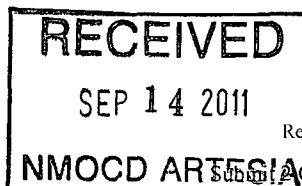


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-27127

Release Notification and Corrective Action

NMLB1135340848

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: LINN Energy	Contact: Joe Hernandez
Address: 2130 W Bender Blvd. - Hobbs, NM	Telephone No.: 575-942-8675
Facility Name: HE West A Well 22 & 23 Flowline	Facility Type: Oil Well - Flowline

Surface Owner: BLM	Mineral Owner: BLM	Lease No.: LC 029429-A
--------------------	--------------------	------------------------

HE WEST A 22

LOCATION OF RELEASE

Unit Letter II	Section 4	Township 17S	Range 31E	Feet from the 1345	North/South Line S	Feet from the 35	East/West Line E	County Eddy
-------------------	--------------	-----------------	--------------	-----------------------	-----------------------	---------------------	---------------------	----------------

Latitude: 32.8588629 Longitude: -103.8721308

NATURE OF RELEASE

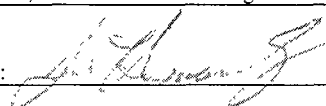
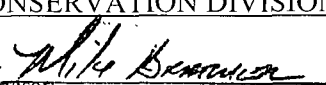
Type of Release: Oil/Produced Water	Volume of Release: 3/5	Volume Recovered: 1
Source of Release: Flowline	Date and Hour of Occurrence: 08/23/11 - 1430	Date and Hour of Discovery: 08/23/1430
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? T. Gregston, BLM - M. Bratcher OCD	
By Whom? Joe Hernandez	Date and Hour: 09/14/11, 1400	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Line pressure built up causing the line to rupture. Suspected cause of pressure buildup was scale. Shut in wells, removed and replaced damaged section of line.

Describe Area Affected and Cleanup Action Taken.*: Overspray impacted road and pasture area. Some accumulations of hydrocarbons are in the pasture area. Spill area on road is ~ 180' x 10'. Spill area in pasture is ~ 60' in diameter at the north end with a smaller path ~ 70' x 5' migrating south next to the east side of the road. Impacted soils in pasture area will be removed. Impacted area of road (1'-2") and will be stripped out. Corrective action plan, Photographs and Site Map Attached Corrective action plan will be pending BLM approval and any other stipulations

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jose Hernandez	Signed By  Approved by District Supervisor:	
Title: Foreman	Approval Date: DEC 19 2011	Expiration Date:
E-mail Address: jhernandez@linneenergy.com	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 1/19/2012	Attached <input type="checkbox"/>
Date: 09/14/11	Phone: 575-738-1739	

* Attach Additional Sheets If Necessary

2RP-976
<LATE ENTRY>

Bratcher, Mike, EMNRD

From: Gregston, Terry G [tgregsto@blm.gov]
Sent: Wednesday, September 14, 2011 6:52 PM
To: Fred Holmes; Bratcher, Mike, EMNRD
Cc: 'Daniel Frick'; 'Ron Ragland'; 'Joe Hernandez'
Subject: RE: LINN Energy - HE West A Well 22 & 23 Flowline Release Initial C-141 & CAP

Gentlemen,

I believe that this is my first notification of this release. To avoid confusion, and due to the fact that I cannot attribute a single spill to two different wells, I am assigning this spill event to the H E West A 22 well. (I already have a prior release that is in progress of cleanup on the H E West A 23).

The federal tracking number for this release is 11NU123TG.

I have not yet had time to review your cleanup plan in depth and I am somewhat confused by it at first read.

I would advise giving me a call on this one prior to beginning cleanup actions.

Thank you for your assistance with this matter,

Terry Gregston
Environmental Protection Specialist
Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220
Office (575) 234-5958
Cell (575) 361-2635
Fax (575) 234-5927

Confidentiality Warning: This message along with any attachments are intended only for use of the individual or entity to which it is addressed and may contain information that is privileged or confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately.

