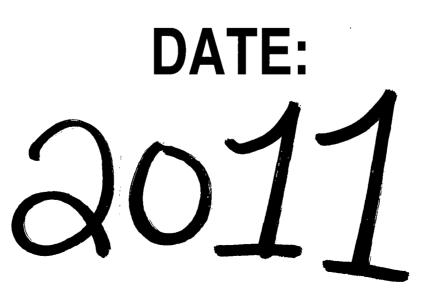
GW-299

Questionnaire





New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey

Division Director

Oil Conservation Division

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility Enterprise Field Services, LLC
Point of contact
Name Runell Seale
Telephone (505) 599-2124
Email rseale@eprod.com
Mailing address 614 Reilly Ave
Farmington, NM 87401
Facility name Gonzalez Mesa Compressor Station
• Facility location Unit Letter, Section, Township, Range <u>A, S33, T26N, R6W</u> Street address (if any) <u>Latitude: Longitude: N 36, 26.642 W -107, 28.105</u>
Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Service Company Geothermal Other (describe)
Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay Steam Cleaning Groundwater Remediation
Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 * Phone: (505) 476-3440 * Fax (505) 476-3462* <u>http://www.emnrd.state.nm.us</u>



	Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3	. •
	• Facility Status Active I Idle Closed	
	• Does this facility currently have a discharge permit? Xes INO	
t .	If so, what is the permit number? <u>GW-299</u>	
* .	 Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes No 	
	If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.	
		•
	• What is the depth below surface to shallowest ground water in the area?500"	
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·	• Are there any water supply, groundwater monitoring, or recovery wells at the facility?	
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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No If so, what do those buried lines contain?

The buried lines are natural gas lines.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director