

Mobil Exploration & Producing U.S. Inc.

January 18, 1991

New Mexico Oil Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. William J. LeMay (E)

P.O. BOX 633
MIDLAND, TEXAS 79702-0633

SNYDER ASSET TEAM
ENVIRONMENTAL, REGULATORY &
LOSS PREVENTION

PHONE (915) 688-1753
FACSIMILE (915) 688-2050

**EXCEPTION TO RULE 303(A)
CARSON WATSON WELL NO. 2
BLINEBRY and TUBB POOLS
LEA COUNTY, NEW MEXICO**

Gentlemen:

Mobil Exploration & Producing U.S. Inc., as agent for Mobil Producing Texas & New Mexico, Inc. (MPTM), requests administrative approval to downhole commingle production from the Tubb and Blinebry Oil and Gas Pools within the wellbore of its Carson Watson Well No. 2 located 990 feet from the East line and 2175 from the North line (Unit H) of Section 33, T-21-S, R-37-E, Lea County, New Mexico.

The subject well is dually completed in the Tubb and Blinebry Oil and Gas Pools. The Blinebry produces 110 MCFD while the Tubb produces 35 MCFD. Recently, this well failed a packer leakage test which indicates that the Tubb and Blinebry formations are in communication downhole. Therefore, Mobil is requesting a downhole commingling permit for the Tubb and Blinebry zones.

The subject well meets all prerequisites for commingling, as set out in Rule 303(C). The ownership of these zones is common, and they have been successfully commingled on adjacent leases with no incompatibility of fluids found.

In support of this application, the following is submitted:

- 1) Location Plat;
- 2) Data sheet for both zones;
- 3) Computation of relative values for hydrocarbons;
- 4) Wellbore sketch;

New Mexico Oil Conservation Division -2-
January 16, 1991
Exception to Rule 303(A)
Carson Watson No. 2

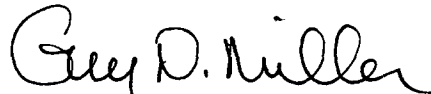
- 5) C-116 Form Well test for the Carson Watson #2
- 6) List of offset operators.
- 7) C-101 & C-102 forms.
- 8) Copy of cover letter with attached Administrative Orders
NSL-180, NSP-474, and NSP-475.

All offset operators have been notified of MPTM's request by copy of this application.

In conclusion, MPTM believes that approval of this request will result in more efficient recovery of hydrocarbons and will extend the productive life of both zones, thereby preventing waste. If any further information is needed, please contact J. W. Dixon at (915) 688-2452.

Yours very truly,

MOBIL EXPLORATION & PRODUCING U.S. INC.
AS AGENT FOR
MOBIL PRODUCING TEXAS & NEW MEXICO, INC.



G. N. Miller
Environmental, Regulatory and
Loss Prevention Supervisor

JWDixon

attachments

cc: NMOCD - Hobbs/application plus original C-101 & C-102
Offset Operators
Commissioner of Public Lands - application plus \$30 fee
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division -3-
January 16, 1991
Exception to Rule 303(A)
Carson Watson No. 2

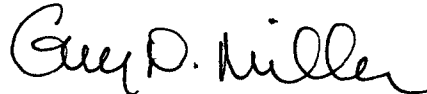
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- 6) List of offset operators.
- 7) C-101 & C-102 forms.
- 8) Copy of cover letter with attached Administration Orders
NSL-180, NSP-474, and NSP-475.

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AS AGENT FOR
MOBIL PRODUCING TEXAS & NEW MEXICO, INC.



G. N. Miller
Environmental, Regulatory and
Loss Prevention Supervisor

JWDixon

attachments

cc: NMOCD - Hobbs/application plus original C-101 & C-102
Offset Operators
Commissioner of Public Lands - application plus \$30 fee
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

bcc: w/attachment
Central Files
Regulatory Files
Proration Acct -
Operations Supv. - (Andrews) R. P. Pratt
RMT Leader - T. Buchananon - 1133 UBB

B:M1348a.jwd

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

NA

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER Downhole Commingle

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

7. Lease Name or Unit Agreement Name

Carson Watson

2. Name of Operator

Mobil Producing Tx. & N.M. Inc.

