

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DEC 27 2011

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	BC FEDERAL #26	Facility Type	Well location

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-025-38745
---------------	---------	---------------	--	------------------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	20	17S	32E					Lea

Latitude 32 49.219 Longitude 103 47.653

NATURE OF RELEASE

Type of Release	Oil and Produced water	Volume of Release	Oil 10bbls Produced water 25bbls	Volume Recovered	Oil 8bbls Produced water 12bbls
Source of Release	Wellhead	Date and Hour of Occurrence	12/16/2011	Date and Hour of Discovery	12/16/2011 1:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking-OCD			
By Whom?	Josh Russo	Date and Hour 12/19/2011 11:01 a.m.			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Well released produced fluids onto the location while crew was installing BOP.


Describe Area Affected and Cleanup Action Taken.*

Initially 35bbls were released from the wellhead and we were able to recover 20bbls with a vacuum truck. All fluids remained on the pad location of the BC Federal #26 well. The pad has been scraped and any contaminated soil has been hauled to disposal. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:



Printed Name:

Josh Russo

Title:

HSE Coordinator

E-mail Address:

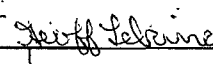
jrusso@conchoresources.com

Date: 12/27/2011

Phone:

432-212-2399

ENV SPECIALIST:
Approved by District Supervisor:



Approval Date: 12/28/11

Expiration Date: 02/28/11

Conditions of Approval: SUBMITTAL
OF FINAL C-141 DUE BY
02/28/11

Attached ☐

IRP-12-11-2773

* Attach Additional Sheets If Necessary