom notice of this application must be provided.

Your attention to this application is appreciated.

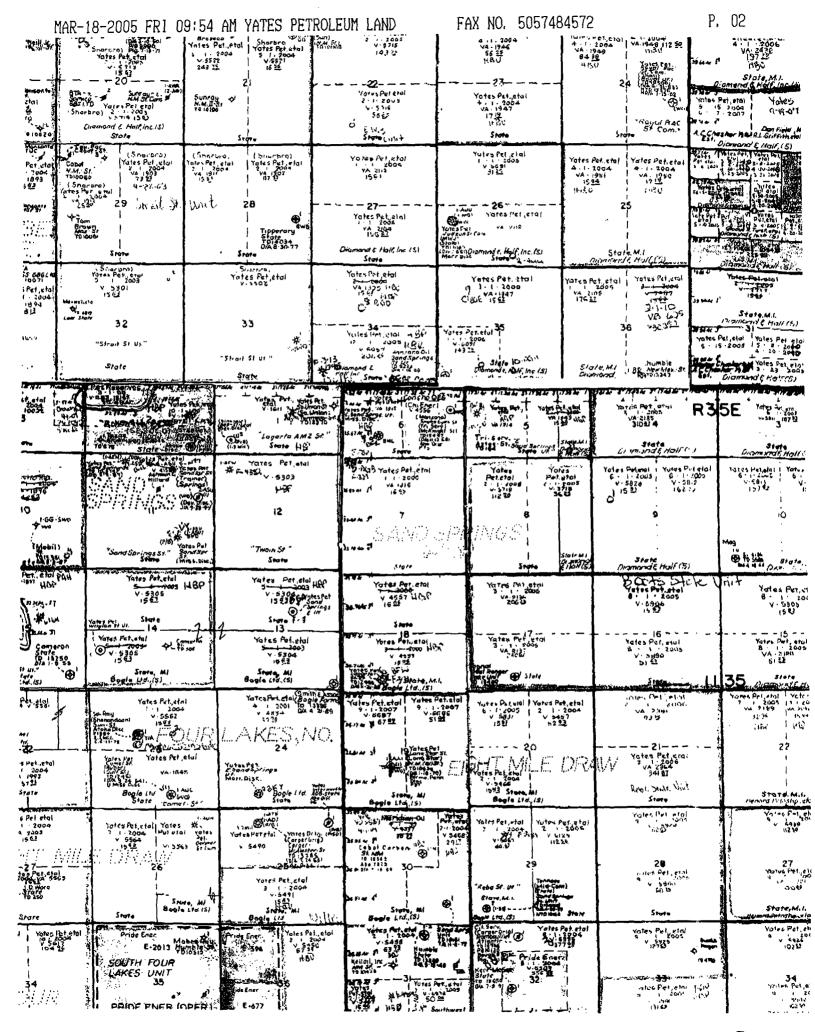
Very truly yours

William F. Carr

Attorney for Yates Petroleum Corporation

cc: Mr. Robert Bullock

Yates Petroleum Corporation





Administrative Application for Approval of a Non-Standard Gas Spacing and Proration Unit March 18, 2005 Page 3

### **NOTIFICATION LIST**

Application of Yates Petroleum Corporation.

administrative approval of
a non-standard spacing or proration unit
East Sand Spring "BFZ" State Well No. 3

1000 feet from the South line and 1400 feet from the West line
184.24 acres (All of the W/2 equivalent of Partial Section 6)
Section 6, Township 11 South, Range 35 East, NMPM
Lea County, New Mexico.

Chi Energy, Inc. Post Office Box 1799 Midland, Texas 79702