8. Well No.

2

3. Address of Operator

c/o Mobil Exploration & Producing U.S. Inc.
P.O. Box 633, Midland, Texas 79702

9. Pool name or Wildcat

Tubb/Blinbry

4. Well Location

Unit Letter

G

: 2175

Feet From The

North

Line and

990

Feet From The

East

Line

Section

33

Township

21S

Range

37E

NMPM

Lea

County

10. Proposed Depth

11. Formation

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

14. Kind & Status Plug. Bond
On file

15. Drilling Contractor
Unknown

16. Approx. Date Work will start
ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4	13-3/8	48#	303	300	Circ
12	9-5/8	NA	2966	1000	3020' (Temp Sur)
8-3/4	7	NA	7470	775	

The well is presently producing out of the Tubb and Blinbry zones. Permission is requested to plug back and recompleate the well as a downhole commingled Tubb and Blinbry well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

Judy Dixon

Engineering Technician

Mobil Producing Texas & New Mexico Inc.
acting by and through its agent
Mobil Exploration & Producing U.S. Inc.

1/18/90

TELEPHONE NO. (915) 688-

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

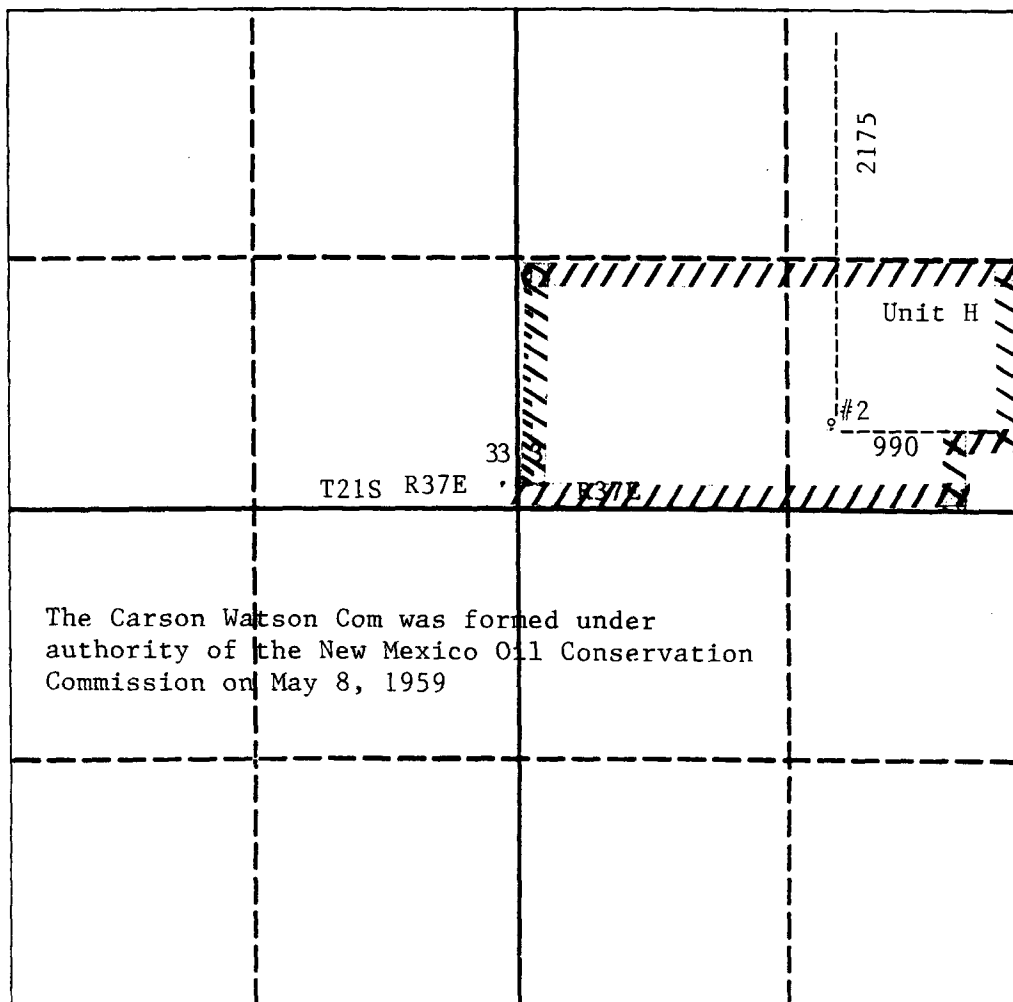
Operator Mobil Producing Tx. & N. M. Inc.			Lease Carson Watson		Well No. 2
Unit Letter H	Section 33	Township 21S	Range 37E	County Lea	

