

January 3, 2012

Mr. Mike Bratcher
NMOCD District 2
811 S. 1st Street
Artesia, NM 88210

AMARILLO
921 North Bivins
Amarillo, Texas 79107
Phone 806.467.0607
Fax 806.467.0622

ARTESIA
408 West Texas Ave.
Artesia, New Mexico 88210
Phone 575.746.8768
Fax 575.746.8905

AUSTIN
911 West Anderson Lane
Suite 202
Austin, Texas 78757
Phone 512.989.3428
Fax 512.989.3487

HOBBS
318 East Taylor Street
Hobbs, New Mexico 88240
Phone 575.393.4261
Fax 575.393.4658

MIDLAND
2901 State Hwy 349
Midland, Texas 79706
Phone 432.522.2133
Fax 432.522.2180

SAN ANTONIO
11 Commercial Place
Schertz, Texas 78154
Phone 210.265.8025
Fax 210.568.2191

TULSA
525 South Main Street
Suite 535
Tulsa, Oklahoma 74103
Phone 918.742.0871
Fax 918.382.0232

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

Subject: **Soil Assessment and Remediation Work Plan**
Devon Energy Corporation
Littlefield AB Federal No. 5 release
API # 30-015-20001

Dear Mr. Bratcher,

Devon Energy Corporation has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the referenced Littlefield AB Federal No. 5 release. The results of our soil assessment and proposed remediation activities consist of the following:

Incident Date

December 9, 2011

Background Information

The Littlefield AB Federal No. 5 is located approximately thirty-nine (39) miles east of Artesia, New Mexico. The legal location for the site is Section 22, Township 18 South and Range 31 East in Eddy County, New Mexico. More Specifically the latitude and longitude for the release are 32.72668 North and - 103.86361 West.

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soil in this area is made up of Kermit-Berino complex with 0 to 3 percent slopes, eroded. The local surface and shallow geology is Holocene to Pleistocene in age and is comprised of eolian sands and piedmont deposits which include silty soils underlain with hard caliche. The New Mexico State Engineer web site indicates the nearest ground water data to be in S7-T18S-R32E. The ground water in Section 7 is reported to be a depth of 430' below ground surface (bgs). The referenced groundwater data is presented in Appendix I.

The ranking for this site is 0 based on the as following:

Depth to ground water	>100'
Wellhead Protection Area	>1000'
Distance to surface water body	>1000'

Incident Description

On December 9, 2011 the union on the flow line located north of the Littlefield AB Federal No. 5 froze causing a release of 3 barrels of oil and 7 barrels of produced water. A vacuum truck was brought to the location and recovered 3 barrels of standing oil. The spill is located where the flow line crosses the lease road north of the Littlefield AB Federal No. 5 location. The spill area measures approximately 15'x20'.

Actions Taken

On December 15, 2011 Talon/LPE mobilized personnel to begin the site assessment and soil sampling for the construction of a work plan. Grab soil samples were collected utilizing a hand auger. The soil sample S-1 was collected from within the impacted area of the flow line release.

Soils samples were collected by Talon personnel wearing clean nitrile gloves. The samples were placed in laboratory provided glassware, iced and transported to Cardinal Laboratories in Hobbs, New Mexico for analysis. The samples were tested for volatile organics pursuant to EPA Method 8021B; Total Petroleum Hydrocarbons (TPH) per EPA Method 8015M; and Total Chlorides via Method SM4500Cl-B. The complete laboratory report is attached as Appendix II.

Analytical Results

Analytical results received from Cardinal Laboratories are summarized below:

October 18, 2011

<u>Sample</u>	<u>Depth</u>	<u>Chlorides</u>	<u>BTEX</u>	<u>TPH</u>
S-1	0'	5360	231.88	19,270 mg/kg
S-1	2'	2360	74.25	110
S-1	3.5'	688	<50	52.2

For this site's ranking, New Mexico Oil Conservation District action level criterion for BTEX is 50 mg/kg, Benzene is 10 mg/kg and TPH is 5,000 mg/kg. The chloride remediation standard is considered to be 1,000 mg/kg.

Summary and Conclusions

- Ground water in the project vicinity is 430-feet below land surface per the New Mexico State Engineer Database.
- Based upon the results of the laboratory data obtained for this investigation, the vertical impacts of the chloride release have been documented to be 688 mg/kg at 3.5-feet below ground surface within the impacted area of the flow line release. The vertical impacts of the hydrocarbon release have been documented to extend at least 2-feet below ground surface in the impacted area.

- Based on the depth to groundwater, it is unlikely that the impacts identified from this release will pose a threat to groundwater after proposed remediation activities are complete.

