

DATE IN <u>9.29.11</u>	SUSPENSE	ENGINEER <u>WVT</u>	LOGGED IN <u>9.29.11</u>	TYPE <u>SWD</u>	APP NO. <u>1177236853</u>
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PTGW

**BIB**

12/9/11  
Late Date

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



Judah

DWB 28 Fed # 1

**ADMINISTRATIVE APPLICATION CHECKLIST** 30-015-28676

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production/Response]**

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_

*Covered 10/21/11*  
Eddy Fed  
P-28-175-31E

- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Billy E. Prichard</u> Print or Type Name	<u><i>Billy E. Prichard</i></u> Signature	<u>Agent for Judah Oil, L.L.C.</u> Title	<u>9/20/2011</u> Date
		<u>billy@pwllc.net</u> e-mail Address	

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance   X   Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval?   X   Yes \_\_\_\_\_ No
- II. OPERATOR: Judah Oil,L.L.C.  
ADDRESS: PO Box 568      Artesia, NM 88211  
CONTACT PARTY: Blaise Campanella      PHONE: 5757485488
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes   X   No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Billy(Bill)E. Prichard      TITLE: Agent for Judah Oil,L.L.C.  
SIGNATURE:   Billy E. Prichard        DA1    9/20/2011  
E-MAIL ADDRESS: billy@pwllc.net
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

**Judah Oil,L.L.C.**  
**Dow B 28 Federal # 001**  
**API # 30-015-28676**  
**1028 FSL X 1227 FEL**  
**Unit Letter "P", Section 28, T17S, R31E**  
**Eddy County, New Mexico**  
C108( Application for Authorization to Inject)

**I.**

The purpose of this application is for the administrative approval for the conversion of the Dow B 28 Federal # 001 from an abandoned or orphaned Morrow gas well to a Wolfcamp commercial salt water disposal well.

**II.**

Operator: Judah Oil, L.L.C.  
Adress: PO Box 568 Artesia, New Mexico 88211  
Blaise Campanella 5757485488

**III.**

Please see Exhibit "A" for well data.

**IV.**

This is not an expansion of an existing project.

**V.**

Please see Exhibit "B" for map of .5 and 1 mile area of review.

**VI.**

Please see Exhibit "C" for wells and tabulation of data for wells in AOR  
10 wells were identified in the AOR. 8 of the wells do not penetrate the purposed disposal zone. See Exhibit "C" for data on the 2 wells that penetrate the purposed disposal zone.

**VII.**

1. Anticipated average daily rate 10,000 BWPD with maximum of 20,000 BWPD.
2. This will be an open system.
3. Anticipated average injection pressure is 0(Zero) with maximum of 1745 psig.
4. Please see Exhibit "D" of analysis of projected disposal fluid. Disposal fluid will be produced water trucked in numerous producing zones in southeastern New Mexico.
5. Please see Exhibit "E" for Wolfcamp water analysis.

**VIII.**

Please see Exhibit "F" for geological data.

**IX.**

There is no stimulation planned unless pressure and rate dictate the need.

**X.**

Logs and completion data submitted to NMOCD by previous operator.

**XI.**

A review of the New Mexico state engineer web site found no water wells within the 1 mile AOR. Field survey found no active water wells.

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**XII.**

Available geological data has been examined and shows no evidence of open faults or any hydrological connection between the proposed disposal zone and underground sources of drinking water.

**XIII.**

Please see Exhibit "G" for "Proof of Notice" and affidavit of publication.

Enclosed is the inactive well list for Judah Oil,L.L.C.

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**Eddy County, New Mexico**

**Well Data**

Well spudded by Texaco 11/19/1995 as Morrow test.

11 3/4" 42# WC-40 casing set in 14" hole at 614 feet. Cemented with 450 sacks of Class "C" cement. Cement circulated to surface.

8 5/8" 32# WC-50 casing set in 11" hole at 5040 feet. Cemented with 3000 sacks of Class "H" cement. Cement circulated to surface.

5 1/2" 17#&20# P-110,L80,S95 casing set in 7 7/8" hole at 12725 feet.

Cemented in 2 Stages. DV tool at 9283 feet.

Stage 1 - 350 sacks 35/65 Poz Class "H" w/ 6% gel, 3% FL-52, 3% R3, 1/4# Flocele. (Yield 1.85 cubic feet per sack with 12.7 ppg weight) followed by 580 sacks "H" ,1.1% FL-62, 1% BA-58, .3% CD-32, .25%R3, .2% SM (Yield 1.07 cubic feet per sack with 16.4 ppg weight)

Cement circulated above DV tool

Stage 2 - 250 sacks Super C Modified, .44% FL-52, .17#CD 32 (Yield 1.34 cubic feet per sack with 13.9 ppg weight) followed by 100 sacks Class"H" neat

(Yield 1.18 cubic feet per sack with 15.6 ppg weight)

Top of cement at 6900 feet.

Mississippi perforations

12118-12180 feet

Morrow perforations

11764-11792 feet

**Exhibit "A"**

**Judah Oil, L.L.C.**  
**Dow B 28 Federal # 001**  
**API # 30-015-28676**  
**1028 FSL X 1227 FEL**  
**Unit Letter "P", Section 28, T17S, R31E**  
**Eddy County, New Mexico**

**Well Data**

The Dow B 28 Federal # 1 was taken over by the State of New Mexico for forced plugging. The well has not produced since 2006.

**Production Summary of api:3001528676 pool:WILDCAT CEDAR LAKE;  
MISSISSIPPIAN**

producing year	Oil	Gas	Water	Co2
1996	701	5817	0	0
1997	179	769	0	0
1998	434	6934	14	0
1999	34	537	21	0
2000	13	104	0	0
2001	0	69	0	0
2002	0	0	0	0
2003	0	0	0	0
2004	0	0	0	0
2005	0	0	0	0
2006	0	0	0	0
2007	0	0	0	0
<b>(summary)</b>	<b>1361</b>	<b>14230</b>	<b>35</b>	<b>0</b>

**Production Summary of api:3001528676 pool:CEDAR LAKE;MORROW, EAST (GAS)**

producing year	Oil	Gas	Water	Co2
1996	1802	44630	0	0
1997	132	8657	90	0
1998	142	11574	0	0
1999	188	13652	0	0
2000	86	8957	41	0
2001	130	5769	0	0
2002	52	2192	0	0
2003	304	48218	239	0
2004	42	28368	31	0
2005	0	15329	0	0
2006	0	920	0	0
2007	0	0	0	0
<b>(summary)</b>	<b>2878</b>	<b>188266</b>	<b>401</b>	<b>0</b>

**Exhibit "A"**

**Judah Oil,L.L.C.**  
**Dow B 28 Federal # 001**  
**API # 30-015-28676**  
**1028 FSL X 1227 FEL**  
**Unit Letter "P", Section 28, T17S, R31E**  
**Eddy County, New Mexico**

**Well Data**

Formation tops identified by NMOCD District II geologist

Bryan Arrant

Bone Springs – 5235

Wolfcamp – 8522

Cisco – 9760

~~Penn~~ – 10076

Strawn – 10843

Atoka – 11105

Morrow – 11403

Chester – 11905

Devonian – 12280

**Exhibit "A"**

Dow B 28 Federal # 001  
API # 30-015-28676  
UL"P", Sec.28,T17S,R31E  
Eddy, County, NM  
Current well bore

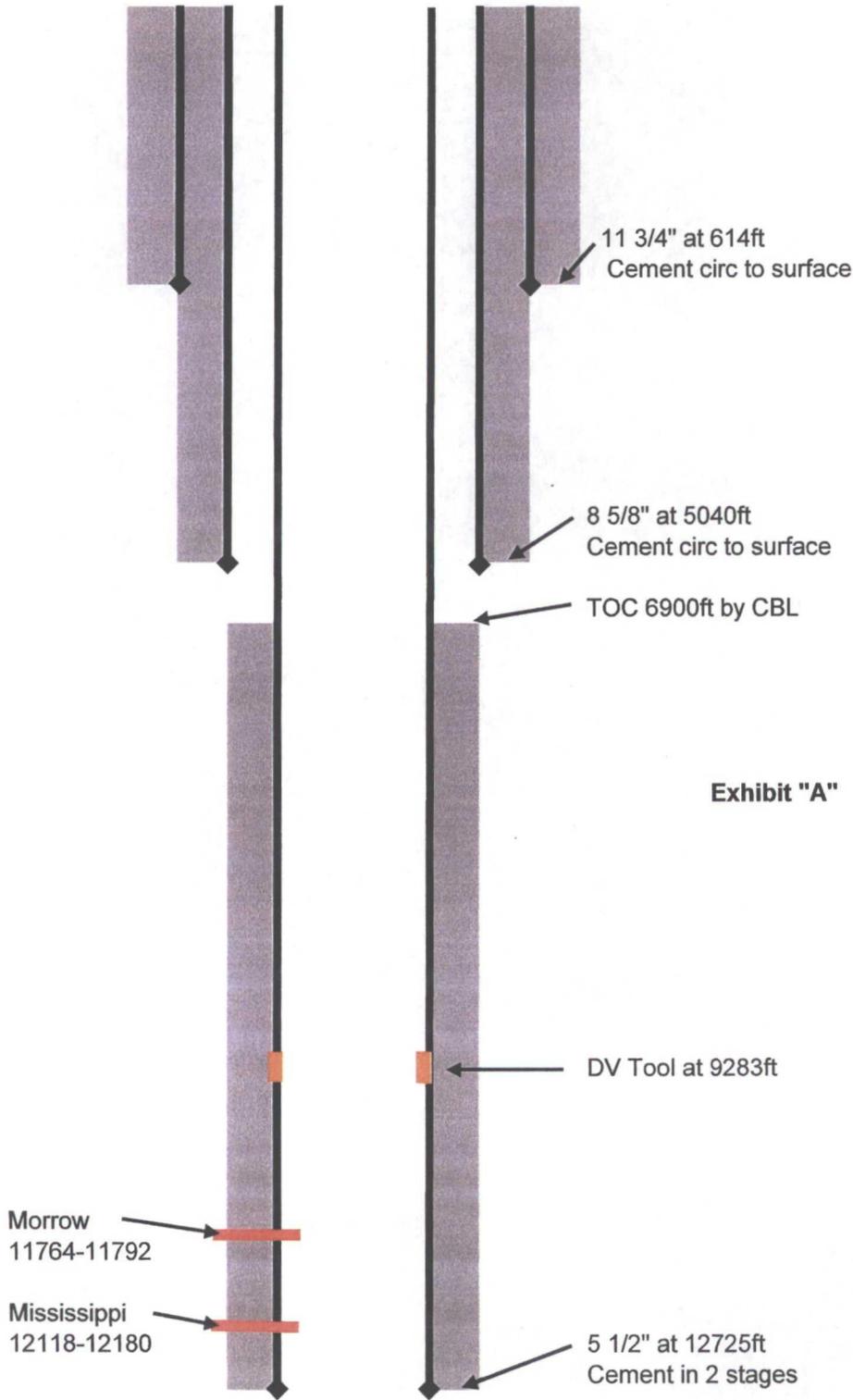


Exhibit "A"

Drawing not to scale

BEP

[www.pwllc.net](http://www.pwllc.net)

Dow B 28 Federal # 001  
API # 30-015-28676  
UL"P", Sec.28,T17S,R31E  
Eddy, County, NM  
After Conversion