Actual Footage Location of Well:

990 feet from the East line and 2175 feet from the North line

Ground level Elev. NA	Producing Formation Tubb/Blinbry	Pool Tubb/Blinbry	Dedicated Acreage: 79 Acres
--------------------------	-------------------------------------	----------------------	--------------------------------

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



The Carson Watson Com was formed under authority of the New Mexico Oil Conservation Commission on May 8, 1959

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Judy W. Dixon

Judy W. Dixon

Printed Name

Position
Environmental & Regulatory

Company
Mobil Producing Texas & New Mexico Inc
acting by and through its agent
Mobil Exploration & Producing U.S. Inc.

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OFFSET OPERATORS

AMERADA HESS CORPORATION
ATTN: ENVIRONMENTAL & REGULATORY DEPT.
BOX 840
SEMINOLE, TX 79360

AMOCO PRODUCTION COMPANY
P. O. BOX 3092
ATTN: MARY CORLEY, RM 3.258
HOUSTON, TX 77253

CHEVRON USA, INC.
(formerly Gulf Oil Co.)
ATTN: ENVIRONMENTAL & REGULATORY DEPT.
P. O. BOX 1150
MIDLAND, TX 79702

EXHIBIT "A"
DATA SHEET

APPLICATION FOR EXCEPTION TO RULE 303(a) NEW MEXICO OIL CONSERVATION
COMMISSION'S RULES & REGULATIONS ALLOWING DOWNHOLE COMMINGLING OF DUALY
COMPLETED OIL WELLS BY ADMINISTRATIVE PROCEDURE (ORDER NO. R-3845)

1. Lease Name CARSON WATSON COM
2. Well No. 2
3. Well Location: Unit H, 990 feet from East line,
2175 feet from North line of Section 33,
Township 21S Range 37E, Lea County,
New Mexico
4. Upper Zone Blinebry
5. Completion Interval 5473-5700
6. Lower Zone Tubb
7. Completion Interval 6068-6224
8. Current Productivity Test Summary

	<u>Blinebry</u> (Upper Zone)	<u>Tubb</u> (Lower Zone)
Producing Method	Flow	Flow
Oil Bbl./day	<u>0</u>	<u>0</u>
Gas Mcf/day	<u>110</u>	<u>35</u>
Water Bbl./day	<u>0</u>	<u>0</u>
GOR	<u>0</u>	<u>0</u>
GOR Limit	<u>0</u>	<u>0</u>
9. Bottom-hole Pressure of Upper Zone	<u>400</u>	
10. Bottom-hole Pressure of Lower Zone	<u>450</u>	
11. Fluid Characteristics of Each Zone	<u>NA. Gas zones.</u>	

EXHIBIT "B"

COMPUTATION OF RELATIVE
VALUES OF THE HYDROCARBON
PRODUCTIVE BEFORE AND
AFTER DOWNHOLE COMMINGLING
(STATEWIDE RULE 303-C-2-H)

Lease and Well No. Carson Watson Com 2

	<u>UPPER POOL</u> <u>PROPOSED</u>	<u>LOWER POOL</u>	<u>COMMINGLED</u>
Pool Name	Blinebry	Tubb	Blinebry/Tubb
Gravity, API	--	--	--
Selling price/BBL.	1.50	1.50	1.50
Daily Product/800 MCF.	110	35	145
Daily Income	\$165.00	\$52.50	\$217.50
TOTAL DAILY INCOME (POOLS SEPARATED)	<u>\$217.50</u>		

Net difference realized from downhole commingling based on current well test=
0 gain.

