# GW-241

## Questionnaire

# DATE: 07.20//

#### New Mexico Energy, Minerals and Natural Resources Department

#### Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey Division Director Oil Conservation Division



May 12, 2011

### Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility Enterprise Field Services, LLC		
Point of contact  Name Runell Seale Telephone (505) 599-2124 Email reseale@eprod.com Mailing address 614 Reilly Ave. Farmington, NM 87401	15 A 11:37	
• Facility name North Burton Flats Compressor Station • Facility location Unit Letter, Section, Township, Range Latitude: Eddy County, Section 14, Townsl 287 Street address (if any)	hip 205, Range	<u>ə</u> -
	npressor vice Company	,
	terflood sh Bay	

Page 2 of 3 Steam Cleaning Groundwater Remediation Facility Status Idle Closed • Does this facility currently have a discharge permit? X Yes ☐ No If so, what is the permit number? GW-241 • Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes No No If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. Steam cleaning liquids are caught in the slop tanks. • What is the depth below surface to shallowest ground water in the area? 26 feet\_ • Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery  $\bowtie$ If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? Are abatement actions ongoing? Not applicable Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes If so, what are the API numbers assigned to those wells? • Are there any sumps at the facility? Yes  $\bowtie$  No Number of sumps with volume less than 500 gallons Use and contents Is secondary containment incorporated into the design? Yes No Number of sumps with volume greater than 500 gallons\_ Use and contents

Is secondary containment incorporated into the design?

No

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<ul> <li>Does the facility incorporate any underground lines freshwater, natural gas for heating, or sanitary sewers?</li> <li>If so, what do those buried lines contain?</li> </ul>		
The buried lines contain natural gas lines.		

#### THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director