From: Fred Holmes [mailto:fred@etechenv.com]
Sent: Wednesday, September 14, 2011 11:52 AM
To: 'Bratcher, Mike, EMNRD'; Gregston, Terry G
Cc: 'Daniel Frick'; 'Ron Ragland'; 'Joe Hernandez'
Subject: LINN Energy - HE West A Well 22 & 23 Flowline Release Initial C-141 & CAP

Mike & Terry:

Attached is the initial report for a small release that occurred at the aforementioned site. This occurred during the first day of transition to the new foreman and I believe that no verbal notification was made. I have attached a site delineation map, photographs and a corrective action plan as well.

My apologies for any delays in notification. LINN is working diligently to get the paperwork caught up on some of the documentation oversight issues and it hoped to have everything up to speed by the end of the month.

If there are any questions please do not hesitate to let me know. Please let me know of your approval of the CAP and any other stipulations. I will await your approval/comments before proceeding with corrective action.

Respectfully:

Fred Holmes

Etech Environmental & Safety Solutions, Inc.

P.O. Box 8469

Midland, Texas 79708-8469

Phone: 432-563-2200

Fax: 432-563-2213

E-mail: fred@etechenv.com

CONFIDENTIAL

This e-mail message, including any attachments, is intended solely for the individual(s) named above. It contains confidential and/or proprietary information. If you are not the intended recipient, please do not read, copy or distribute it or any information it contains. Please immediately notify the sender by return mail and delete it.

Bratcher, Mike, EMNRD

From: Fred Holmes [fred@etechnv.com]
Sent: Wednesday, September 14, 2011 11:52 AM
To: Bratcher, Mike, EMNRD; tgregsto@blm.gov
Cc: 'Daniel Frick'; 'Ron Ragland'; 'Joe Hernandez'
Subject: LINN Energy - HE West A Well 22 & 23 Flowline Release Initial C-141 & CAP
Attachments: HE West A Well 22 & 23 FL Release Map 091311.pdf; HE West A 22 & 23 FL Release CAP 091411.pdf; HE West A Well 22 & 23 FL Release Photo Log 090711.pdf; HE West A 22 & 23 Flowline Release Intial C-141 091411.pdf

Mike & Terry:

Attached is the initial report for a small release that occurred at the aforementioned site. This occurred during the first day of transition to the new foreman and I believe that no verbal notification was made. I have attached a site delineation map, photographs and a corrective action plan as well.

My apologies for any delays in notification. LINN is working diligently to get the paperwork caught up on some of the documentation oversight issues and it hoped to have everything up to speed by the end of the month.

If there are any questions please do not hesitate to let me know. Please let me know of your approval of the CAP and any other stipulations. I will await your approval/comments before proceeding with corrective action.

Respectfully:

Fred Holmes

Etech Environmental & Safety Solutions, Inc.

P.O. Box 8469

Midland, Texas 79708-8469

Phone: 432-563-2200

Fax: 432-563-2213

E-mail: fred@etechnv.com

CONFIDENTIAL

This e-mail message, including any attachments, is intended solely for the individual(s) named above. It contains confidential and/or proprietary information. If you are not the intended recipient, please do not read, copy or distribute it or any information it contains. Please immediately notify the sender by return mail and delete it.



Corrective Action Report – Short Form

(To Accompany C-141)

Date: 09/14/11 Lease Name: HE West A Well 22 & 23 Flowline
Type of Contamination: ☒ Hydrocarbon ☒ Produced Water ☐ Other (Specify):
Cause of Release: Line rupture from over-pressure due to scale build up.