REMARKS:

Please note that if it is necessary to work this well over to repair downhole communication between the Blinebry and Tubb zones, then Mobil cannot economically justify the continued production of the Tubb zone (35 MCFD) as a separate zone. It would become necessary to abandon the Tubb reserves and complete this well as a single Blinebry producer.

mc

LAW OFFICES OF
MODRALL, SEYMOUR, SPERLING, ROEHL & HARRIS

SIMMS BUILDING

P. O. BOX 466

ALBUQUERQUE, NEW MEXICO

TELEPHONE CHAPEL 3-4514

JOHN F. SIMMS (1885-1954)

J. R. MODRALL
AUGUSTUS T. SEYMOUR
JAMES E. SPERLING
JOSEPH E. ROEHL
GEORGE T. HARRIS
DANIEL A. SISK
DEAN P. KIMBALL
LELAND S. SEDBERRY
BURNS H. ERREBO
ALLEN C. DEWEY

May 13, 1959

Mr. D. D. Layton
Magnolia Petroleum Company
Post Office Box 900
Dallas 21, Texas

Re: Application of Magnolia Petroleum
Company for approval of unorthodox
well location for Carson No. 2 and
nonstandard gas proration unit in
Blinebry and Tubb gas pools.

Dear Mr. Layton:

I am enclosing herewith the following orders of the commis-
sion issued, granting the above application:

1. Administrative Order NSL-180, which approves the unortho-
dox well location for the J. N. Carson No. 2;
2. Administrative Order NSP-474, which establishes a 79-
acre nonstandard gas proration unit as to the Blinebry
formation in which this well is completed; and
3. Administrative Order NSP-475, which establishes a 79-
acre nonstandard gas proration unit for the Tubb forma-
tion in which this well is completed.

Order NSL-180 requires that approval be obtained from the
United States Geological Survey in the event this well is on
Federal acreage. If this should be the case I suggest that the
U.S.G.S. be contacted in Roswell.

Very truly yours,

Burns H. Errebo

Burns H. Errebo

BHE:mbf

Enclosures

cc: Mr. R. D. Myers, Jr.
Mr. Jack Vickrey

GOVERNOR
JOHN BURROUGHS
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTOR

P. O. BOX 871
SANTA FE
March 8, 1959

Magnolia Petroleum Company
c/o Modrall, Seymour, Sperling,
Roehl and Harris
P. O. Box 466
Albuquerque, New Mexico

Attention: Mr. Burns H. Errebo

Administrative Order NSL-180

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your J. N. Carson Well No. 2 located 2175 feet from the North line and 990 feet from the East line of Section 33, Township 21 South, Range 37 East, Tubb and Blinbry Gas Pools, Lea County, New Mexico.

It is our understanding that this unorthodox well location is occasioned by the recompletion of a well previously drilled to another horizon.

Therefore, by authority granted me under provisions of Rule 3 of the Special Rules and Regulations of the Tubb and Blinbry Gas Pools, as set forth in Orders 586 and 610, you are hereby granted an exception to Rule 2 of Orders 586 and 610 for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,


A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og

GOVERNOR
JOHN BURROUGHS
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY-DIRECTOR

P. O. BOX 871
SANTA FE
May 8, 1959

Magnolia Petroleum Company
c/o Modrall, Seymour, Sperling,
Roehl and Harris
P. O. Box 466
Albuquerque, New Mexico

Attention: Burns H. Errebo

Administrative Order NSP-474

Gentlemen:

Reference is made to your application for approval of a 79-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the following acreage:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 33: S/2 NE/4 with the exception of one acre
in the extreme SE corner of said S/2 NE/4

It is understood that this unit is to be dedicated to your J. N. Carson Well No. 2, located 2175 feet from the North line and 990 feet from the East line of said Section 33.

