

12-19-11 SUSPENSE ENGINEER DB LOGGED IN TYPE NSL APP NO. 1135350260

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



Hess Corporation
WBOGU 1829-#142N

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☒ Offset Operators, Leaseholders or Surface Owner
[C] ☒ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James S. Hughart

Print or Type Name

Signature

Land Manager

Title
jhughart@hess.com

e-mail Address

12/15/2011

Date

6541
Harding
N-14-18N-29E



HESS CORPORATION
1501 McKinney
Houston, TX 77010

James S. Hughart
Land Manager
PHONE: (713) 496-5517
FAX: (713) 496-8042
jhughart@hess.com

VIA EMAIL

December 15, 2011

David Brooks, OCD Hearing Examiner
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Unorthodox Well Location Application
WBDGU 1829 142N
Harding County, New Mexico

Dear Mr. Brooks:

In compliance with 19.15.15.13 NMAC, Hess Corporation (Hess) as operator of the proposed WBDGU 1829 142N requests administrative approval of our application for permit to drill the subject well to be located 330' FSL and 2620' FWL of Section 14 (SE/4SW/4), T18N, R29E, Harding County, New Mexico. Hess cannot drill at a legal location in the NE/4SW/4 of Section 14 due to topographical considerations.

A copy of the C-102 filed with the APD is enclosed. The well is to be drilled to a depth of 2,989' to test the Tubb Formation. Based on our records, Order # R-7737 covering the Tubb formation in West Bravo Dome Field is in effect for Section 14 providing for 640 acre spacing. Hess has 99.5734% of the mineral interest leased in this section which will be the drilling unit for the well and Hess is the sole working interest owner of the leasehold. The remaining .4266% is unleased and owned by mineral owners who are likely deceased and whose heirs and devisees cannot be located (see below for affected parties). Section 14 is completely included within and committed to the West Bravo Dome Carbon Dioxide Gas Unit as to the Hess interest but will need to be communitized in the event of production from this well to account for the unleased interest mentioned above.

Enclosed is a plat showing the spacing unit, being all of Section 14 T18N, R29E, the drill site located in the unorthodox location of the SE/4SW/4 of Section 14 and the adjoining affected units being all of Section's 15, 22 and 23. All three of these sections are subject to R-7737 and are 640 acre offsetting units. Hess owns all of the leasehold in section 15, 97.656% in Section 22 and 98.047% in Section 23. In Section 22, 2.344% and in Section 23, 1.953% are unleased by owners who are likely deceased and whose heirs and devisees cannot be located (see below for affected parties).

The affected parties are:

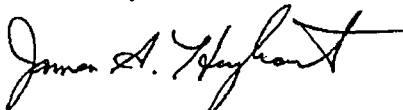
1. Section 14 (the drillsite spacing unit): E/2, NW/4, N/2SW/4 and SW/4SW/4 excluding .23 acres just out of the southwest corner of Sec. 14 – Hess Corporation, 100%; SE/4SW/4 – Hess Corporazion, 93.75% and Heirs and devisees of H. F. McIntosh, J.A. McIntosh and Lillian E. McIntosh; the William and Heinreim McIntosh Trust; devisees of Henry Fuller McIntosh; and Carrie McIntosh Melear, totaling 6.25% and all unleased as these parties or their heirs and devisees cannot be located; .23 acres just out of the southwest corner of Sec. 14 – Emilia Martinez and Felix S. Martinez – 100%, unleased as these parties or their heirs and devisees are unknown and cannot be located.
2. Section 22: W/2, SW/4NE/4, SW/4SE/4 – Hess Corporation 100%; N2NE4, SE/4NE/4, N2SE/4, SE/4SE/4 – Hess Corporation, 93.75% and Heirs and devisees of H. F. McIntosh, J.A. McIntosh and Lillian E. McIntosh; the William and Heinreim McIntosh Trust; devisees of Henry Fuller McIntosh; and Carrie McIntosh Melear, totaling 6.25% and all unleased as these parties or their heirs and devisees cannot be located;
3. Section 23: E/2, E/2NW/4, SW/4SW/4 – Hess Corporation – 100%; Section 23: W/2NW/4, N/2SW/4, SE/4SW/4 – Hess Corporation – 93.75% and Heirs and devisees of H. F. McIntosh, J.A. McIntosh and Lillian E. McIntosh; the William and Heinreim McIntosh Trust; devisees of Henry Fuller McIntosh; and Carrie McIntosh Melear, totaling 6.25% and all unleased as these parties or their heirs cannot be located.