Site Information

General Setting and Area of Impact (Check All that Apply):

☐ Pad Only ☐ Road Only ☒ Off-Site Areas Impacted: ☐ Flat ☐ Sloped ☐ Drainage Features Impacted
Estimated Depth of Contamination: .33 - 1 Feet, Vertical
Estimated Area of Contamination: 4600 Square Feet
Site Delineated: ☐ No ☒ Yes Method: ☒ Visual (probe/shovel) ☐ Sampling & Analysis (Attach Analysis)

Corrective Actions to Be Taken

Remedial Action Goals: ☒ Hydrocarbons <5,000 mg/kg ☒ Chlorides <1,000 mg/kg
Other (Specify):

Estimated Start Date: 09/21/11 Estimated Completion Date: 09/29/11

Remedial Actions (Check All That Apply):

☒ Dig & Haul Disposal Site: ☐ CRI ☒ Lea Land ☐ Sundown ☐ Other (Specify):
☐ Blending ☐ Biological Degradation ☐ Irrigation ☐ Calcium Amendment & Irrigation
☐ Cap & Cover Cap Material: ☐ Clay ☐ Caliche ☐ Native Soil
☐ Liner: Mil Thickness: , Installation Depth: Feet
☐ Other (Specify):

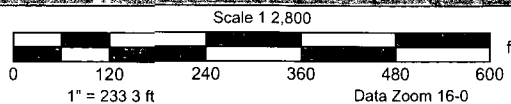
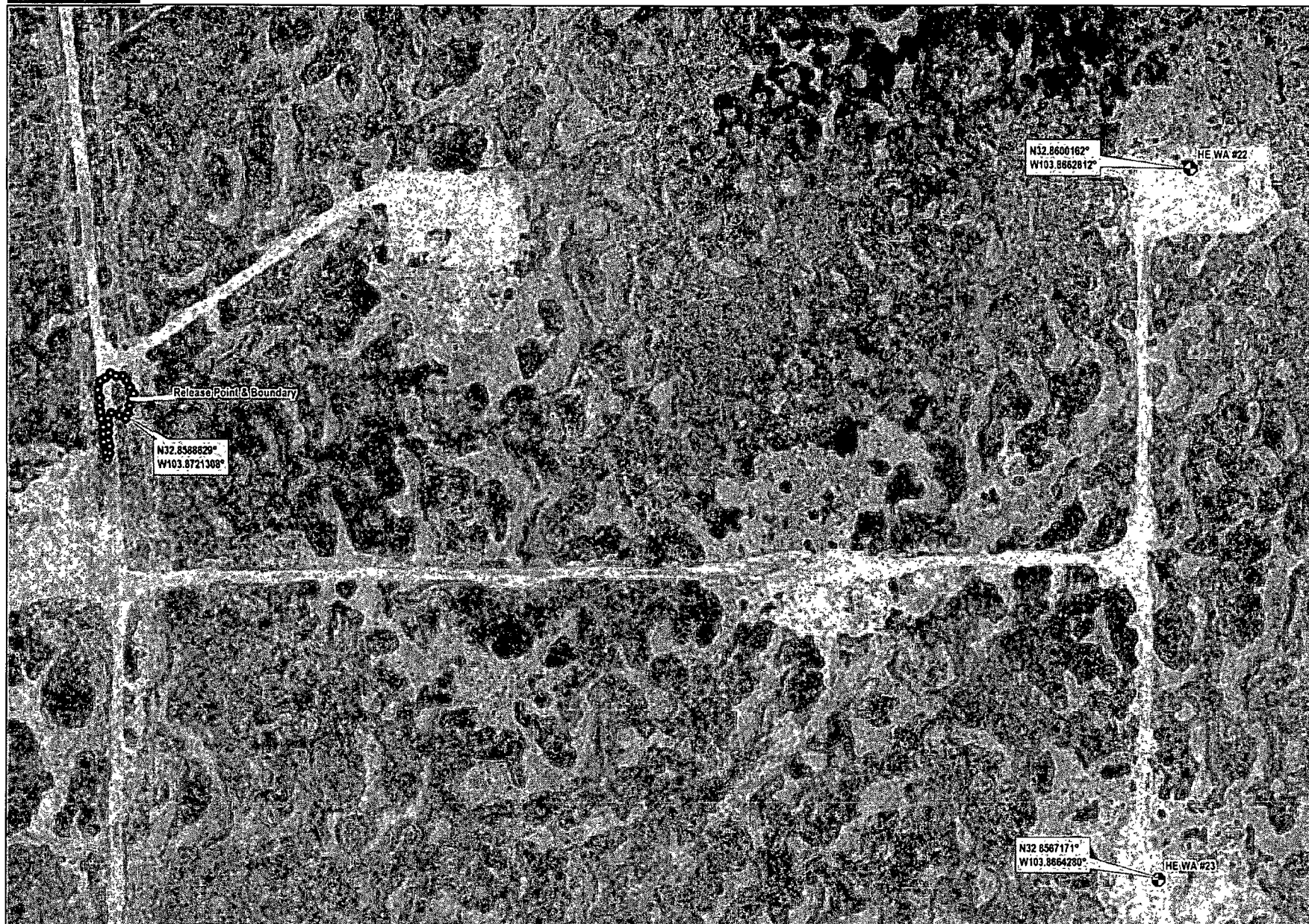
Clearance Confirmation Sampling to be Performed: ☒ Yes ☐ No