By authority granted me under provisions of Rule 5 (B), of the Special Rules and Regulations for the Blinebry Gas Pool, as set forth in Order R-610, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 79 acres.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.S. Inc.		Pool Blinebry Oil & Gas		County Lea											
Address P.O. Box 633 Midland, Texas 79702		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS MCF.
BRUNSON ARGO	1T	B	09	22	37	08-10-90	P	20		24	0	40.8	1	51	51000
	13C	A	09	22	37	08-23-90	P 3/4"	60		24	0	---	0	183	---
CARSON WATSON COM	2UT	H	33	21	37	08-09-90	F 1"	65		24	0	---	0	70	---
	8	C	29	21	37	08-15-90	P 5/8"	65		24	7	34.0	3.2	84	26250
CORRIGAN GAS COM	7C	P	33	21	37	08-07-90	F 5/8"	65		24	0	34.2	.8	14	17500
	14	C	33	21	37	08-10-90	P 3/4"	65		24	0	36.5	5	113	22600
MARSHALL COM	19C	L	28	21	37	08-11-90	F 1-1/8"	60		24	0	---	0	191	---
	3	D	34	21	37	08-07-90	F 1/2"	60		24	0	---	0	32	---
S. E. LONG	5-C	O	11	22	37	08-21-90	F	60		24	0	41.9	2	499	249500
	8C	J	11	22	37	08-23-90	F	60		24	0	---	0	600	---

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Thiel
Signature

T. B. THIEL ENVIRON/REGULATORY TECHNICIAN

Printed name and title

09-12-90

Date

915-688-2172

Telephone No.

FIELD <i>Blinsbury Gas Tubb Gas</i>	OPERATOR <i>Mobil Oil Corp</i>	DATE <i>5-25-76</i>
LEASE <i>Carson Watson Com</i>	WELL NO <i>2</i>	LOCATION <i>H-33-21S-37E</i>

13³/₈" casing set at 303 ' with 300 sx of NA cement
Hole size 17¹/₄"

→ 5473-94
5511-22
5557-72
5592-5220
5640-48
5668-5700

9⁵/₈" casing set at 2966 ' with 1000 sx of NA cement
Hole size 12¹/₂"

— 3020' Cmt Top (Temp Survey) 6068-88

6135-68
6195-6224

— 5379' Mod R-S Hydrostatic Per

Blinsbury Perfs 5473'-5700'

— 6040' Baker Mod D Per

Tubb Perfs 6068'-6224' →

— 7250' P.B.T.D.

Ellenburger Perfs 7365'-7460' Sand

7 " casing set at 7470 ' with 775 sx of NA cement
Total Depth 7470 ' Hole size 8³/₄"

