

GW-224

Questionnaire

DATE:

6.2011

GW-224



**ConocoPhillips
Pipe Line Company**

Tiana Andriamanarivo
Environmental Coordinator
ConocoPhillips Company
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June 16, 2011

Certified Mail: 7006 0100 0003 1733 3879
Return Receipt Requested

Mr. Glenn VonGonten
State of New Mexico
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

**RE: Oil and Gas Facilities Questionnaire for Discharge Permit Determination
Buckeye Pump Station
ConocoPhillips Pipe Line Company**

Dear Mr. VonGonten:

In follow-up to previous discussions with you regarding ConocoPhillips Pipe Line's request to terminate Discharge Permit # GW-224 at the above referenced facility, please find attached the completed questionnaire for discharge permit determination.

If you have any questions or would like additional information, please contact me at (806) 318-9285 or tiana.andriamanarivo@conocophillips.com.

Best regards,

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Tiana Andriamanarivo
Environmental Coordinator

SCANNED

Att (1)

RC w/att. Supervisor, Buckeye Pump Station – File Env.140.0750
Amarillo Office – File Env.140.0750

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

SCANNED

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility **before July 15, 2011.***

• **Name of the owner or operator of the facility**

CONOCOPHILLIPS PIPE LINE COMPANY

• **Point of contact**

Name TIANA ANDRIAMANARIVO

Telephone (806) 318-9285

Email Tiana.Andriamanarivo@conocophillips.com

Mailing address 905 S. FILLMORE, SUITE 600
AMARILLO, TX 79101

• **Facility name** BUCKEYE PUMP STATION

• **Facility location**

Unit Letter, Section, Township, Range SE/4 of the SW/4 of Section 34, 17S, 35E
Street address (if any) _____

• **Facility type**

- | | | |
|--|---|--|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input checked="" type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• **Current and Past Operations** (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

Steam Cleaning Groundwater Remediation

• Facility Status Active Idle Closed

• Does this facility currently have a discharge permit? Yes No

If so, what is the permit number? GW-224

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? 234 feet (ogallala)

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?
Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• Are abatement actions ongoing? NO

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No

If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility? Yes No

Number of sumps with volume less than 500 gallons 1
Use and contents The sump that injects crude oil into the pipeline has a dedicated sump
Is secondary containment incorporated into the design? Yes No to contain the oil seeping through the packing material

Number of sumps with volume greater than 500 gallons 0
Use and contents _____
Is secondary containment incorporated into the design? Yes No

* Sump described above is equipped with overflow protection system which includes a high level alarm that is monitored by ConocoPhillips Pipe Line control center.

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No

If so, what do those buried lines contain?

CRUDE OIL

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director