I, James S. Hughart, Land Manager of Hess Corporation, attest that Hess waives its own right to object to this unorthodox well application as to its working interest in the drillsite section and the three offset units mentioned above. Further and with regard to the interests covered by the affected parties above, I attest that on November 23, 2011, I had the Union County Leader in Clayton, New Mexico file a legal notice to the Heirs and devisees of H. F. McIntosh, J.A. McIntosh and Lillian E. McIntosh; the William and Heinreim McIntosh Trust; devisees of Henry Fuller McIntosh; and Carrie McIntosh Melear and the heirs or devisees of Emilia Martinez and Felix S. Martinez (copy of affidavit of publication is enclosed) advising that Hess had filed an application for permit to drill the well at an unorthodox location and that anyone wishing to object to the Commission in Santa Fe should do so within 20 days of the filing of the notice.

Also enclosed is an Administrative Application Checklist.

If you have any comments or questions, please contact me.

Yours truly,



James S. Hughart

Encls.

Cc. Ed Martin, District Supervisor OCD – ed.martin@state.nm.us

NSL – 1829 142N

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 18, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-021-20553		Pool Code	Pool Name
Property Code	Property Name WBDGU 1829		Well Number 142N
OCRID No.	Operator Name HESS CORPORATION		Elevation 5355'

