

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 17 2011

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action

OPERATOR

X Initial Report Final Report

Name of Company	CHEVRON	Contact	David Pagano
Address	56 Texas Camp Road, Lovington NM 88260	Telephone No.	Office: 575-396-4414 X275 Cellular: 505-787-9816
Facility Name	Central Vacuum Unit 96	Facility Type	Active Oil Well

Surface Owner:	Mineral Owner:	Lease No:
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LOCATION OF RELEASE API # 30-025-03089-00-00

Closest Well is CVU No. 96 (API No. 30-025-03089) Lat: 32.78246392 / Lon: -103.497213

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	Lea
B	06	18S	35E	649	North	980	East		

NATURE OF RELEASE

Type of Release	Spill to land - CRUDE OIL / PW	Volume of Release	21.27bbls oil & 7.86bbls water	Volume Recovered	20bbls mostly oil
Source of Release	Pressure Relief Valve blew out gage.	Date and Hour of Occurrence	November 5th, 2011 @ 1:30 a.m.	Date and Hour of Discovery	November 5th, 2011 @ 8:30 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached? NA	<input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse:			

If a Watercourse was Impacted, Describe Fully.*

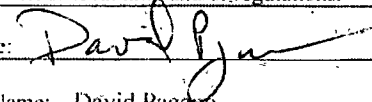
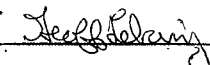
Describe Cause of Problem and Remedial Action Taken.*

In the early morning of 11/5/11 stuffing box blew out due to back pressure valve being plugged with stuffing box rubbers. Spill was measured with MCA Calc Spreadsheet. At 8:15a.m., well was shut in and cleanup efforts commenced. Calculated spill volumes were 21.27bbls oil & 7.86bbls water. Cleanup efforts initiated and 20bbls fluid mostly oil recovered.

Describe Area Affected and Cleanup Action Taken.*

Shut in well to repair back pressure valve and gauge. Spill contained, liquid was vacuumed up with Hydrovac, excavated down 2ft. and disposed of contaminated soil. Soil samples will be taken on 11/17/11 and results shared with OCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: David Pagano	ENV SPECIALIST: 	
Title: Health & Environmental Specialist	Approved by: District Supervisor	Approval Date: 11/17/11
Date: 11/17/11 Phone: 505-787-9816	Expiration Date: 01/17/12	Conditions of Approval: SUBMIT FINAL
		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

C-141 BY 01/17/12

1RP-W-11-2763