

GW-162

Questionnaire

DATE:

7.2011



GW-162

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-1957 FAX

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~~Oil Conservation Division~~
~~Environmental Bureau~~

VOID
7/11/11

July 8, 2011

Mr. Glenn VonGonten
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit, Antelope Ridge Gas Plant, Lea County, New Mexico.

Mr. VonGonten:

As requested in correspondence dated May 10, 2011 available on the New Mexico Oil Conservation Division (OCD) website, DCP Midstream (DCP) hereby submits for your review and consideration a completed *Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit* for the Antelope Ridge Gas Plant. Antelope Ridge Gas Plant has an OCD issued Discharge Permit (GW-162), and a renewal application submitted by DCP is currently under review by your Agency.

Please send all correspondence regarding this questionnaire to the attention of Keith Warren, DCP Midstream, 370 17th Street, Suite 2500, Denver, CO 80202.

Should you have questions or need further information please call me at 303-605-1936. Thank you very much for your consideration and assistance with this matter.

Sincerely,
DCP Midstream

Keith Warren, P.E.
Environmental Engineer

Enclosures

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SCANNED



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

DCP MIDSTREAM, LP

• Point of contact

Name KEITH WARREN
 Telephone (303) 605-1936
 Email KWARREN@DCPMIDSTREAM.COM
 Mailing address 370 17TH STREET, SUITE 2500, DENVER, CO 80202

• Facility name ANTELOPE RIDGE GAS PLANT

• Facility location

Unit Letter, Section, Township, Range SW1/4, SE1/4, SEC 15, T23S, R34E
 Street address (if any) NONE

- Facility type**
- | | | |
|---|---|--|
| <input type="checkbox"/> Refinery | <input checked="" type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No

If so, what do those buried lines contain?

PROCESS WASTEWATER AND ENVIRONMENTAL DRAIN PIPING, NATURAL GAS INLET AND OUTLET

PIPING, FACILITY PROCESS PIPING

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director