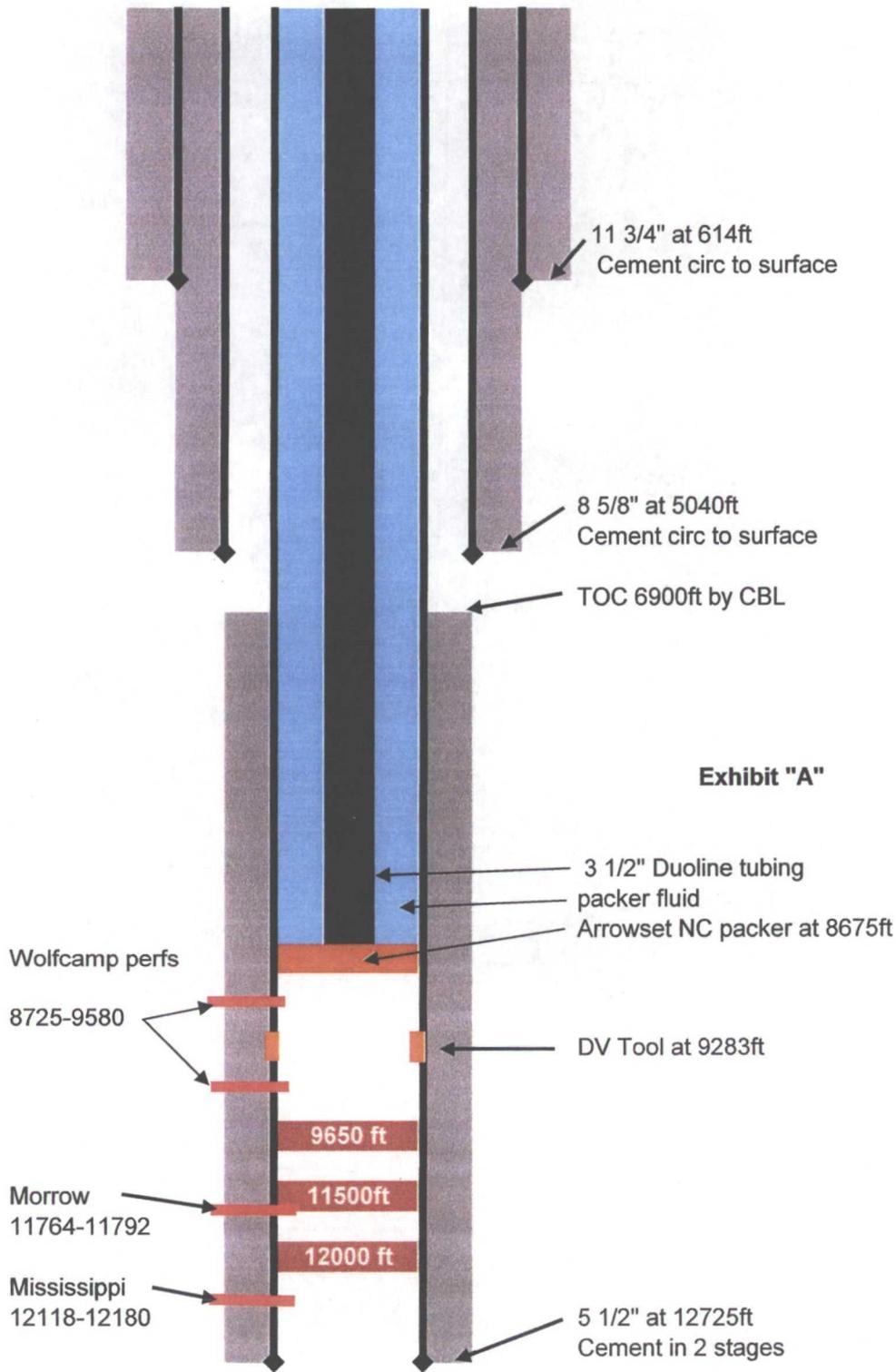


Exhibit "A"

Drawing not to scale

BEP

[www.pwllc.net](http://www.pwllc.net)

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED BY OIL CONS COMMISSION  
OFFICE FOR NUMBER 11667  
OF COPIES REQUIRED 1  
(Other instructions on reverse side)

Modified Form No.  
NMO60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
DOW 'B' 33 FEDERAL

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
\*\*UNDESIGNATED - MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 33, T-17-S, R-31-E

12. COUNTY OR PARISH  
EDDY

13. STATE  
NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  DEC 20 1993

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.  
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
660' FNL & 2310' FWL, UNIT LETTER C

14. PERMIT NO.  
APL#: 30-015-27675

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-3754', KB-3773'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PRODUCTION CASING <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*\* FIELDS: UNDESIGNATED MORROW & ATOKA; SHUGART, NORTH - BONE SPRING

1. DRILLED 7 7/8 HOLE TO 12100'. TD @ 4:30 PM 12-02-93.  
2. HLS RAN GR-DLL-MSFL, GR-SDL-DSN FROM 11812' TO 5100'. PULLED GR-DSN TO SURFACE.  
3. RAN 11 JOINTS OF 5 1/2, 17# S-95, 17 JOINTS OF 17# TAC-80 AND 248 JOINTS OF 17# L-80. LTC CASING SET @ 12100'. DV TOOL @ 8856'.  
4. DOWELL CEMENTED: 1ST STAGE - 300 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE, 0.2% D46 (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE, 0.2% D46 (14.2 PPG, 1.35 CF/S). OPEN DV TOOL @ 5:00 PM 12-05-93. DID NOT CIRCULATE CEMENT. 2ND STAGE - 670 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 50 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 12:30 AM 12-06-93. DID NOT CIRCULATE CEMENT.  
5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 3100'.  
6. ND. RELEASE RIG @ 10:00 AM 12-06-93.  
7. PREP TO COMPLETE.

ACCEPTED  
ORIG. SGD.) DAVID R. GLASS  
DEC 16 1993  
CARLSBAD, NEW MEXICO

RECEIVED  
DEC 16 10 08 AM '93

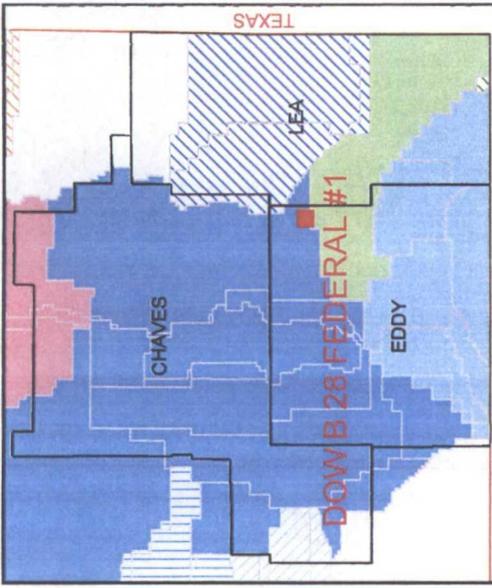
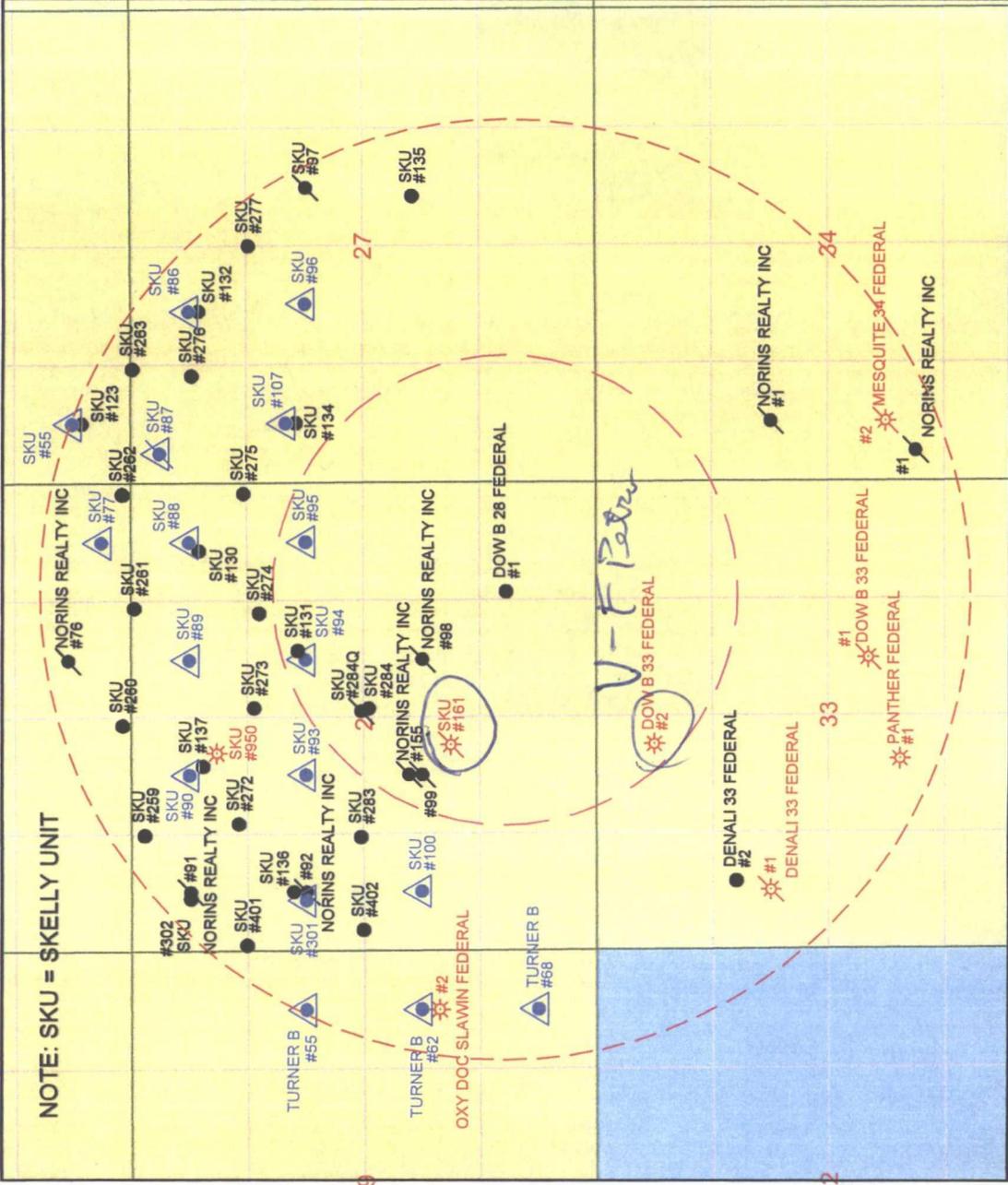
18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 12-13-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



DECLARED GROUND WATER BASINS

CAPITAN	LEA COUNTY	PENASCO
CARLSBAD	JAL	PORTALES
FORT SUMNER	HONDO	ROSWELL
	SALT BASIN	ARTESIAN



SCALE: 1" = 2000'

JUDAH OIL, LLC	
DOW B 28 FEDERAL #1	
API: 3001528676	
SEC: 28	TWP: 17S
UNIT: P	RNG: 31E
1028 FSL	1227 FEL
COUNTY: EDDY	
S 85 E - 31.1 MILES FROM ARTESIA, NM	
LAT: 32°48.070' N.    LON: 103°52.204' W.	