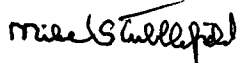
Proposed Remedial Actions

- The impacted soil from this release will be excavated to a depth of 2.5-feet deep. The excavated soil will be transported to a NMOCD approved solid waste disposal facility.
- Confirmation soil samples will be collected from the excavated areas. The soil samples will be submitted to laboratory for TPH analysis using Method 8015M, BTEX analysis using Method 8021B and chlorides using method SM4500Cl-B.
- Upon NMOCD approval of the confirmation samples, the excavated area will be backfilled to grade using new material transported from a local borrow pit, contoured to match existing terrain and seeded using an approved seed mixture for the area.
- A final closure report documenting all remedial actions and analytical results will be provided to the NMOCD Artesia Office along with a C-141 Form.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575.746.8768.

Respectfully submitted,

TALON/LPE



Mike Stubblefield
Project Manager



David J. Adkins
District Manager

APPENDIX I

Groundwater Information

Initial C-141 form

Diagram of soil sample locations



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Subbasin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 00672			LE	4	4	07	18S	32E		612475	3624947*	6986	524	430	94
CP 00672 CLW475398	O		LE	4	4	07	18S	32E		612475	3624947*	6986	540	460	80
CP 00818			LE	1	4	26	18S	30E		599289	3620364*	7178	240		
CP 00829			LE	2	4	16	19S	31E		606165	3614009*	7545	120		
RA 11590 POD1			ED	2	1	3	32	17S	31E	603315	3628545	7631	158		
L 01978		L	LE	1	3	23	18S	30E		598469	3621964*	7910	65	44	21
RA 11590 POD3			ED	3	1	2	32	17S	31E	603932	3629260	8084	60		
RA 11590 POD4			ED	4	1	1	32	17S	31E	603308	3629253	8287	55		

Average Depth to Water: **311 feet**

Minimum Depth: **44 feet**

Maximum Depth: **460 feet**

Record Count: 8

UTMNAD83 Radius Search (in meters):

Easting (X): 606369

Northing (Y): 3621552

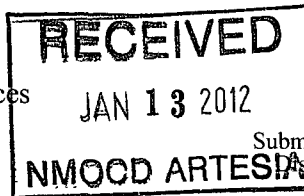
Radius: 10000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised March 17, 1999
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Devon Energy	Contact Roger Hernandez
Address P. O. Box 250 Artesia, NM 88211	Telephone No. 575-748-5238
Facility Name Littlefield AB #5	Facility Type Oil Well

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section 22	Township 18S	Range 31E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County Lea County
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NATURE OF RELEASE

Type of Release Produced Water & Oil	Volume of Release 3 Oil/7 Water	Volume Recovered 3 bbls. Oil
Source of Release Flow Line Union	Date and Hour of Occurrence 12/9/11, 10:18 AM	Date and Hour of Discovery 12/9/11, 10:18 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD (Jeff Lekin) BLM (Trish Badbear)	
By Whom?	Date and Hour NMOCD 12/9/11, 12:35 PM; BLM 12/9/11, 12:40 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