Surface Location

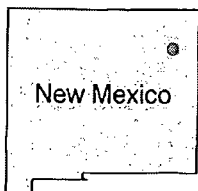
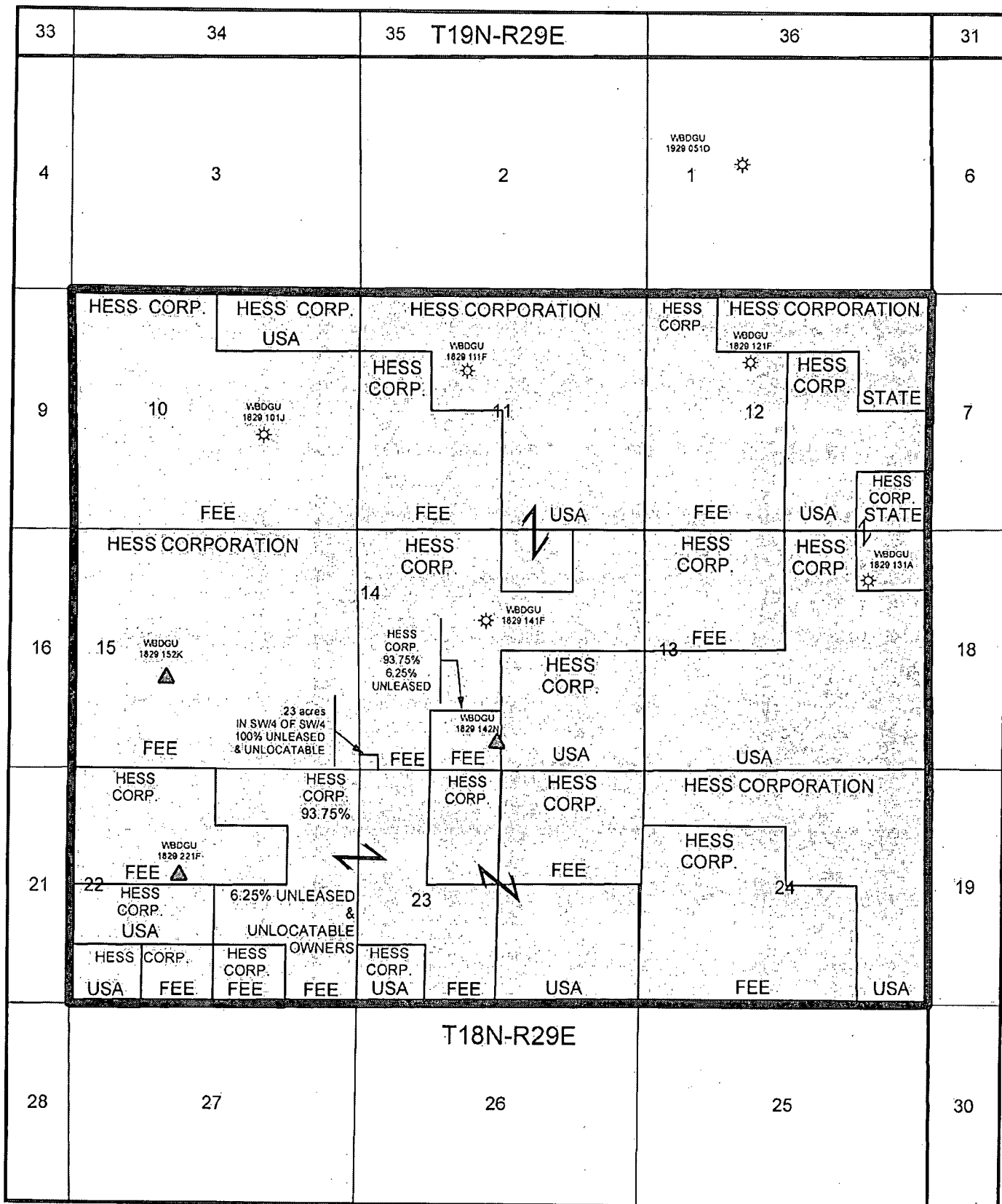
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	18 N	29 E		330	SOUTH	2620	WEST	HARDING

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Lat - N 35°47'00.26" Long - W 103°49'45.91" NMSPCE- N 1740825.668 E 890795.129 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor _____</p>
	<p>Certificate No. Gary L. Jones 7977</p>
	<p>BASIN SURVEYS 24609</p>



Legend

Proposed wells

- ☼ PRODUCING CO₂ WELL
- ▲ 2012 DRILL

HESS CORPORATION

LEASE MAP

WBDGU 1829 142N

NINE SECTION AREA
AROUND DRILLSITE LOCATION

Harding_Co_NM_11.MXD

The heaviest turkey ever raised weighed 86 pounds, about the size of a large dog.

The ballroom dance, the turkey trot, was named for the short, jerky steps that turkeys take.

In England, 200 years ago, turkeys were walked to market in herds. They wore booties to protect their feet.

English King to enjoy turkey, and Edward VII made turkey eating fashionable at Christmas.

Israelis eat the most turkey: 28 pounds per person per year. The average American eats almost 17 pounds of turkey annually.



Harding County Legal Notices

NOTICE

Corporation (Hess the north line and date this notice is Tower, 1501 McKin- 1,525 feet from the published. The Division's address is 1220 To: Heirs and de- ney, Houston, Texas east line (the sion's address is 1220 visees of H. F. 77010) has filed an NW/4NE/4) of Sec- South St. Francis McIntosh, J.A. application with the tion 26, Township 18 Drive, Santa Fe, New McIntosh and New Mexico Oil Con- North, Range 29 Mexico 87505. Fail- Lillian E. McIn- servation Division East, NMPM, Har- ure to object will pre- tosh; the William seeking approval of ding County, New clude you from con- and Heinreim an unorthodox gas Mexico. If you object testing this matter at McIntosh Trust; well location in the to the application a later date. The devisees of Henry Tubb formation for you must file a writ- well is located ap- Fuller McIntosh the WBDGU 1829 ten request for hear- proximately 9 miles and Carrie McIn- Well No. 261 B, lo- ing with the Division east of Mosquero, tosh Melear: Hess cated 315 feet from within 20 days of the New Mexico.