**SURFACE OWNERSHIP**

BLM	STATE	PRIVATE
BUREAU OF RECLAIM.	NATIONAL PARK SERV.	FOREST SERVICE
PARK	WILDLIFE REFUGE	TRIBAL LANDS

ACTIVE OIL	INACTIVE OIL
ACTIVE GAS	INACTIVE GAS
ACTIVE INJECTION	INACTIVE INJECTION
ACTIVE WATER	INACTIVE WATER
ACTIVE SWD	INACTIVE SWD

WATER WELL

Exhibit "B"

RAD	API	OPERATOR	LEASE	NUM	T	S	TWN	RNG	SEC	UL	TVD
	3001528676	YESO ENERGY INC	DOW B 28 FEDERAL	#1	O	A	17S	31E	28	P	12725
1	1216	3001505440	SHELLY	#98	O	P	17S	31E	28	J	3780
2	1837	3001528140	WISER	#161	G	P	17S	31E	28	K	12080
3	2040	3001529314	FOREST	#284	O	A	17S	31E	28	J	4025
4	2127	3001528976	WISER	#284Q	O	P	17S	31E	28	G	4150
5	2273	3001504829	TEXACO	#99	O	P	17S	31E	28	K	3780
6	2335	3001505441	FOREST	#95	I	A	17S	31E	28	H	3783
7	2339	3001522533	TEXACO	#155	O	P	17S	31E	28	K	2680
8	2391	3001504884	FOREST	#94	I	A	17S	31E	28	G	3767
9	2413	3001527675	V-F	#2	G	A	17S	31E	33	C	12100
10	2456	3001522265	FOREST	#131	O	A	17S	31E	28	G	2600
11	2812	3001529210	FOREST	#274	O	A	17S	31E	28	G	3950
12	3044	3001522268	FOREST	#134	O	A	17S	31E	27	E	
13	3065	3001504885	FOREST	#93	I	A	17S	31E	28	F	
14	3125	3001520410	FOREST	#107	I	A	17S	31E	27	E	
15	3144	3001529239	FOREST	#273	O	A	17S	31E	28	G	3950
16	3174	3001528881	FOREST	#275	O	A	17S	31E	28	A	4000
17	3223	3001529227	FOREST	#283	O	A	17S	31E	28	E	4000
18	3516	3001522264	FOREST	#130	O	A	17S	31E	28	A	
19	3520	3001505432	FOREST	#100	I	A	17S	31E	28	L	
20	3557	3001505486	SUNRAY	#1	O	P	17S	31E	34	H	
21	3631	3001505426	FOREST	#88	I	A	17S	31E	28	A	
22	3665	3001505429	FOREST	#89	I	A	17S	31E	28	B	
23	3744	3001532437	CHEVRON	#950	G	A	17S	31E	28	C	12095
24	3937	3001505424	FOREST	#96	I	A	17S	31E	27	F	
25	3959	3001522506	FOREST	#137	O	A	17S	31E	28	C	
26	4009	3001529064	FOREST	#272	O	A	17S	31E	28	C	3987
27	4080	3001505431	TEXACO	#92	O	P	17S	31E	28	E	
28	4139	3001505428	FOREST	#90	I	A	17S	31E	28	C	
29	4153	3001529860	FOREST	#402	O	A	17S	31E	28	E	3988
30	4162	3001529496	FOREST	#301	I	A	17S	31E	28	E	3950
31	4165	3001522481	FOREST	#136	O	A	17S	31E	28	E	
32	4189	3001527068	OXY	#1	G	P	17S	31E	33	J	12050
33	4192	3001532164	V-F	#2	O	A	17S	31E	33	E	11950
34	4215	3001505420	FOREST	#87	I	P	17S	31E	27	D	

Exhibit "C"

35	4221	3001528812	FOREST	SU	#261	O	A	17S	31E	28	B	3950
36	4302	3001529225	FOREST	SU	#276	O	A	17S	31E	27	D	3950
37	4487	3001528789	FOREST	SU	#262	O	A	17S	31E	21	P	3950
38	4525	3001531723	EOG	DENALI	#1	G	P	17S	31E	33	E	11925
39	4547	3001522269	FOREST	SU	#135	O	A	17S	31E	27	G	
40	4603	3001528811	FOREST	SU	#260	O	A	17S	31E	21	N	3950
41	4610	3001505340	FOREST	SU	#77	I	A	17S	31E	21	P	
42	4688	3001522266	FOREST	SU	#132	O	A	17S	31E	27	C	
43	4720	3001530318	DEVON	MESQUITE	#2	G	P	17S	31E	34	L	12200
44	4728	3001505452	MERIT	TURNER B	#68	I	A	17S	31E	29	P	
45	4764	3001505421	FOREST	SU	#86	I	A	17S	31E	27	C	
46	4775	3001532586	OXY	DOC SLAWIN	#2	G	A	17S	31E	29	I	11880
47	4810	3001505449	MERIT	TURNER B	#62	I	A	17S	31E	29	I	
48	4845	3001528967	FOREST	SU	#277	O	A	17S	31E	27	G	4100
49	4860	3001529142	V-F	PANTHER	#1	G	A	17S	31E	33	K	11940
50	4910	3001505483	WESTERN	NRI	#1	O	P	17S	31E	34	H	
51	4912	3001529184	FOREST	SU	#263	O	A	17S	31E	27	D	3900
52	4936	3001505427	TEXACO	NRI	#91	O	P	17S	31E	28	D	
53	4939	3001528975	FOREST	SU	#259	O	A	17S	31E	28	D	4000
54	4962	3001529817	FOREST	SU	#401	O	A	17S	31E	28	D	3950
55	4989	3001529712	FOREST	SU	#302	O	A	17S	31E	28	D	3800
56	5026	3001505336	TEXACO	NRI	#76	O	P	17S	31E	21	O	
57	5058	3001505425	WISER	SU	#97	O	P	17S	31E	27	G	
58	5165	3001522257	FOREST	SU	#123	O	A	17S	31E	22	M	
59	5232	3001505444	MERIT	TURNER B	#55	I	A	17S	31E	29	H	
60	5257	3001505349	FOREST	SU	#55	I	A	17S	31E	22	M	

SU=SKELLY UNIT  
NRI= NORINS REALTY INC  
Wells in 0.5 mile AOR

Skelly Unit # 161  
API # 30-015-28140  
UL"K", Sec.28,T17S,R31E  
Eddy, County, NM  
Current well bore

PA 12/29/2001

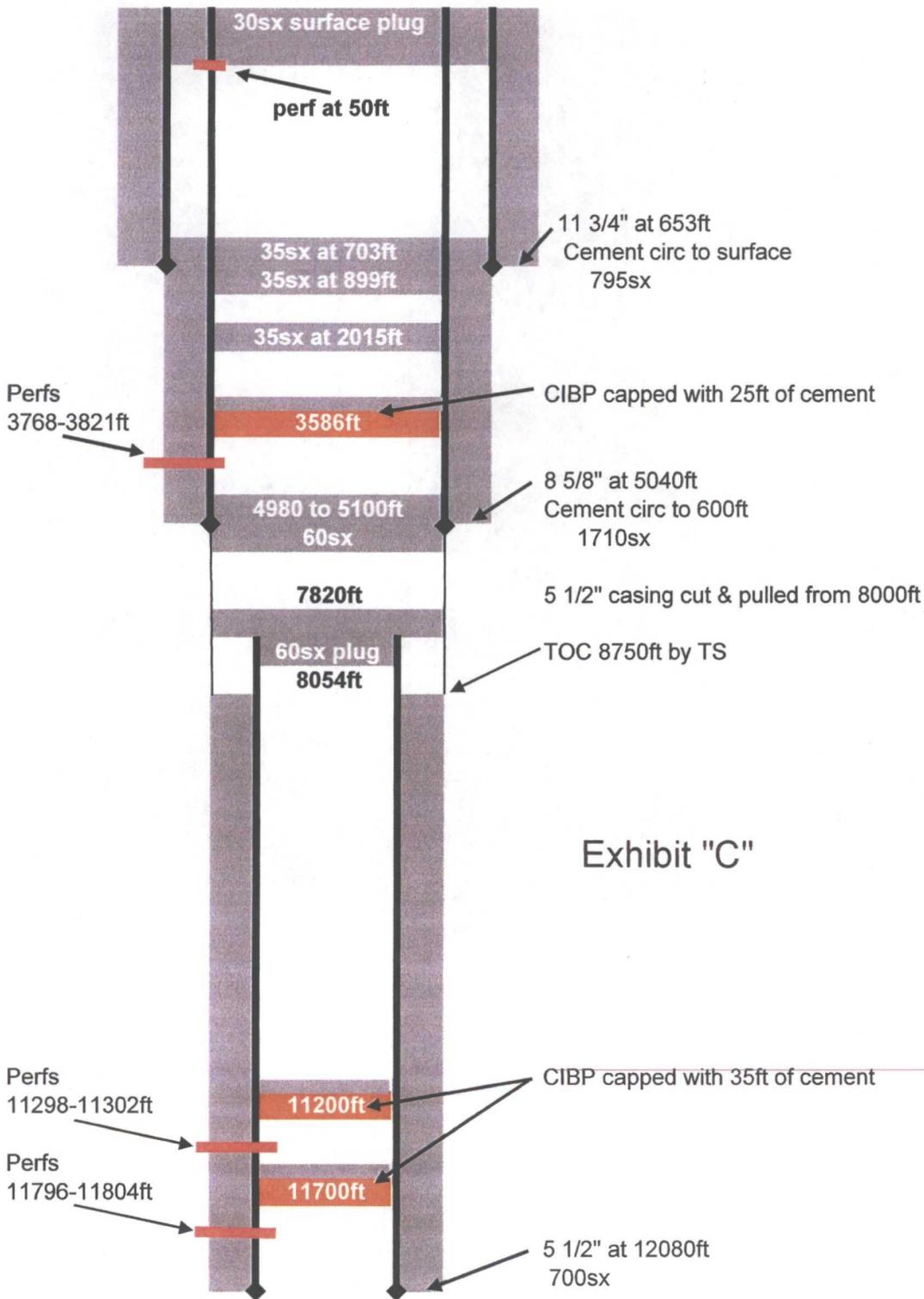


Exhibit "C"

Drawing not to scale

BEP

[www.pwllc.net](http://www.pwllc.net)

VF Petroleum  
Dow B 33 Federal # 002  
API # 30-015-27675  
UL"C", Sec.33,T17S,R31E  
Eddy, County, NM