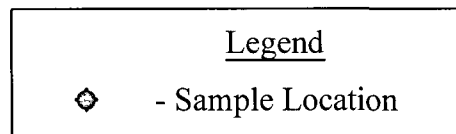
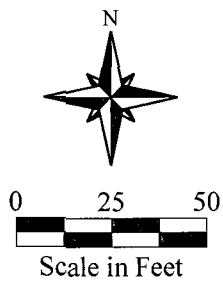
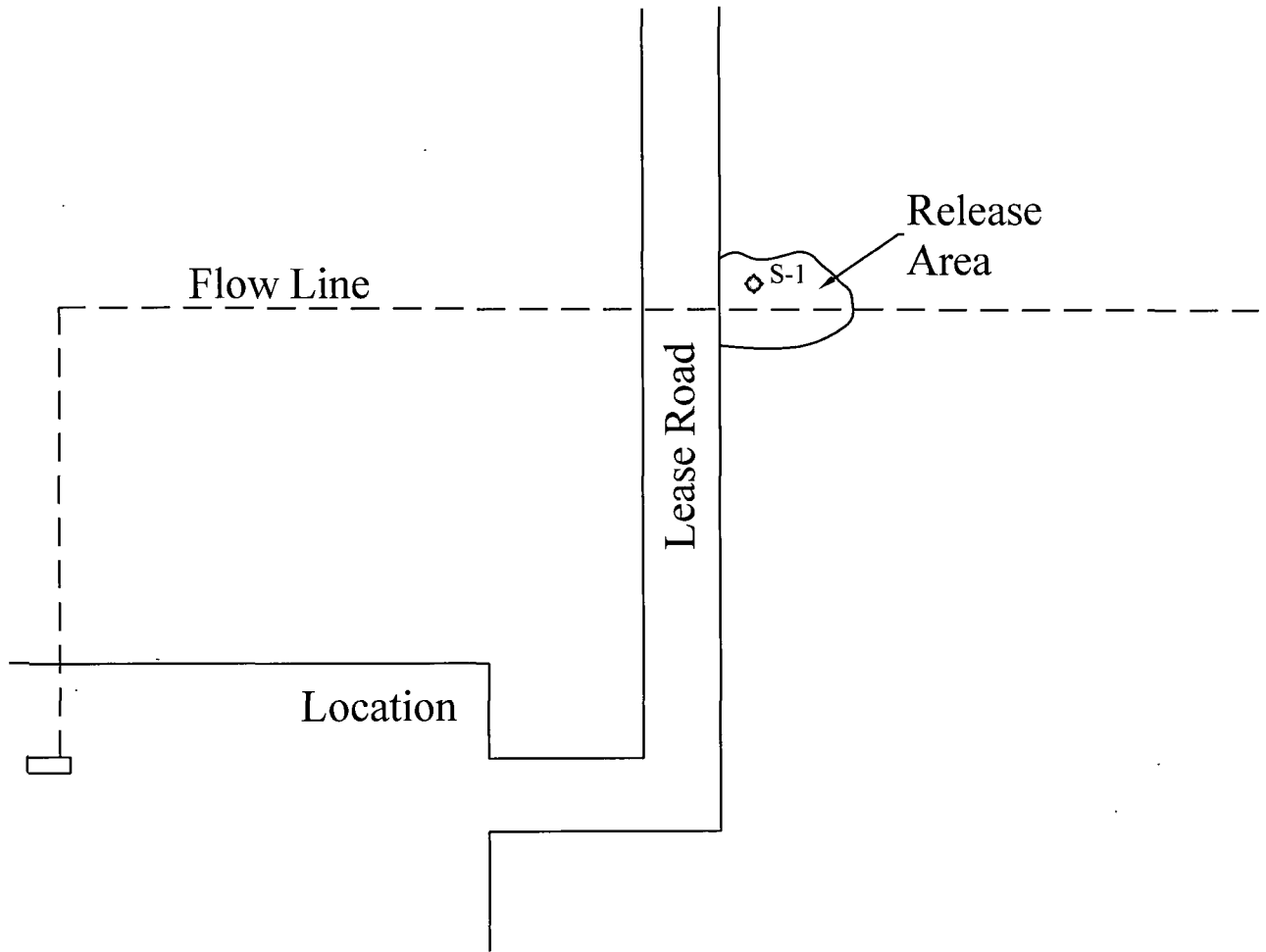
Describe Cause of Problem and Remedial Action Taken.*
Union was loosened due to recent freeze, while thawing it caused the leak. Called Vacuum Truck and Tightened Union, Mike Stubblefield with Talon will take samples for proper clean up.

Describe Area Affected and Cleanup Action Taken.*
Area affected was 15' x 20', Sandy Open Pasture Land

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Gracie Bustamante	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Gracie Bustamante	Approved by District Supervisor:	
Title: Field Tech (Contract)	Approval Date:	Expiration Date:
Date: 12-12-11 Phone: (575) 746-5554	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary



Date: 12/30/2011
Scale: 1" = 50'
Drawn By: TJS

Littlefield AB No. 5 Release
Devon Energy
Artesia, New Mexico
Figure 1 - Site Plan

APPENDIX II

Laboratory Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 22, 2011

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: LITTLEFIELD AB FED. NO. 5 RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 12/20/11 10:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Coley D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

TALON LPE
MIKE STUBBLEFIELD
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received:	12/20/2011	Sampling Date:	12/15/2011
Reported:	12/22/2011	Sampling Type:	Soil
Project Name:	LITTLEFIELD AB FED. NO. 5 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	700794.020.01	Sample Received By:	Jodi Henson
Project Location:	DEVON ENERGY		

Sample ID: S - 1 0' (H102746-01)

BTEX 8021B		mg/kg	Analyzed By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	3.88	0.500	12/20/2011	ND	1.98	99.1	2.00	1.29	
Toluene*	38.1	0.500	12/20/2011	ND	1.91	95.4	2.00	1.78	
Ethylbenzene*	129	0.500	12/20/2011	ND	2.16	108	2.00	1.94	
Total Xylenes*	60.9	1.50	12/20/2011	ND	6.28	105	6.00	1.64	

Surrogate: 4-Bromofluorobenzene (PIL) 158 % 64.4-134

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5360	16.0	12/21/2011	ND	448	112	400	0.00	
TPH 8015M		mg/kg	Analyzed By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	4270	100	12/22/2011	ND	228	114	200	3.85	
DRO >C10-C28	15000	100	12/22/2011	ND	234	117	200	4.15	

