

GW-249

Questionnaire

DATE:
07.2011



SCANNED

July 11, 2011

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Oil & Gas Facilities Questionnaires for Determination of a WQCC Discharge Permit;
Chevron San Juan Basin Operations**

To whom it may concern:

Please find enclosed, completed Questionnaires for the following Chevron Oil and Gas sites in the San Juan Basin:

La Plata CDP 2 (Permit GW-165)
La Plata CDP 7 (Permit GW-166)
Rincon Lateral 1 (Permit GW-082)
Rincon Lateral 1 (Permit GW-070)
Rincon Lateral 4 (Permit GW-244)

Please contact me at the phone numbers or e-mail address below, with any questions.

Regards,


Don L. Lindsey
Environmental & Health Specialist
Chevron - Aztec, NM
Office 505-333-1920
Cell 505-301-5576
llin@chevron.com

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New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

CHEVRON USA INC

• Point of contact

Name DOJ LINDSEY
Telephone 505-333-1920
Email llin@chevron
Mailing address P.O. Box 730
AZTEC, NM 87410

• Facility name RINCON LATERAL 4 COMPRESSOR STATION (GLW-244)

• Facility location

Unit Letter, Section, Township, Range UNIT M S30 T27N R6W
Street address (if any) _____

- Facility type
- | | | |
|---|---|--|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input checked="" type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

(NONE)

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

☐ Steam Cleaning

☐ Groundwater Remediation

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit?

☒ Yes

☐ No

If so, what is the permit number?

GW-165

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area?

300'

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

Water supply ☐

Monitoring ☐

Recovery ☐

NO

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?

• Are abatement actions ongoing?

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?

☐ Yes

☒ No

If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility?

☒ Yes

☐ No

Number of sumps with volume less than 500 gallons

Use and contents

Is secondary containment incorporated into the design?

☐ Yes

☐ No

Number of sumps with volume greater than 500 gallons

Use and contents PRODUCED WATER, LUBE OILS FROM COMPRESSORS, POSSIBLY CONDENSATE

Is secondary containment incorporated into the design?

☒ Yes

☐ No

"PIT TANK" IS DOUBLE-WALLED & BERMED.

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☒ Yes ☐ No

If so, what do those buried lines contain?

PRODUCED WATER GATHERING LINES, NATURAL GAS (PRODUCED) GATHERING LINES.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director