**Producing from Cedar Lake; Morrow, East (Gas) Pool**

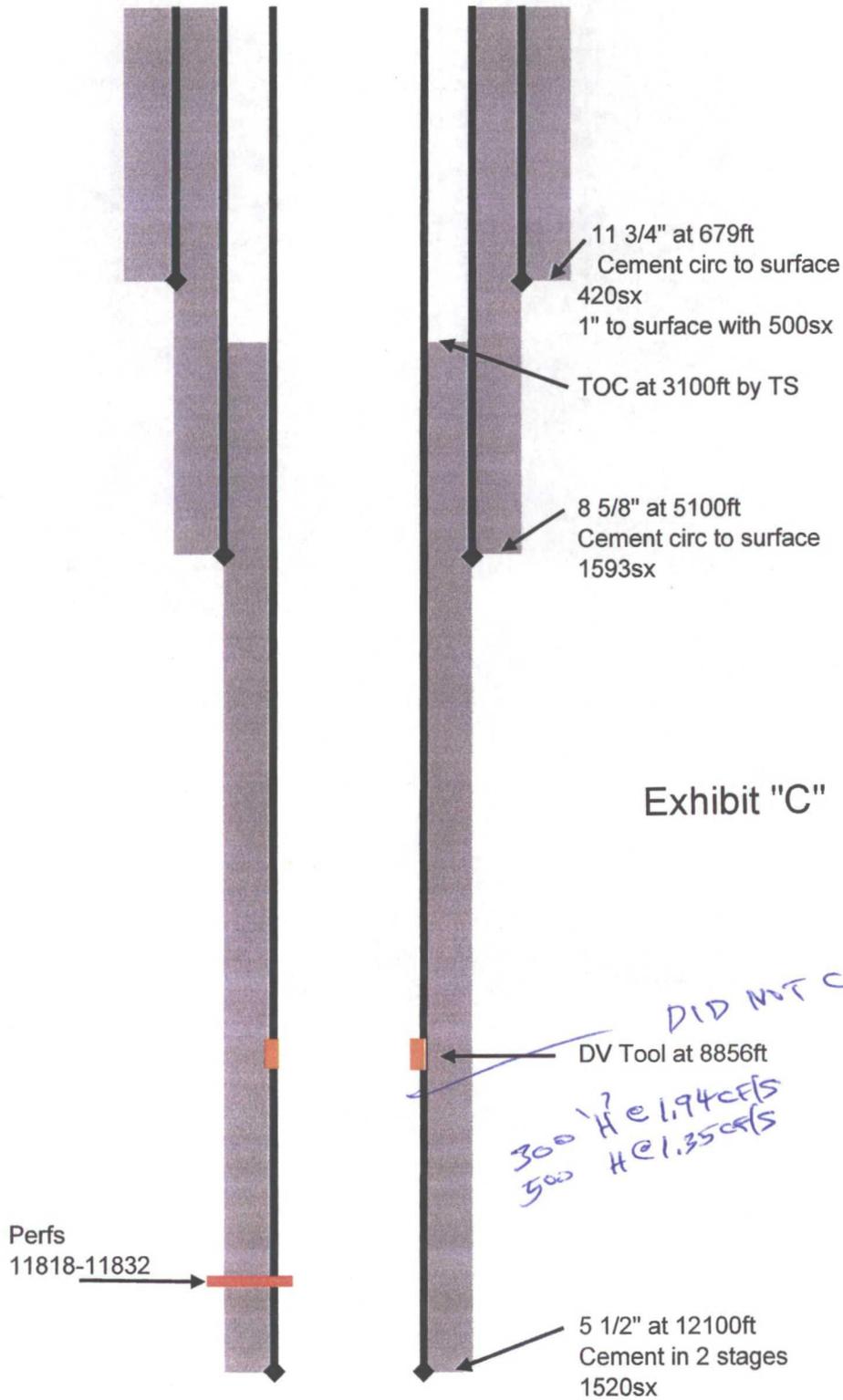


Exhibit "C"

*DID NOT CIRC (But called to CIRC)*

*300' H @ 1.94 cfs  
500' H @ 1.35 cfs*

Drawing not to scale

BEP

[www.pwllc.net](http://www.pwllc.net)

Judah Oil, L.L.C.  
 Dow B 28 Federal # 001  
 Unit Letter P, Section 28, T17S, R31E  
 Eddy County, New Mexico  
 Possible pools disposing in Dow B 28 Federal # 001

Pool	Section	Township	Range	TDS	Chlorides
EMPIRE; ABO	27	17S	28E	224062	135900
ARTESIA; QUEEN-GRAYBURG-SAN ANDRES	28	17S	28E	237482	147300
ARTESIA; GLORIETA-YESO	33	17S	28E	206471	137940
EMPIRE; MORROW, SOUTH	31	17S	29E	35148	19800
EMPIRE; GLORIETA-YESO	19	17S	29E	213384	142829
CROW FLATS; MORROW	3	17S	27E	44318	27242
LOGAN DRAW; MORROW	11	17S	27E	8567	4604
RED LAKE; QUEEN-GRAYBURG-SA	3	18S	37E	217737	146435

Data obtained from  
<http://octane.nmt.edu>

Exhibit "D"

# NM WAIDS



Water Samples for Well ELVIS 002  
 API = 3002533854  
 Formation = WOLF  
 Field = null  
Current Water Production Information

**Instructions:**

- Click For general information about this sample.
- Click For scale calculation pages (Stiff-Davis or Oddo Tomson methods).
- Click To select **this water sample** for water mixing. It will lead to the main page, and add the sample ID to the mixing table.
- Click 664 Click the hyperlinked sample number to make a .csv for that sample, or select several check boxes and click Submit for multiple samples  
 The ions are in (mg/L) units.

	SampleID	T	R	S	SO4	CL	CO3	HCO3	K	Na	Ca	Mg
<input type="checkbox"/>	<u>3509</u>	17S	32E	17	1368	78216	0	172	307	44579	4415	817
<input type="checkbox"/>	<u>3281</u>	17S	32E	17	1151	73312	0	380	951	34886	8865	1330

SELECT/DESELECT ALL

Submit



Exhibit "E"

**Judah Oil,L.L.C.**  
**Dow B 28 Federal # 001**  
**API # 30-015-28676**  
**1028 FSL X 1227 FEL**  
**Unit Letter "P", Section 28, T17S, R31E**  
**Eddy County, New Mexico**

***Geological Data***

The Wolfcamp formation in the Dow B 28 Federal # 001 is approximately 1200 feet thick and is a light to dark gray reefoid limestone of Permian age. Above the Wolfeamp is the Bone Springs formation and below the Wolfeamp is the Cisco or Canyon formation. The Wolfcamp in the area is usually a zone of lost circulation and is non productive of oil or gas.

There is no known fresh water strata underlying the Wolfcamp formation.

No fresh water wells were identified or found in the 1 mile area of view. Fresh water is contained in the alluvial fill from surface to the top of the Red Bed. Surface casing on oil and gas wells in the area average 616 feet.

**Exhibit "F"**

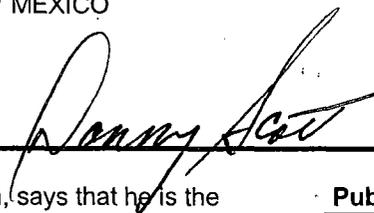
# Affidavit of Publication

NO. 21824

STATE OF NEW MEXICO

County of Eddy:

Danny Scott



being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

### Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/days on the same

day as follows:

- First Publication August 30, 2011
- Second Publication \_\_\_\_\_
- Third Publication \_\_\_\_\_
- Fourth Publication \_\_\_\_\_
- Fifth Publication \_\_\_\_\_

Subscribed and sworn to before me this 30th day of August 2011



OFFICIAL SEAL  
Latisha Romine  
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015



10th Latisha Romine  
Notary Public, Eddy County, New Mexico

# Copy of Publication:

### LEGAL NOTICE

Judah Oil, L.L.C., PO Box 568, Artesia, New Mexico 88211 has filed form C-108 (Application for Authorization to Inject) seeking administrative approval for the conversion of the Dow B-28 Federal # 001 API # 30-015-28676, 1028 ESLX 1227 FEL Unit Letter P, Section 28 T-17S R31E Eddy County, New Mexico from a shut in Cedar Lake Morrow gas well to a Wolfcamp commercial salt water disposal well. The disposal interval is the Wolfcamp formation through perforations 8725 feet to 9580 feet. Disposed fluid would be produced water trucked in from numerous producing formations in southeastern New Mexico. Anticipated disposal pressure of 0 psig with a maximum disposal pressure of 1745 psig. Anticipated disposal rate of 10000 barrels of water per day with a maximum disposal rate of 20000 barrels of water per day. Well is located approximately 31.1 miles east of Artesia, New Mexico. All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Blaise Campanella 5757485488. Published in the Artesia Daily Press, Artesia, N.M., Aug. 30, 2011. Legal No. 21824.

Exhibit "G"

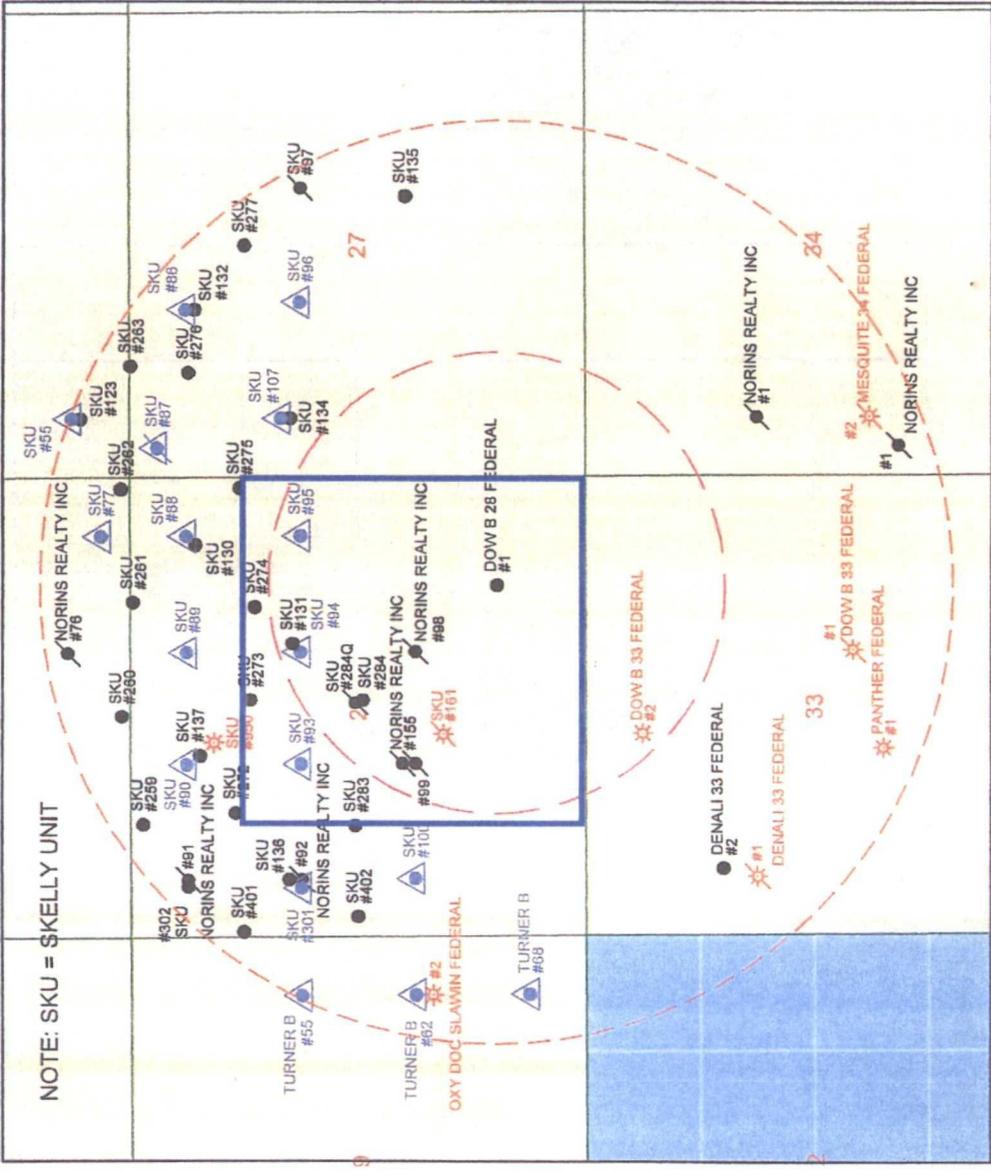
**Unit Letter F,G,H,I,J,K,N,O,P  
Section 28, T17S, R31E**

**See list of Notified Parties**

1 MILE RADIUS  
1/2 MILE RADIUS  
TOWNSHIP LINE  
SECTION LINE



<b>JUDAH OIL, LLC</b>	
<b>DOW B 28 FEDERAL #1</b>	
API: 3001528876	
SEC: 28	TWP: 17S
UNIT: P	RNG: 31E
1028 FSL	1227 FEL
COUNTY: EDDY	
S 85 E - 31.1 MILES FROM ARTESIA, NM	
LAT: 32°48.070' N	LO: 103°52.204' W
NO WARRANTY IS EXPRESSED OR IMPLIED IN THIS INFORMATION AND YOUR RESPONSIBILITY OF THIS MAP	
DATE: 07/29/10	
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**NOTE: SKU = SKELLY UNIT**

**SURFACE OWNERSHIP**

- BLM
- BUREAU OF RECLAIM.
- PARK
- STATE
- NATIONAL PARK SERV.
- WILDLIFE REFUGE
- PRIVATE
- FOREST SERVICE
- TRIBAL LANDS

**WELL TYPES**

- ACTIVE OIL
- ACTIVE GAS
- ACTIVE INJECTION
- ACTIVE WATER
- ACTIVE SWD
- INACTIVE OIL
- INACTIVE GAS
- INACTIVE INJECTION
- INACTIVE WATER
- INACTIVE SWD
- WATER WELL

Exhibit "G"

**Judah Oil, LLC  
Dow B 28 Federal # 1**

*Notified Parties*

**Section 28, T17S, R31E  
Eddy County, New Mexico**

**Bureau of Land Management  
602 E Green Street  
Carlsbad, NM 88220**

**New Mexico Oil Conservation Division  
District 2  
811 S. First  
Artesia, NM 88210**

**Chevron USA Inc.  
PO Box 1635  
Houston, TX 77251-1635**

**Levi Oil and Gas, LLC  
PO Box 568  
Artesia, NM 88210**

**Prizm Properties  
NO known address**

**Sandridge Exploration and Production, LLC  
123 Robert S. Kerr Ave  
Oklahoma City, OK 73102**

**Jean Long Trust  
NO known address**

**Ernest Closuit Sr.  
NO Known address**

**Estate of Ernest Closuit Jr.  
616 Texas Street  
Fort Worth, TX 76102**

**JCL Family LP  
15 Greenway Plaza Suite G  
Houston, TX 77046**

**Judah Oil, LLC  
Dow B 28 Federal # 1**

*Notified Parties*

**Section 28, T17S, R31E  
Eddy County, New Mexico**

**R.M. Williams  
PO Box 854  
Hobbs, NM 88241**

**B.G. Davis  
2021 N. Vega  
Hobbs, NM 88241**

**Barry Antwell  
PO Box 250  
Hobbs, NM 88241**

**Mary Antwell  
5410 Ledgestone Drive  
Ft.Worth, TX 76132**

**Melanie and Larry Parker  
13 Havenhill Rd  
Artesia, NM 88210**

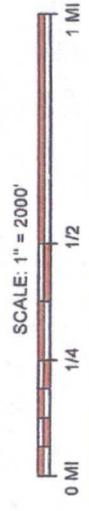
**Perry L. Hughes  
1724 N. Guadalupe  
Carlsbad, NM 88220**

**David Brown Jr.  
321 W. Grand Ave.  
Artesia, NM 88210**

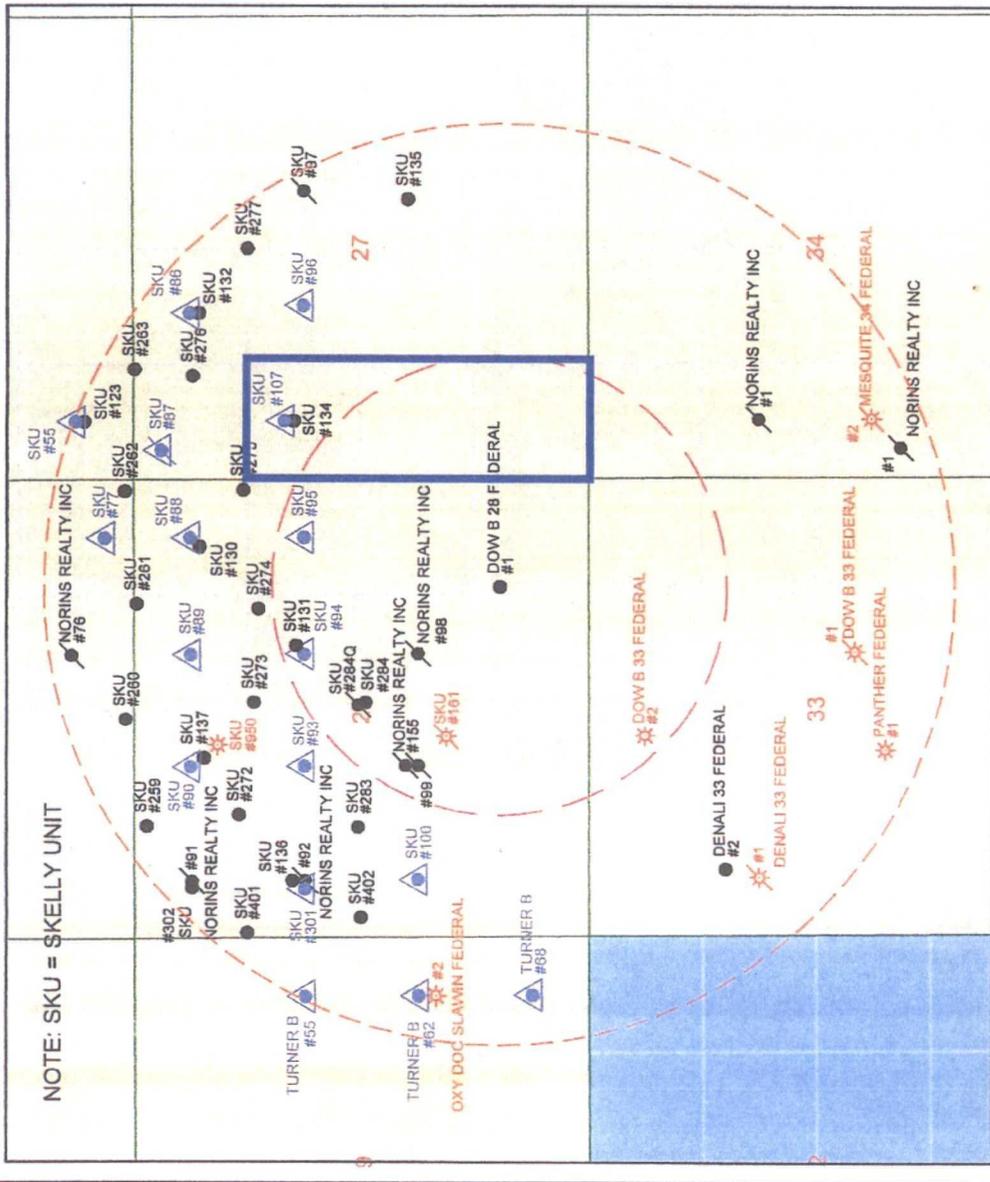
**COG Operating, LLC  
550 W. Texas Suite 1300  
Midland, TX 79701**

**Unit Letter E, L, M  
Section 27, T17S, R31E**

**See list of Notified Parties**



JUDAH OIL, LLC	
DOW B 28 FEDERAL #1	
API: 3001528676	
SEC: 28	TWP: 17S
UNIT: P	RNG: 31E
1028 FSL	1227 FEL
COUNTY: EDDY	
S 85 E - 31.1 MILES FROM ARTESIA, NM	
LAT: 32°48.070' N.	LONG: 103°52.204' W.
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NOTE: SKU = SKELLY UNIT

**SURFACE OWNERSHIP**

- BLM
- STATE
- NATIONAL PARK SERV.
- WILDLIFE REFUGE
- PRIVATE
- FOREST SERVICE
- TRIBAL LANDS

**Well Types**

- ACTIVE OIL
- ACTIVE GAS
- ACTIVE INJECTION
- ACTIVE WATER
- ACTIVE SWD
- INACTIVE OIL
- INACTIVE GAS
- INACTIVE INJECTION
- INACTIVE WATER
- INACTIVE SWD
- WATER WELL

Exhibit "G"

