

GW-204

**Questionnaire
2012**

Baker Hughes Oilfield Operations, Inc.
2929 Allen Parkway, Suite 2100
Houston, Texas 77019
(713) 439-8100 (phone)
(713) 439-8383 (fax)



Fax

To: Glenn von Gonten	CC:
Fax: 505.476.3462	Date: 08/07/2012
From: Jeff Day	Pages: (including cover) 4
Phone: 575.390.9813	RE: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit
Fax:	

Transmitted for your review and comment is the completed questionnaire form for determination of a WQCC Discharge Permit at the below referenced facility:

Artesia Service Facility
Permit Number: NMR05B178 / GW-204
2402 Industrial Ave
Artesia, NM 88210

If you have any questions or require additional information please don't hesitate to contact me at the phone number listed above.

Respectfully,

Jeff Day

GW-204

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

BAKER Petrolite Corporation

• Point of contact

Name MR. JEFF DAY
Telephone (575) 390-9813
Email jeffrey.day@bakerhughes.com
Mailing address 707 N. LEACH
Hobbs, NM 88240

Facility name ARTESIA SERVICE FACILITY

• Facility location

Unit Letter, Section, Township, Range SE/4 SW/4 of Section 33, Township 10 South,
Latitude, Longitude (Decimal Degrees) 32.5223 / 104.23.19 Range 21E
Street address (if any) 2402 Industrial Ave
Artesia, NM 88210

• Facility type

- Refinery
- Crude Oil Pump Station
- Geothermal Well
- Other describe) _____
- Gas Plant
- Injection Well
- Service Company
- Compressor Station

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462 * <http://www.emnrd.state.nm.us>

Oil & Gas Facilities Inventory Questionnaire
March 1, 2012
Page 2 of 3

• Current and Past Operations (please check all that apply)

- Impoundments
- Treatment Plant
- Waterflood
- Disposal Well
- Brine Well
- Wash Bay
- Steam Cleaning
- Ground Water Remediation

• Facility Status Active Idle Closed

• Does this facility currently have a discharge permit? Yes No

If so, what is the permit number? NMR05B178 / GW-204

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- Yes
- No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? 100 FT

• Are there any water supply, ground water monitoring, or recovery wells at the facility?

- Water supply
- Monitoring
- Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• Are abatement actions ongoing? NO

If so, please describe.

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No

If so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire
March 1, 2012
Page 3 of 3

• Are there any sumps at the facility? Yes No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No

If so, what do those buried lines contain? _____

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. David Nix
Baker Petrolite Inc
12645 West Airport Blvd.
Sugarland TX, 77478

Dear Mr. Nix:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-203	Petrolite - Hobbs
GW-204	Petrolite - Artesia

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/ocd>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Nix

Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with a large initial "J" and "B".

Jami Bailey
Director

JB/gvg

Attachment