← 7365-80 ;
7388-93 ;
7405-27

16W

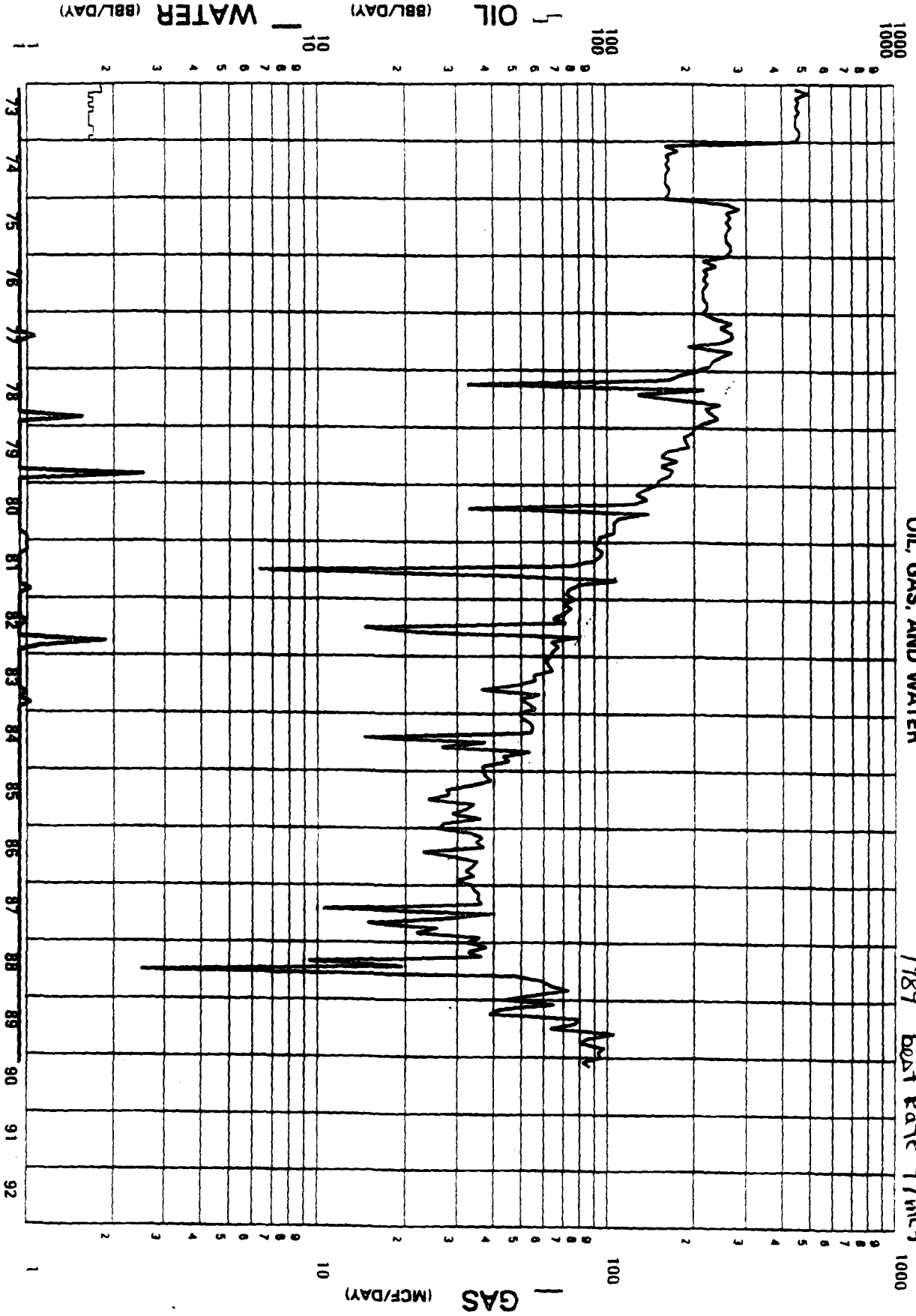
MOBIL Exploration & Producing U.S.

Midland Division

Cum. 1.99 BCF
1416 BO

OIL, GAS, AND WATER

1989 best rate 97 mcf



Max 688/160

Field: BLINEBRY (OIL & GAS)
Lease: CARSON WATSON COM
Operator: MOBIL OPERATED
District: 004
Oil Cum: 0
Gas Cum: 0