**Judah Oil, LLC  
Dow B 28 Federal # 1**

*Notified Parties*

**Section 27, T17S, R31E  
Eddy County, New Mexico**

**Chevron USA Inc.  
PO Box 1635  
Houston, TX 77251-1635**

**Sandridge Exploration and Production, LLC  
123 Robert S. Kerr Ave  
Oklahoma City, OK 73102**

**Jean Long Trust  
NO known address**

**Ernest Closuit Sr.  
NO Known address**

**Estate of Ernest Closuit Jr.  
616 Texas Street  
Fort Worth, TX 76102**

**JCL Family LP  
15 Greenway Plaza Suite G  
Houston, TX 77046**

**R.M. Williams  
PO Box 854  
Hobbs, NM 88241**

**B.G. Davis  
2021 N. Vega  
Hobbs, NM 88241  
*Notified Parties***

**Section 27, T17S, R31E  
Eddy County, New Mexico**

**Barry Antwell  
PO Box 250  
Hobbs, NM 88241**

*Notified Parties*

**Section 27, T17S, R31E  
Eddy County, New Mexico**

**Mary Antwell  
5410 Ledgestone Drive  
Ft. Worth, TX 76132**

**Melanie and Larry Parker  
13 Havenhill Rd  
Artesia, NM 88210**

**Perry L. Hughes  
1724 N. Guadalupe  
Carlsbad, NM 88220**

**COG Operating, LLC  
550 W. Texas Suite 1300  
Midland, TX 79701**

**James D. Brown  
321 West Grand Ave  
Artesia, NM 88210**

**Mack C. Chase Trustee of the Mack C. & Marilyn Y. Chase Trust  
P.O. Box 693  
Artesia, NM 88210**

**Robert C. Chase & wife Deb E. Chase  
2306 Sierra Vista Dr.  
Artesia, NM 88210**

**Gerene Dianne Chase Crouch  
P. O. Box 693  
Artesia, NM 88210**

**Richard L. Chase & Karla Chase  
505 S. Bolton Rd.  
Artesia, NM 88210**

**Yeso Energy, Inc  
PO Box 8280  
Roswell, NM 88202**

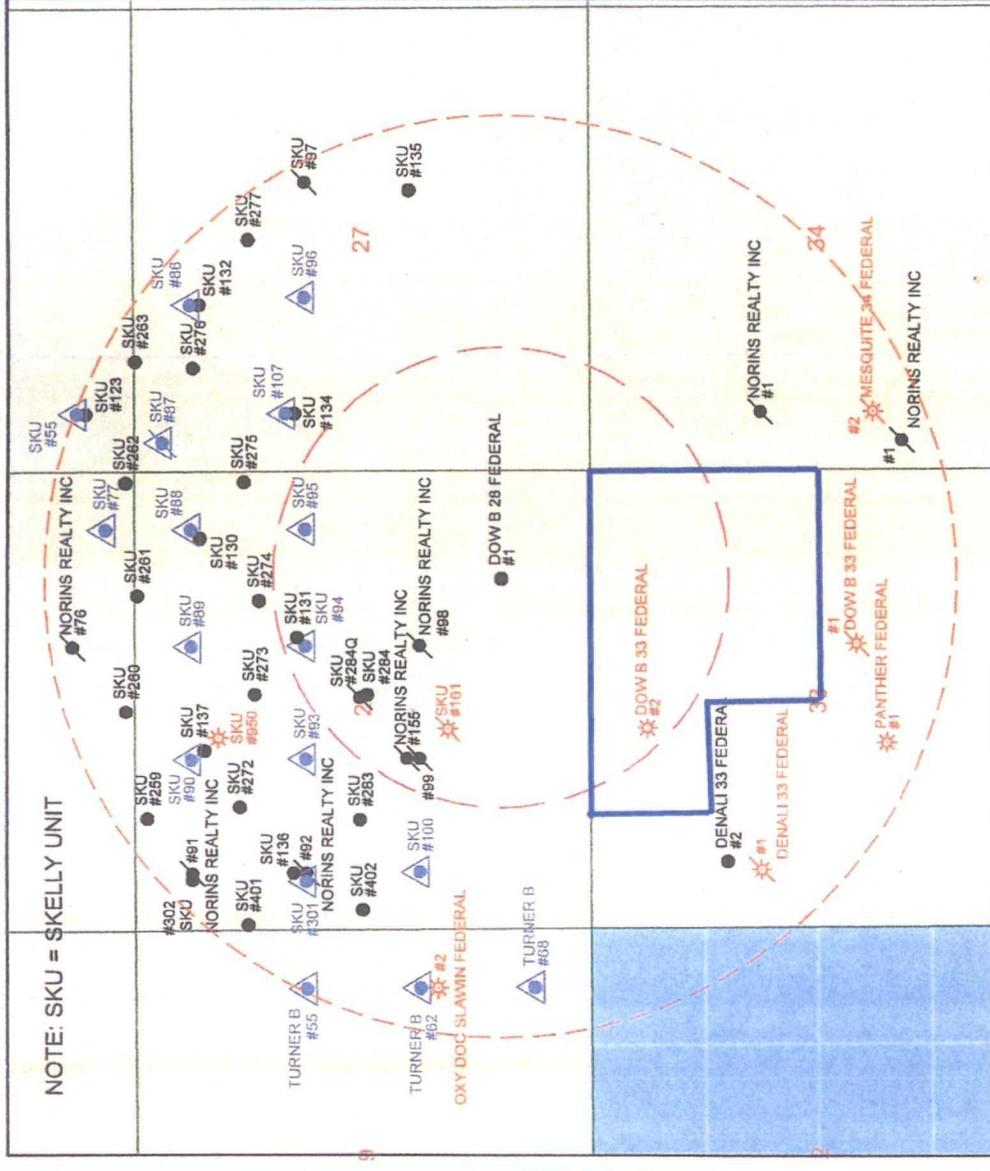
Unit Letter A,B,C,G,H  
Section 33, T17S, R31E

See list of Notified Parties



SCALE: 1" = 2000'

JUDAH OIL, LLC	
DOW B 28 FEDERAL #1	
API: 3001528876	
SEC: 28	TWP: 17S
UNIT: P	RNG: 31E
1028 FSL	
1227 FEL	
COUNTY: EDDY	
S 85 E - 31.1 MILES FROM ARTESIA, NM	
LAT: 32°48.070' N.	LONG: 103°52.204' W.
NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP	
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NOTE: SKU = SKELLY UNIT

**SURFACE OWNERSHIP**

- BLM
- STATE
- BUREAU OF RECLAIM.
- NATIONAL PARK SERV.
- PARK
- PRIVATE
- FOREST SERVICE
- WILDLIFE REFUGE
- TRIBAL LANDS

**WELL TYPES**

- ACTIVE OIL
- ACTIVE GAS
- ACTIVE INJECTION
- ACTIVE WATER
- ACTIVE SWD
- INACTIVE OIL
- INACTIVE GAS
- INACTIVE INJECTION
- INACTIVE WATER
- INACTIVE SWD
- WATER WELL

Exhibit "G"

**Judah Oil, LLC  
Dow B 28 Federal # 1**

***Notified Parties***

**Section 33, T17S, R31E  
Eddy County, New Mexico**

**Chevron USA Inc.  
15 Smith Rd  
Midland, TX 79705**

**Fuel Products Inc.  
P.O. Box 3098  
Midland, TX 79701**

**Samson Resources Inc.  
Joint Interest Accounting  
Two West Second St.  
Tulsa, OK 74103-3103**

**J. M. Gahr  
P.O. Box 1889  
Midland, TX 79702**

**Larry Brazile  
4406 Cherrywood  
Midland, TX 79707**

**Marcus Luna  
P.O. Box 1889  
Midland, TX 79702**

**Sandra Lawlis  
P.O. Box 1889  
Midland, TX 79702**

**John A Mills Investments Inc.  
P.O. Box 3821  
Midland, TX 79702**

**Thomas Beall  
P.O. Box 3098  
Midland, TX 79701**

**Gahr Ranch & Investment Partnership LP  
P.O. Box 1889  
Midland, TX 79702**

**Legacy Reserves Operating,LP  
P. O. Box 10848  
Midland TX 79702**

**Unit Letter D  
Section 34, T17S, R31E**

**Mineral Owner  
Bureau of Land Management  
Leaseholders  
Open Acreage**

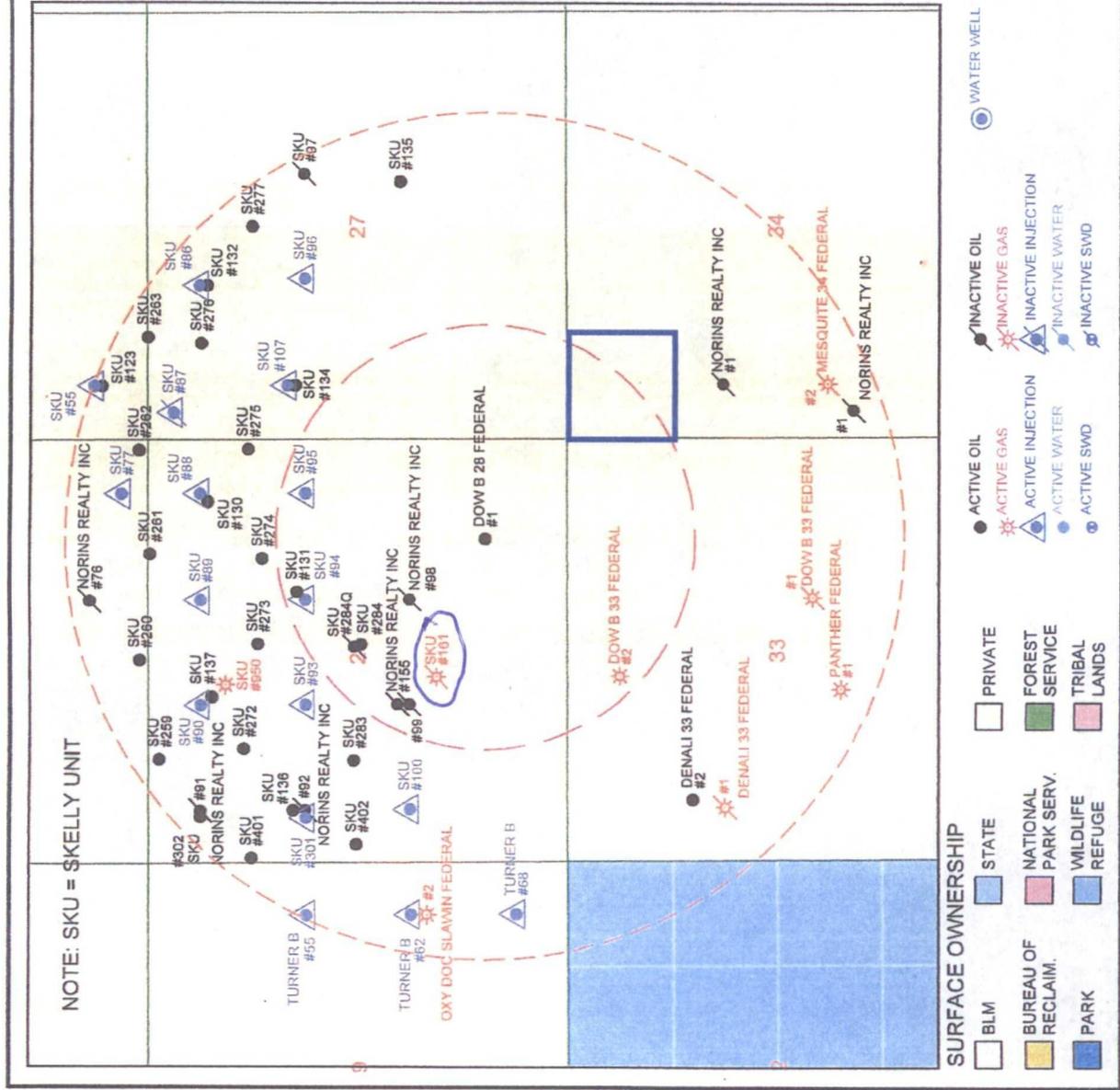


Exhibit "G"

**BEP**

7010 3090 0001 9790 7752  
7010 3090 0001 9790 7731  
7010 3090 0001 9790 7687  
7010 3090 0001 9790 7710  
7010 3090 0001 9790 7625  
7010 3090 0001 9790 7663

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MIDLAND TX 79707

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SAMSON RESOURCES INC  
JOINT INTEREST ACCT  
TWO WEST SECOND ST  
TULSA OK 74103-3103

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City, State  
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PO BOX 1889  
MIDLAND TX 79707

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Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
Street, Apt. or PO Box  
City, State  
J M GAHR  
PO BOX 1889  
MIDLAND TX 79702

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MIDLAND TX 79701  
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Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
Street, Apt. or PO Box  
City, State  
FUEL PRODUCTS INC  
PO BOX 3098  
MIDLAND TX 79701

Exhibit "G"

7010 3090 0001 9790 7557

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Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>		09/26/2011

Sent To: **Chevron USA, Inc**  
 Street, Apt. No. or PO Box No.: **PO Box 1635**  
 City, State, ZIP+4: **Houston, TX 77251-1635**

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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Postage	\$ 1.88	0634	
Certified Fee	\$ 2.85	02	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>		09/26/2011

Sent To: **NMOCD DISTRICT 2**  
 Street, Apt. No. or PO Box No.: **811 S FIRST**  
 City, State, ZIP+4: **ARTESIA NM 88210**

7010 3090 0001 9790 7465

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**OFFICIAL USE**

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Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>		09/26/2011

