

**GW- 88**

# **Questionnaire**

**DATE:**

**10.2011**

bp

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2011 OCT -7 P 2:04



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401

Via Federal Express Tracking Number 7952-6615-5133

October 6, 2011

Ms. Jami Bailey  
Division Director  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**SCANNED**

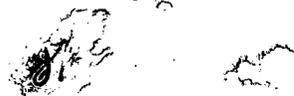
Re: Discharge Permits GW-171 & GW-88

Dear Ms. Bailey:

BP America Production Company ("BP") has received your letter dated September 26, 2011 in response to our request to have the listed discharge plans cancelled. Attached please find the responses to the questionnaires for each facility.

We hope the information provided is sufficient to grant our request for cancellation of the above-referenced discharge permits and we seek confirmation of this cancellation. If you have any additional questions or need more information please contact me at (505) 326-9479 or at [peace.jeffrey@bp.com](mailto:peace.jeffrey@bp.com).

Sincerely,

  
Jeff Peace, P. E.  
Field Environmental Advisor



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

# SCANNED

**Jami Bailey**  
Division Director  
Oil Conservation Division



May 12, 2011

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.*

• Name of the owner or operator of the facility

BP America Production Company

• Point of contact

Name Jeff Pease  
Telephone Office (305) 330-4937 - cell  
Email pease@bp.com  
Mailing address Highway Court  
Albuquerque NM 87401

• Facility name La Cima (Highway 64) Compressor Station

• Facility location

Unit Letter, Section, Township, Range Unit letter G, Sec. 21, T29N, R12W  
Street address (if any) \_\_\_\_\_

- Facility type  Refinery  Gas Plant  Compressor
- Crude Oil Pump Station  Injection Well  Service Company
- Geothermal  Abatement
- Other (describe) \_\_\_\_\_

• Current and Past Operations (please check all that apply)

- Impoundments  Treatment Plant  Waterflood
- Disposal Well  Brine Well  Wash Bay

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- Steam Cleaning  Groundwater Remediation  
*compressor skids are cleaned periodically*
- Facility Status  Active  Idle  Closed

• Does this facility currently have a discharge permit?  Yes  No

If so, what is the permit number? GW-88

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes  No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

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• What is the depth below surface to shallowest ground water in the area? 225 ft.

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?  
Water supply  Monitoring  Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? \_\_\_\_\_

• Are abatement actions ongoing? NO

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?  Yes  No

If so, what are the API numbers assigned to those wells?

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• Are there any sumps at the facility?  Yes  No

Number of sumps with volume less than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?  Yes  No

Number of sumps with volume greater than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?  Yes  No



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Jami Bailey  
Division Director  
Oil Conservation Division



May 12, 2011

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Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.*

- Name of the owner or operator of the facility

BP America Production Company

- Point of contact

Name Jeff Peace  
Telephone (505) 326-9800 - office (505) 330-4937 - cell  
Email peace.jeffra@bp.com  
Mailing address 200 Energy Court  
Albuquerque NM 87401

- Facility name 3K Compressor Station

- Facility location

Unit Letter, Section, Township, Range Unit letter O, Sec. 29, T29N, R12W  
Street address (if any) \_\_\_\_\_

- Facility type  Refinery  Gas Plant  Compressor  
 Crude Oil Pump Station  Injection Well  Service Company  
 Geothermal  Abatement  
 Other (describe) \_\_\_\_\_

- Current and Past Operations (please check all that apply)

Impoundments  Treatment Plant  Waterflood  
 Disposal Well  Brine Well  Wash Bay

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Steam Cleaning  Groundwater Remediation  
*Compressor skid is cleaned periodically*

• Facility Status  Active  Idle  Closed

• Does this facility currently have a discharge permit?  Yes  No

If so, what is the permit number? GW-171

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes  No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

• What is the depth below surface to shallowest ground water in the area? 120 ft.

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?  
Water supply  Monitoring  Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? \_\_\_\_\_

• Are abatement actions ongoing? no

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?  Yes  No

If so, what are the API numbers assigned to those wells?  
\_\_\_\_\_  
\_\_\_\_\_

• Are there any sumps at the facility?  Yes  No

Number of sumps with volume less than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?  Yes  No

Number of sumps with volume greater than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?  Yes  No