Restoration Activities (Check All That Apply)

☒ Installation of Top Soil 1ft. ☒ Contour to Grade
☒ Erosion Control: ☒ Water Bars ☐ Rip/Rap ☐ Other (Specify):
☒ Seeding: ☐ Natural ☐ BLM Seed Mix #2 ☒ BLM Seed Mix #3 ☒ BLM Seed Mix #4
☐ Other:

Other Notes or Actions:

Road area impact is ~1" vertical will strip out. Remove impacted soil next to road area until regulatory threshold levels are reached. Backfill with clean fill suitable for pasture area. Contour site to existing grade. Furrow the pasture area "cross gradient" to assist in erosion control. Will seed site with 50/50 blend of BLM 3 & 4. All actions are pending BLM & OCD approval.



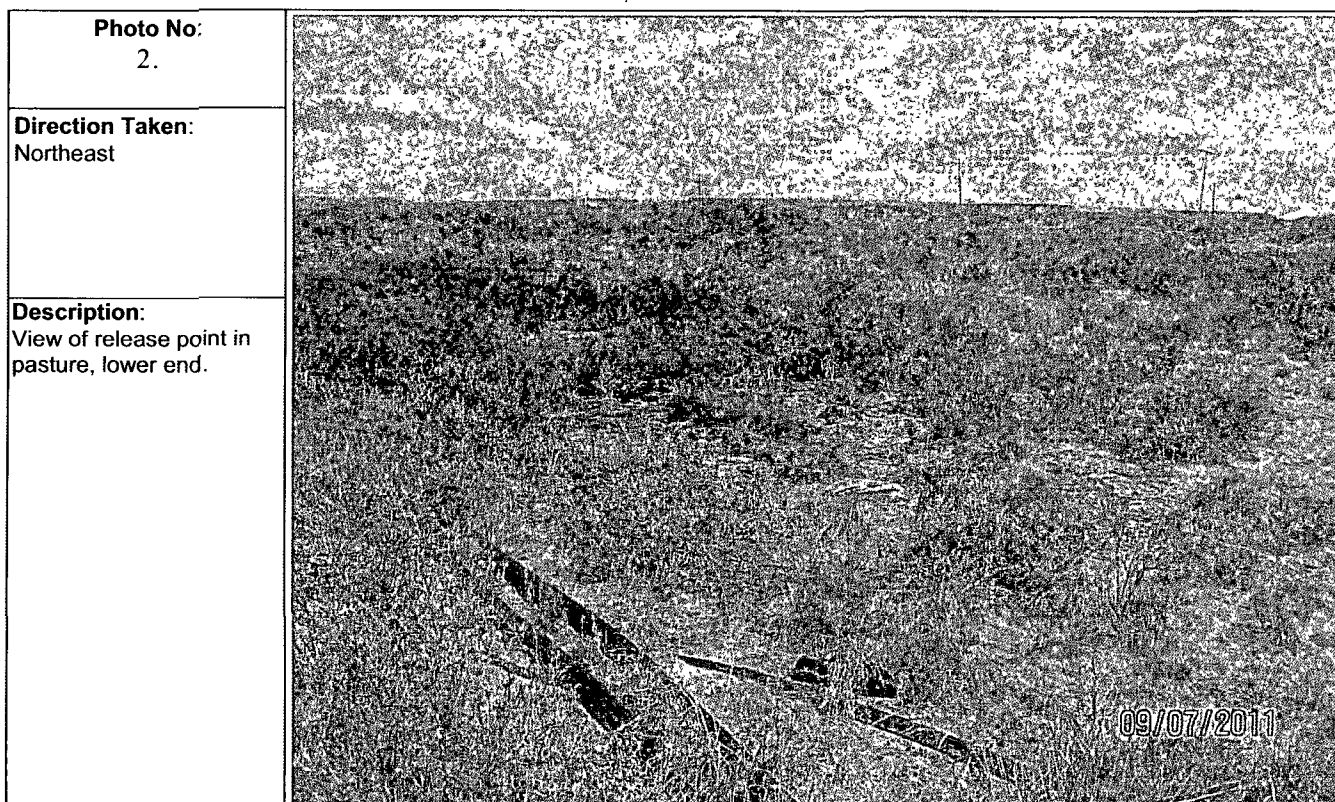
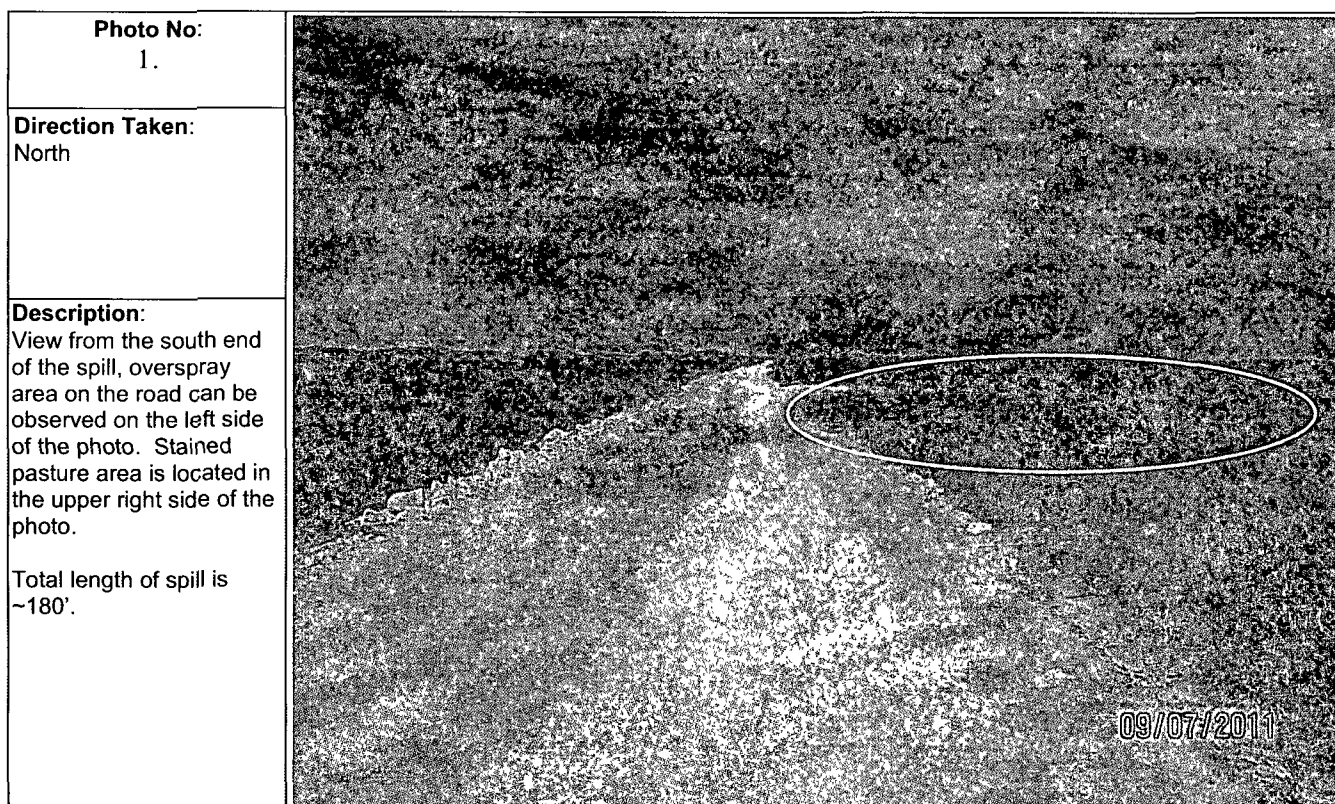
HE West A Well 22 & 23 Flowline Release Assessment Map