Sent To: **SANDRIDGE EXP & PROD LLC**  
 Street, Apt. No. or PO Box No.: **123 ROBERT S KERR AVE**  
 City, State, ZIP+4: **OKLAHOMA CITY OK 73102**

7010 0290 0002 2724 0767

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Certified Fee	\$ 2.85	02	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>		09/26/2011

Sent To: **BUREAU OF LAND MGMT**  
 Street, Apt. No. or PO Box No.: **602 E GREEN STREET**  
 City, State, ZIP+4: **CARLSBAD NM 88240**

7010 3090 0001 9790 7472

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For delivery information visit our website at www.usps.com

**OFFICIAL USE**

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Certified Fee	\$ 2.85	02	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>		09/26/2011

Sent To: **LEVI OIL AND GAS LLC**  
 Street, Apt. No. or PO Box No.: **PO BOX 568**  
 City, State, ZIP+4: **ARTESIA NM 88210**

7010 3090 0001 9790 7489

U.S. Postal Service  
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For delivery information visit our website at www.usps.com

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Certified Fee	\$ 2.85	02	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>		09/26/2011

Sent To: **ESTATE OF ERNEST CLOSUIT JR**  
 Street, Apt. No. or PO Box No.: **616 TEXAS ST**  
 City, State, ZIP+4: **FORT WORTH TX 76102**

Exhibit "G"

7010 3090 0001 9790 7502

U.S. Postal Service

**CERTIFIED MAIL RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77046 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	09/26/2011

Sent To: **JCL FAMILY LP**  
 15 GREENWAY PLAZA  
 STE G  
 HOUSTON TX 77046

PS Form 3800, August 2005 See Reverse for Instructions

U.S. Postal Service

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOBBES NM 88241 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	09/26/2011

Sent To: **B G DAVIS**  
 2021 N VEGA  
 HOBBES NM 88241

PS Form 3800, August 2005 See Reverse for Instructions

U.S. Postal Service

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

FORT WORTH TX 76132 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	09/26/2011

Sent To: **MARY ANTWELL**  
 5410 LEDGESTONE DRIVE  
 FT WORTH TX 76132

PS Form 3800, August 2005 See Reverse for Instructions

7010 3090 0001 9790 0014

U.S. Postal Service

**CERTIFIED MAIL RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOBBES NM 88241 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	09/26/2011

Sent To: **R M WILLIAMS**  
 PO BOX 854  
 Hobbs NM 88241

PS Form 3800, August 2005 See Reverse for Instructions

U.S. Postal Service

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOBBES NM 88241 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	09/26/2011

Sent To: **BARRY ANTWELL**  
 PO BOX 250  
 HOBBES NM 88241

PS Form 3800, August 2005 See Reverse for Instructions

U.S. Postal Service

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

ROSWELL NM 88202 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	09/26/2011

Sent To: **YESO ENERGY INC**  
 PO BOX 8280  
 ROSWELL NM 88202

PS Form 3800, August 2005 See Reverse for Instructions

7010 3090 0001 9790 7533

7010 3090 0001 9790 7564

Exhibit "G"

7010 3090 0001 9790 7588

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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For details on international rates and services visit us at [www.usps.com](http://www.usps.com)

ARTESIA NM 88210 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	<b>09/26/2011</b>

Send To: **RICHARD L CHASE & KARLA CHASE**  
 Street, Apt or PO Box: **505 S BOLTON RD**  
 City, State: **ARTESIA NM 88210**

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For details on international rates and services visit us at [www.usps.com](http://www.usps.com)

ARTESIA NM 88210 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	<b>09/26/2011</b>

Send To: **GERENE DIANE CHASE CROUCH**  
 Street, Apt or PO Box: **PO BOX 693**  
 City, State: **ARTESIA NM 88210**

7010 3090 0001 9790 7618

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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For details on international rates and services visit us at [www.usps.com](http://www.usps.com)

ARTESIA NM 88210 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	<b>09/26/2011</b>

Send To: **ROBERT C CHASE & WIFE DEB E CHASE**  
 Street, Apt or PO Box: **2306 SIERRA VISTA DR**  
 City, State: **ARTESIA NM 88210**

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For details on international rates and services visit us at [www.usps.com](http://www.usps.com)

ARTESIA NM 88210 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	<b>09/26/2011</b>

Send To: **MACK C CHASE TRUSTEE**  
 Street, Apt or PO Box: **PO BOX 693**  
 City, State: **ARTESIA NM 88210**

7010 3090 0001 9790 7656

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For details on international rates and services visit us at [www.usps.com](http://www.usps.com)

ARTESIA NM 88210 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	<b>09/26/2011</b>

Send To: **JAMES D BROWN**  
 Street, Apt or PO Box: **321 GRAND AVE**  
 City, State: **ARTESIA NM 88210**

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For details on international rates and services visit us at [www.usps.com](http://www.usps.com)

ARTESIA NM 88210 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.03</b>	<b>09/26/2011</b>

Send To: **DAVID BROWN**  
 Street, Apt or PO Box: **321 W GRAND AVE**  
 City, State: **ARTESIA NM 88210**

Exhibit "G"

7010 3090 0001 9790 7700

U.S. POSTAL SERVICE  
CERTIFIED MAIL RECEIPT  
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For details visit [www.usps.com](http://www.usps.com)  
HOBBS NM 88240 OFFICIAL USE

Postage	\$ 1.88	0634
Certified Fee	\$ 2.85	02
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
 Street, Apt. or PO Box  
 City, State  
**PERRY HUGHES**  
**1724 N GUADALUPE**  
**CARLSBAD NM 88240**

U.S. Postal Service  
CERTIFIED MAIL RECEIPT  
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For details visit [www.usps.com](http://www.usps.com)  
MIDLAND TX 79702 OFFICIAL USE

Postage	\$ 1.88	0634
Certified Fee	\$ 2.85	02
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
 Street, Apt. or PO Box  
 City, State  
**LEGACY RESERVES**  
**OPERATING LPP**  
**PO BOX 10848**  
**MIDLAND TX 79702**

U.S. Postal Service  
CERTIFIED MAIL RECEIPT  
(Domestic Mail Only, No Insurance Coverage Provided)

For details visit [www.usps.com](http://www.usps.com)  
MIDLAND TX 79701 OFFICIAL USE

Postage	\$ 1.88	0634
Certified Fee	\$ 2.85	02
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
 Street, Apt. or PO Box  
 City, State  
**THOMAS BEALL**  
**PO BOX 3098**  
**MIDLAND TX 79701**

7010 3090 0001 9790 7717

U.S. POSTAL SERVICE  
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For details visit [www.usps.com](http://www.usps.com)  
ARTESIA NM 88210 OFFICIAL USE

Postage	\$ 1.88	0634
Certified Fee	\$ 2.85	02
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
 Street, Apt. or PO Box  
 City, State  
**MELANIE & LARRY PARKER**  
**13 HAVENHILL RD**  
**ARTESIA NM 88210**

U.S. Postal Service  
CERTIFIED MAIL RECEIPT  
(Domestic Mail Only, No Insurance Coverage Provided)

For details visit [www.usps.com](http://www.usps.com)  
MIDLAND TX 79702 OFFICIAL USE

Postage	\$ 1.88	0634
Certified Fee	\$ 2.85	02
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
 Street, Apt. or PO Box  
 City, State  
**GAHR RANCH & INVEST**  
**PARTNERSHIP LP**  
**PO BOX 1889**  
**MIDLAND TX 79702**

U.S. Postal Service  
CERTIFIED MAIL RECEIPT  
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For details visit [www.usps.com](http://www.usps.com)  
MIDLAND TX 79702 OFFICIAL USE

Postage	\$ 1.88	0634
Certified Fee	\$ 2.85	02
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Sent To  
 Street, Apt. or PO Box  
 City, State  
**JOHN A MILLS INVESTS INC**  
**PO BOX 3821**  
**MIDLAND TX 79702**

Exhibit "G"

7010 3090 0001 9790 7649

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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MIDLAND TX 79701 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$	

Send to:  
 or PO Box:  
 City, State:  
 COG OPERATING LLC  
 550 W TEXAS  
 STE 1300  
 MIDLAND TX 79701

7010 3090 0001 9790 7595

PS Form 3800, August 2010

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

MIDLAND TX 79705 **OFFICIAL USE**

Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.03	09/26/2011

Send to:  
 or PO Box:  
 City, State:  
 CHEVRON USA INC  
 15 SMITH RD  
 MIDLAND TX 79705

**Exhibit "G"**

RECEIVED OCD  
2011 NOV -7 A 12: 52

7011 1570 0002 3241 812

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<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>		
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
<b>OFFICIAL USE</b>		
Postage	\$ 1.88	0634
Certified Fee	\$2.85	02
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.03	11/03/2011
Sent To	V-F PETROLEUM INC	
Street, Apt or PO Box	PO BO 1889	
City, State	MIDLAND TX 79702	
PS Form 3800, August 2009		See Reverse for instructions

**A copy of NMOCD form C108 was mailed to V-F Petroleum  
Dow B 28 Federal # 1 on 11/3/2011**

Proposals by Judah Oil, L.L.C. for commercial SWD conversions.

**Oxy-Doc Slawin Federal #2 - 30-015-32585**

1. Judah Oil, L.L.C. is not the operator of this well. Therefore, until they are operator, BLM will object to the application. ✓
2. Well is showing shut-in since July 2011. ✓
3. The well is still operated by OXY-USA WTP, Ltd. ✓
4. The current or future operator will need to verify that there is no production in paying quantities in the zones up to the base of the San Andres as the well was drilled for hydrocarbons and all zones shall be depleted prior to conversion. The San Andres and formations above are in a lease waterflood. ✓
5. In addition, the production casing cement job would require remedial cementing as the top of cement is within 460' of the proposed upper perforation and does not tie back to the intermediate casing. ✓
6. The proposed plug back schematic does not meet BLM requirements. ✓
7. According to the completion report, the Wolfcamp starts at 8544', 384' below what operator has proposed for perforations. Perforation zone would need to be verified that it is all Wolfcamp. ✓
8. Application references the Tracey 29 Federal 1, which was renamed the Biscuit Hills SWD, and this well was not plugged correctly as the top of Morrow and DV tool were not covered – final plugging requirements will need to address this. ✓

**Dow B 28 Federal 2 – 30-015-28676**

The following would have to be addressed prior to BLM approving this well as an injection well.

1. The production casing cement job would require remedial cementing as the top of cement does not tie back to the intermediate casing.
2. The operator will need to verify that there is no production in paying quantities in any formation from the top of the Morrow to surface. This well was drilled for hydrocarbons and all zones shall be depleted prior to conversion.
3. The proposed plug back schematic does not meet BLM requirements.
4. The Skelly Unit #161 plugging would be more acceptable if the stub plug extended to below the TOC by TS. This could be a potential problem in the long term.

**Jones, William V., EMNRD**

---

**From:** Jones, William V., EMNRD  
**Sent:** Friday, October 21, 2011 4:41 PM  
**To:** 'billy@pwllc.net'; Blaise Campanella  
**Cc:** Ezeanyim, Richard, EMNRD; Sanchez, Daniel J., EMNRD; 'Wesley\_Ingram@blm.gov'; Dade, Randy, EMNRD  
**Subject:** Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

~~no~~  
~~of 11/29/11~~

Hello Bill and Blaise,

The SKU #161 30-015-28140 which is the plugged AOR well, has about 700 feet uncovered section just above your intended disposal interval. It seems unproductive to me, but we need an opinion from a petrophysicist (log analyst) for our records. Please ask that person to also evaluate the entire proposed disposal interval. Next time there is an uncemented AOR well similar to this, just include the increased depth range in the formal notices and newspaper notice even if you intend not to utilize the entire interval. That means more eyes will be looking for any possible interest.

