GW-242

Questionnaire

DATE: 07.2011

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designat

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

as CANED

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

Enterprise Field Services, LLC	
• Point of contact	
Name Runell Seale	•
Telephone (505) 599-2124	
Email rseale@eprod.com	
Mailing address 614 Reilly Ave.	- 171
Farmington, NM 87401	
• Facility name Burton Flats Compressor Station	DE VID
• Facility location Unit Letter, Section, Township, Range Street address (if any)	D 00D A 11: 36
Facility type Refinery Gas Plant Grude Oil Pump Station Injection Well Geothermal Abatement Other (describe) Nothing is at this location.	Compressor Service Company
Current and Past Operations (please check all that apply) Impoundments Treatment Plant Disposal Well Steam Cleaning Groundwater Remediation	☐ Waterflood ☐ Wash Bay

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

 Facility Status 	Active	Idle	⊠ Closed	,		
 Does this facility 	y currently have	e a discharge	permit? 🛚	Yes	□No	
If so, what is the pe	ermit number? <u>G</u>	W-242	<u> </u>			
• Are there any ro than potable wat ground water? (This include		sed either o	nto the grou	ınd or di	rectly into s	urface o
If so, describe those the estimated volume		uding the mat		l, the frequ	uency of disch	arge, and
	·					
	•				· ·	
What is the deptAre there any w						
Water supply 🗌						•
If these wells are well numbers?	_			•	SE), what are	the OSE
Are abatement a	actions ongoin	g? Not applica	able			
 Are there any a Injection Control 	ctive or inactiv	ve ÜIC wells	present as p	art of the	·	
If so, what are the	API numbers as	signed to thos	se wells?			
						,
	umps at the fac umps with volum tents	e less than 50	00 gallons	No		
Is secondary	containment inc	corporated into	the design?	Ye	es	10
Use and conf						
	containment inc	corporated into	the design?	☐ Ye	es IN	10

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

so, what do t	hose buried lines co	ntain?		
	<u> </u>	·		

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at

Thank you for your cooperation.

505-476-3490.

JAMI BAILEY
Director