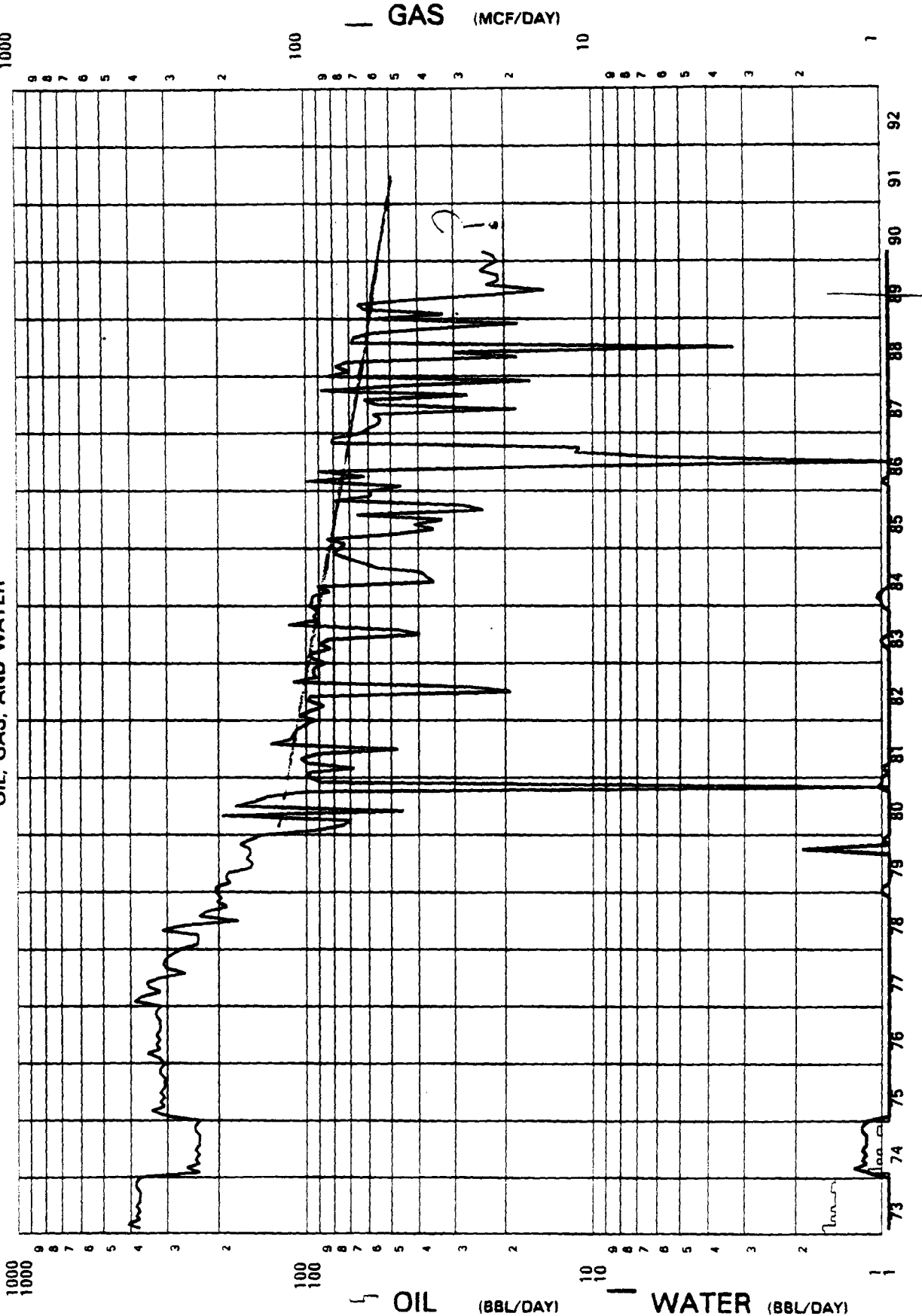
Retrieval Code: .0404230056119

ALS
Date: Thu Jun 14 14:16:15 1990

Mobil Exploratic & Producing U.S.

Midland Division

OIL, GAS, AND WATER



Mox. 280, 160HC

Field: TUBB (OIL & GAS)
Lease: CARSON WATSON COM
Operator: MOBIL OPERATED
District: 004
Oil Cum: 0
Gas Cum: 0
002 LT

Retrieval Code: .0404340056119

ALS

Date: Thu Jun 14 14:16:28 1990

GOVERNOR
JOHN BURROUGHS
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTOR

P. O. BOX 671
SANTA FE

May 8, 1959

Magnolia Petroleum Company
c/o Modrall, Seymour, Sperling,
Roehl and Harris
P. O. Box 466
Albuquerque, New Mexico

Attention: Mr. Burns H. Errebo

Administrative Order NSP-475

Gentlemen:

Reference is made to your application for approval of a 79-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the following acreage:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 33: S/2 NE/4 with the exception of one acre
in the extreme SE/4 corner of said S/2 NE/4

It is understood that this unit is to be dedicated to your J. N. Carson Well No. 2, located 2175 feet from the North line and 990 feet from the East line of said Section 33.

By authority granted me under provisions of Rule 5 (d), of the Special Rules and Regulations for the Tubb Gas Pool, as set forth in Order R-586, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 79 acres.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1-24-91

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Mobil Producing TX & NM Inc. Carson Watson Com #2-H
Operator Lease & Well No. Unit S-T-R 33-21-37

and my recommendations are as follows:

Both zones are prorate gas

No recommendation

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed