GW-<u>332</u>

Questionnaire

DATE: 07.2011

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Name of the owner or operator of the facility

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012**. Please complete and submit a separate questionnaire for each facility **before July 15, 2011**.

Enterprise Products Operating, LLC		
Point of contact Name Runell Seale		RECI
Telephone (505) 599-2124		
Email <u>rseale@eprod.com</u> Mailing address <u>614 Reilly Drive</u>		
Farmington, NM 87401	· · · · · · · · · · · · · · · · · · ·	<u> </u>
• Facility name San Ysidro Pump Station		<u> </u>
 Facility location Unit Letter, Section, Township, Range Street address (if any) Latitude: Longitude: 		347
• Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	Compressor Service Company
• Current and Past Operations (please ch Impoundments Disposal Well Steam Cleaning	neck all that apply) Treatment Plant Brine Well Groundwater Remediati	☐ Waterflood ☐ Wash Bay ion

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 Facility Status 		le 📙 (Closed		
 Does this facility 	currently have a disc	harge permit	? X Yes	☐ No	
If so, what is the pe	rmit number? <u>GW-332</u>				
		• •			
than potable water?	utine activities at the fer being released eites process activities, equip	ther onto the	e ground or one of the clear	directly into	surface o
	e activities including th		volved, the fre		scharge, and
		•			
	·				· · · · · · · · · · · · · · · · · · ·
Water supply I	ater supply, groundwa Monitoring R registered with the O	ecovery	NA 🛚		
 Are abatement a 	ctions ongoing? Not a	applicable			·
	ctive or inactive UIC program associated w			ne federal U No	nderground
If so, what are the	API numbers assigned	to those wells	?		
				·	
_	mps at the facility? with volume less than 5 ents	Yes 00 gallons _	⊠ No		.·
	containment incorporat	ed into the de	sign?	Yes] No
Use and conte					
ls secondary	containment incorporat	ed into the de	sign?	Yes [No

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 Does the facility incorporate any underground lines freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain? 		 conduits , No
The buried lines are natural gas lines.		
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THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Jami Bailey Director