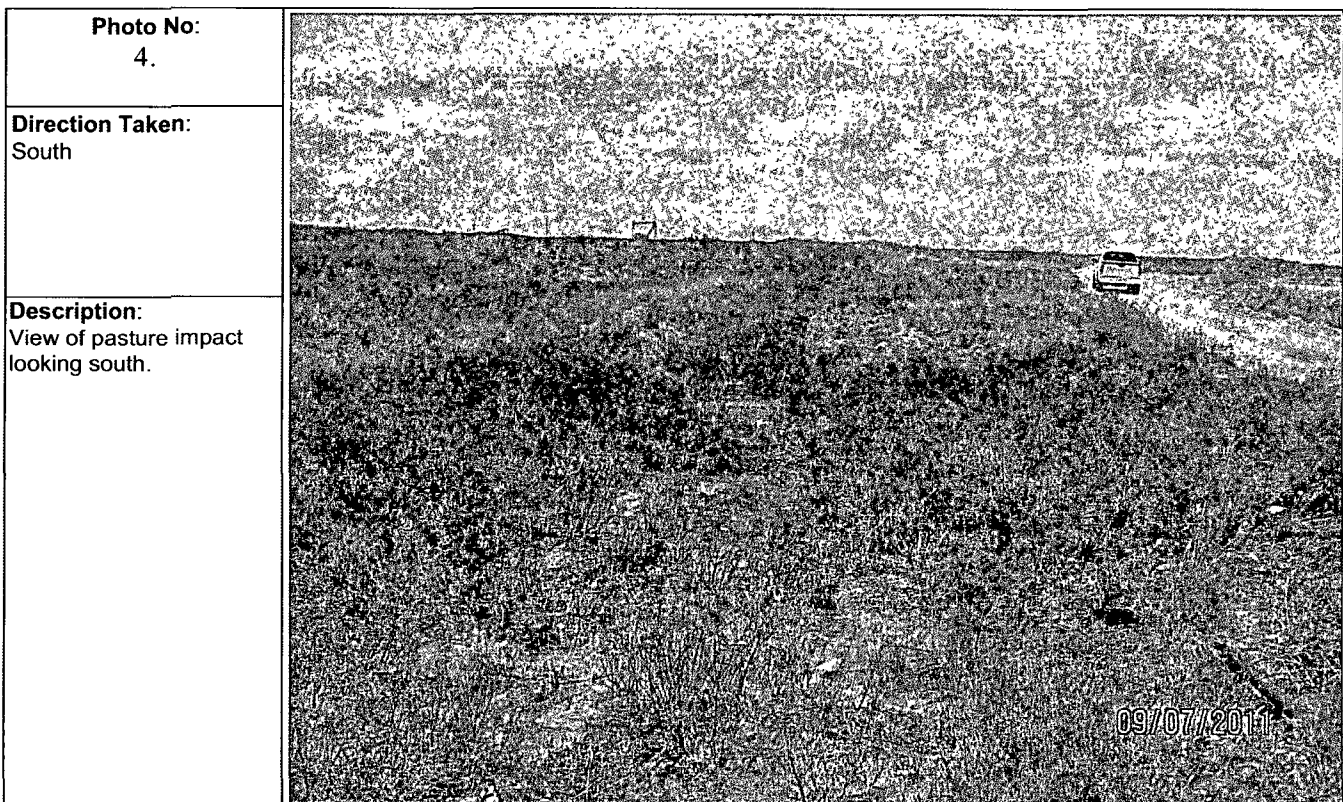
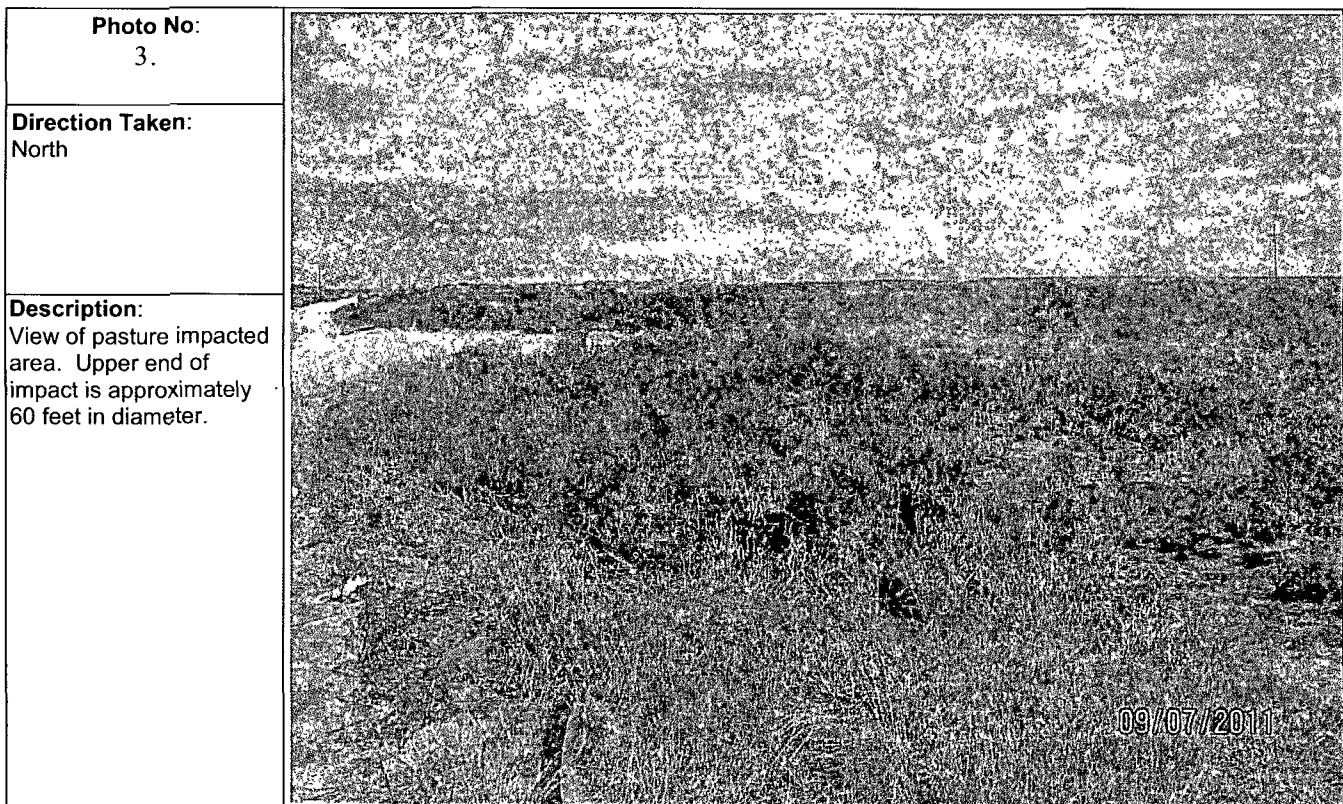


Data use subject to license

© DeLorme XMap® 7


www.delorme.com





Project Name: HE West A 22 & 23 Flowline Release
Project No: 253-2972-000

Photograph Log
Date Taken: 09/07/11

Photo No: 5.	
Direction Taken: South	
Description: View of a portion of the pasture and road area impact looking south.	