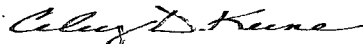
Surrogate: 1-Chlorooctane 214 % 55.5-154

Surrogate 1-Chlorooctadecane 208 % 57.6-158

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 MIKE STUBBLEFIELD
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	12/20/2011	Sampling Date:	12/15/2011
Reported:	12/22/2011	Sampling Type:	Soil
Project Name:	LITTLEFIELD AB FED. NO. 5 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	700794.020.01	Sample Received By:	Jodi Henson
Project Location:	DEVON ENERGY		

Sample ID: S - 1 2' (H102746-02)

BTEX 8021B		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2011	ND	1.98	99.1	2.00	1.29	
Toluene*	<0.050	0.050	12/20/2011	ND	1.91	95.4	2.00	1.78	
Ethylbenzene*	<0.050	0.050	12/20/2011	ND	2.16	108	2.00	1.94	
Total Xylenes*	<0.150	0.150	12/20/2011	ND	6.28	105	6.00	1.64	

Surrogate 4-Bromofluorobenzene (PIL) 110 % 64.4-134

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2360	16.0	12/21/2011	ND	448	112	400	0.00	
TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/21/2011	ND	228	114	200	3.85	
DRO >C10-C28	110	10.0	12/21/2011	ND	234	117	200	4.15	

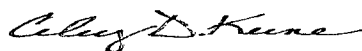
Surrogate: 1-Chlorooctane 94.2 % 55.5-154

Surrogate: 1-Chlorooctadecane 111 % 57.6-158

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE
MIKE STUBBLEFIELD
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received:	12/20/2011	Sampling Date:	12/15/2011
Reported:	12/22/2011	Sampling Type:	Soil
Project Name:	LITTLEFIELD AB FED. NO. 5 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	700794.020.01	Sample Received By:	Jodi Henson
Project Location:	DEVON ENERGY		

Sample ID: S - 1 3.5' (H102746-03)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/20/2011	ND	1.98	99.1	2.00	1.29		
Toluene*	0.209	0.050	12/20/2011	ND	1.91	95.4	2.00	1.78		
Ethylbenzene*	0.124	0.050	12/20/2011	ND	2.16	108	2.00	1.94		
Total Xylenes*	<0.150	0.150	12/20/2011	ND	6.28	105	6.00	1.64		

Surrogate, 4-Bromofluorobenzene (PIL) 114 % 64 4-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	688	16.0	12/21/2011	ND	448	112	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/21/2011	ND	228	114	200	3.85	
DRO >C10-C28	52.2	10.0	12/21/2011	ND	234	117	200	4.15	

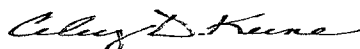
Surrogate 1-Chlorooctane 81 9 % 55 5-154

Surrogate 1-Chlorooctadecane 91 7 % 57.6-158

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

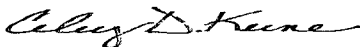
Notes and Definitions

- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>Talco/LPE</u>				BILL TO				ANALYSIS REQUEST															
Project Manager: <u>Mike Stubblefield</u>				P.O. #:																			
Address: <u>408 West Texas Ave.</u>				Company: <u>Talco/LPE</u>																			
City: <u>Artesia</u> State: <u>NM</u> Zip: <u>88210</u>				Attn:																			
Phone #: <u>575-441-7254</u> Fax #:				Address:																			
Project #: <u>700794.020.01</u> Project Owner: <u>Devon Energy Corp.</u>				City:																			
Project Name: <u>Littlefield AB Fed. No 5 release</u>				State: Zip:																			
Project Location: <u>700794.020.01</u>				Phone #:																			
Sampler Name: <u>Mike Stubblefield</u>				Fax #:																			
FOR LAB USE ONLY				MATRIX		PRESERV		SAMPLING															
Lab I.D.	Sample I.D.	(GRAB OR (C) COMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME										
<u>H1027416</u>																							
1	S-1 0'			/					/			12/15/11	2:45P	/	/	/							
2	S-1 2'			/					/			12/15/11	2:50P	/	/	/							
3	S-1 3.5'			/					/			12/15/11	3:08P	/	/	/							

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <u>Mike Stubblefield</u>	Date: <u>12/20/2011</u>	Received By: <u>Kimberly M. Wilson</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
Relinquished By: <u>Kimberly M. Wilson</u>	Date: <u>12/20/11</u>	Received By: <u>Joe M. Mink</u>	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One)		Sample Condition: Cool / Intact	REMARKS:	
Sampler - UPS - Bus - <u>(Other)</u>		<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) <u>JS</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476