11-23

NOTICE

Martinez and Felix the south line and sion's address is 1220 S. Martinez: Hess 2,620 feet from the South St. Francis Corporation (Hess west line (the Drive, Santa Fe, New visees of H. F. Tower, 1501 McKin- SE/4SW/4) of Section Mexico 87505. Fail- McIntosh, J.A. ney, Houston, Texas 14, Township 18 ure to object will pre- McIntosh and 77010) has filed an North, Range 29 clude you from con- Lillian E. McIn- application with the East, NMPM, Har- testing this matter at tosh; the William New Mexico Oil Con- ding County, New a later date. The and Heinreim servation Division Mexico. If you object well is located ap- McIntosh Trust; seeking approval of to the application proximately 9 miles devisees of Henry an unorthodox gas you must file a writ- east of Mosquero, Fuller McIntosh well location in the ten request for hear- New Mexico. and Carrie McIn- Tubb formation for ing with the Division New Mexico. tosh Melear and the WBDGU 1829 within 20 days of the the heirs or devi- Well No. 142 N, lo- date this notice is sees of Emilia cated 330 feet from published. The Divi-

11-23

WATTS LINE # 1

Receipts: 1453

Slaughter Cows/Bt. Slaughter Cows/Fer \$3.00-\$5.00 higher, Pairs steady. Packag at \$147.00.

Steers: 350-450 lbs.

\$154.00; 650 lbs. and

Heifers: 350-450 lbs.

\$135.00; 650 lbs. and

Slaughter Cows: Cut

Cows \$52.00-\$57.00.

Pairs: Old Pairs, No

Bred Cows: Old Cow

Bulls: High Dressing

Las Vegas

Clayton - I

Clayton - I

Las Vegas

Nara Visa

Capulin - V

Clayton - E

Roy - Mixe

Las Vegas

Clayton - B

Grenville -

Roy - Black

Clayton - B

Logan - Mix

Roy - Mixe

Clayton - B

Clayton - M

Clayton - M

Early consignme

View live sale an

Vaccination with IBR/Pa

Next Sale:

Receiv

Early Consignments call

12-15-11

Copy Legal Notice WBDGU 1829

well # 261 B

Jim Hagar

Think PAT NEEDS to resend Affidavits.

Union County leader

AFFIDAVIT OF PUBLICATION

State of New Mexico

County of Union

SS.

The undersigned, being first duly sworn according to law, on her oath deposes and says that she is the office manager of the newspaper named the *Union County Leader* and that she has personal knowledge of the facts stated herein: That the said *Union County Leader* is a weekly newspaper of general paid circulation in Union and Harding Counties published in the County of Union and State of New Mexico; entered under the second class privilege at the U.S. Post Office at Clayton, Union County, New Mexico, and having been uninterruptedly and continuously so printed and published during a period of more than six months next to the date of the printing of the first publication concerning which this affidavit is made and a copy of which is hereto attached; that the said publication, a printed copy of which is hereto attached and made a part of this affidavit, was published in said newspaper once each week for One successive weeks, and that payment for said publication has been made or assessed as part of the court costs to which it relates; said publications having been made on the following dates, to wit:

1st publication: the 23 day of November 2011
 2nd publication: the day of , 20
 3rd publication: the day of , 20
 4th publication: the day of , 20

Union County Leader

Terry Martin
 Terry Martin, Publisher/Editor

Subscribed and sworn to before me this 11th
 day of January, 2012
Patricia A. Herrera

Notary Public, Union County, New Mexico
 My commission expires 11-5-2014

Publisher's Bill:

57 lines, 1x times \$ 35.91
 inches, display times \$
 Tax \$ 2.82
 Total \$ 38.73

Received payment:

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