V-F Petroleum operates the active deep gas well in the AOR – would you please send them a notice? *Done 11/3/11*

Please also obtain a Change of Operator from Yeso to Judah – our records still show that entity as operator and they have 5.9 issues. So I can't issue the disposal permit until that happens.

The BLM sent a note with some concerns. As you know, the OCD can issue a permit for disposal, but since this is a federal well – the actual use of this well is subject to BLM terms and requirements.

*Cancelled 10/21/11*

Thank You,

William V Jones, P.E.  
Engineering, Oil Conservation Division  
1220 South St. Francis Drive, Santa Fe, NM 87505  
Tel 505.476.3448 ~ Fax 505.476.3462



**Jones, William V., EMNRD**

---

**From:** james campanella [judahoil@yahoo.com]  
**Sent:** Tuesday, October 25, 2011 10:28 AM  
**To:** Jones, William V., EMNRD  
**Subject:** Re: Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

Hello Will,

I am having an Independent Geologist look over the logs on the SKU 161 well and write up a report. I will send it to you when it is finished.

I will make sure VF Pet receives a copy of the permit. They have already contacted me to see if they can dispose of there lease water with us.

I will speak with Dorthy Phillips and get our CO finished up. I think I have to enter into an Agreed Compliance Order . The State has removed Yeso as Operator.

Could you let me know who I need to contact with the BLM office. I need to know who sent you their request.

Thanks a bunch and have a Great day,

Blaise

*James B. Campanella*  
*Judah Oil, LLC*  
PO Box 568  
Artesia, NM 88211  
575-746-1280  
575-746-1290 (fax)

---

**From:** "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>  
**To:** "billy@pwllc.net" <billy@pwllc.net>; Blaise Campanella <judahoil@yahoo.com>  
**Cc:** "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>; "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>; "Wesley Ingram@blm.gov" <Wesley\_Ingram@blm.gov>; "Dade, Randy, EMNRD" <Randy.Dade@state.nm.us>  
**Sent:** Friday, October 21, 2011 4:40 PM  
**Subject:** Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

Hello Bill and Blaise,

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Thanks for the reply back.

Go Sooners!!

Will Jones  
New Mexico  
Oil Conservation Division  
[Images](#) [Contacts](#)

---

**From:** james campanella [<mailto:judahoil@yahoo.com>]  
**Sent:** Tuesday, October 25, 2011 10:28 AM  
**To:** Jones, William V., EMNRD  
**Subject:** Re: Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

Hello Will,

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I will make sure VF Pet receives a copy of the permit. They have already contacted me to see if they can dispose of there lease water with us.

I will speak with Dorthy Phillips and get our CO finished up. I think I have to enter into an Agreed Compliance Order . The State has removed Yeso as Operator.

Could you let me know who I need to contact with the BLM office. I need to know who sent you their request.

Thanks a bunch and have a Great day,

Blaise

*James B. Campanella*  
*Judah Oil, LLC*  
PO Box 568  
Artesia, NM 88211  
575-746-1280  
575-746-1290 (fax)

---

**From:** "Jones, William V., EMNRD" <[William.V.Jones@state.nm.us](mailto:William.V.Jones@state.nm.us)>  
**To:** "[billy@pwillc.net](mailto:billy@pwillc.net)" <[billy@pwillc.net](mailto:billy@pwillc.net)>; Blaise Campanella <[judahoil@yahoo.com](mailto:judahoil@yahoo.com)>  
**Cc:** "Ezeanyim, Richard, EMNRD" <[richard.ezeanyim@state.nm.us](mailto:richard.ezeanyim@state.nm.us)>; "Sanchez, Daniel J., EMNRD" <[daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us)>; "[Wesley\\_Ingram@blm.gov](mailto:Wesley_Ingram@blm.gov)" <[Wesley\\_Ingram@blm.gov](mailto:Wesley_Ingram@blm.gov)>; "Dade, Randy, EMNRD" <[Randy.Dade@state.nm.us](mailto:Randy.Dade@state.nm.us)>  
**Sent:** Friday, October 21, 2011 4:40 PM  
**Subject:** Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

Hello Bill and Blaise,

**Jones, William V., EMNRD**

---

**From:** james campanella [judahoil@yahoo.com]  
**Sent:** Monday, December 05, 2011 3:39 PM  
**To:** Jones, William V., EMNRD  
**Subject:** Re: Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

Hello Will,

We have met with Wesley Ingram with the BLM and we have addressed their issues. He said he has no problem with our permits with the information we gave him. We are writing up a formal report for him and will send you a copy for your records.

We are going to reduce our injection interval on the Oxy Doc Slawin #2. We are going to remove the perms 8072-8320. Will we need to send out a revised permit or can this be handled by a letter from us to you stating our intentions? We have also identified the top of the Wolfcamp formation and it covers all of our proposed perms. This top was identified by Bryan Arrant who was working for the NMOCD at the time.

We have the CO from Yeso Energy for the Dow B 28 Fed #1 well and have sent it to the Artesia NMOCD office for approval.

Bill Prichard has sent VF Pet a copy of our Dow B permit for required notification.

Please let me know if you have any further question concerning the Dow B 28 Fed #1 or the Oxy Doc Slawin Fed #2 wells.

Thanks for your time.

Blaise

*James B. Campanella*  
*Judah Oil, LLC*  
PO Box 568  
Artesia, NM 88211  
575-746-1280  
575-746-1290 (fax)

---

**From:** "Jones, William V., EMNRD" <[William.V.Jones@state.nm.us](mailto:William.V.Jones@state.nm.us)>  
**To:** james campanella <[judahoil@yahoo.com](mailto:judahoil@yahoo.com)>  
**Sent:** Tuesday, October 25, 2011 10:35 AM  
**Subject:** RE: Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet

Hello Blaise,

Wesley Ingram sent me an email with an evaluation of the application. So probably someone in his group looked at this...

**Jones, William V., EMNRD**

---

**From:** billy@pwillc.net  
**Sent:** Thursday, November 03, 2011 12:57 PM  
**To:** Jones, William V., EMNRD  
**Cc:** Blaise Campanella  
**Subject:** RE: Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet  
**Attachments:** Proof of Notify VF.tif

Will, attached is copy of certified mail that was sent to V-F Petroleum today 11/3/2011.

Thanks

Billy (Bill) E. Prichard  
Pueblo West Consulting  
125 Greathouse Village  
Decatur, TX 76234  
432-934-7680 cellular  
940-627-5449 fax  
email; billy@pwillc.net

----- Original Message -----

Subject: Disposal application from Judah Oil LLC: Dow B 28 Federal #1 30-015-28676 Wolfcamp from 8725 to 9580 feet  
From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>  
Date: Fri, October 21, 2011 5:40 pm  
To: "billy@pwillc.net" <billy@pwillc.net>, Blaise Campanella <judahoil@yahoo.com>  
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>, "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>, "Wesley\_Ingram@blm.gov" <Wesley\_Ingram@blm.gov>, "Dade, Randy, EMNRD" <Randy.Dade@state.nm.us>

Hello Bill and Blaise,

The SKU #161 30-015-28140 which is the plugged AOR well, has about 700 feet uncovered section just above your intended disposal interval. It seems unproductive to me, but we need an opinion from a petrophysicist (log analyst) for our records. Please ask that person to also evaluate the entire proposed disposal interval. Next time there is an uncemented AOR well similar to this, just include the increased depth range in the formal notices and newspaper notice even if you intend not to utilize the entire interval. That means more eyes will be looking for any possible interest.

V-F Petroleum operates the active deep gas well in the AOR – would you please send them a notice?

Please also obtain a Change of Operator from Yeso to Judah – our records still show that entity as operator and they have 5.9 issues. So I can't issue the disposal permit until that happens.

Injection Permit Checklist (11/15/2010)

WFX SWD 1313 Permit Date 12/9/11 UIC Qtr 0(N/D)

# Wells 1 Well Name(s): Dow B 28 Federal # 1

API Num: 30-0 15-28676 Spud Date: 11/19/95 New/Old: N (UIC primacy March 7, 1982)

Footages 1028 FSL / 1227 FEL Unit P Sec 28 Tsp 17S Rge 31E County EDDY

General Location: \_\_\_\_\_

Operator: JURA# 012 LLC Contact Blaise Compadre / BILLY E. PRICHARD

OGRID: 24582 RULE 5.9 Compliance (Wells) Yes (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed ✓ Current Status: OLD Morrow Well Pre-2006

Planned Work to Well: Set plug @ 9650, Perf, Inject

Diagrams: Before Conversion ✓ After Conversion ✓ Elogs in Imaging File: ✓

Well Details: Hole.....Pipe Sizes Setting Stage Cement Determination Sx or Cf Method

Well Details:	Hole.....Pipe	Sizes	Setting Depths	Stage Tool	Cement Sx or Cf	Determination Method
New ___ Existing ___ Surface	14	1 3/4	614	—	4505K	CIRC
New ___ Existing ___ Interm	11	8 5/8	5040'	—	3000 SR	CIRC
New ___ Existing ___ LongSt	7 7/8	5 1/2	121725	9 1/2" / 7 7/8"	350 / 250 / 100	CIRC / 6900'
New ___ Existing ___ Liner						
New ___ Existing ___ OpenHole						

Depths/Formations: Depths, Ft. Formation Tops?

Depths/Formations:	Depths, Ft.	Formation	Tops?
Formation(s) Above	5235	B.S.	✓
	8522	WC	✓
Injection TOP:	8725	WC	Max. PSI <u>1745</u> Open Hole ___ Perfs <u>✓</u>
Injection BOTTOM:	9580	WC	Tubing Size <u>3 1/2</u> Packer Depth <u>8675</u>
Formation(s) Below	9760	C1500	✓

(@ 8090' modeled on log)

Capitan Reef? \_\_\_ (Potash? \_\_\_ Noticed? \_\_\_) [WIPP? \_\_\_ Noticed? \_\_\_] Salado Top/Bot \_\_\_ Cliff House? \_\_\_

Fresh Water: Depths < 616' Formation alluvial Wells? NONE Analysis? \_\_\_ Affirmative Statement ✓

Disposal Fluid Analysis? ✓ Sources: Commercial

Disposal Interval: Analysis? \_\_\_ Production Potential/Testing: —

Notice: Newspaper Date 8/30/11 Surface Owner BLM Mineral Owner(s) \_\_\_\_\_

RULE 26.7(A) Affected Persons: See LIST @ 9/28/11 (C. Ferguson / S. Dudge / COG / ~~Logan~~)

AOR: Maps? ✓ Well List? ✓ Producing in Interval? ✓ Wellbore Diagrams? ✓

.....Active Wells 1 Repairs? 0 Which Wells? —

.....P&A Wells 1 Repairs? — Which Wells? SKU#161 30-015-28140 (OK)

Issues: Prod Cap. 8000 - 8750 See BLM ?'S Request Sent \_\_\_\_\_ Reply: \_\_\_\_\_

STILL SHUTS

8725 / 7450

Total 7000

2

notes V-F Patrick