# GW-287

# Questionniare 2012



#### Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Name of the owner or operator of the facility

March 1, 2012

Jami Bailey Division Director Oil Conservation Division



## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

Williams Four Corners, LLC
Point of contact NameMatt Webre Telephone505-632-4442 Emailmatt.webre@williams.com Mailing address188 County Road 4900, Bloomfield, NM 87413
Facility name Snowshoe Straddle Compressor Station  Facility location Unit Letter, Section, Township, Range SW/4 NW/4 Section 15, T29N, R10W Latitude, Longitude (Decimal Degrees Street address (if any) San Juan County
Facility type  Refinery Gas Plant Service Company Geothermal Well Other describe)

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 2 of 3	
• Current and Past Operations (please check all that apply)    Impoundments	
• Facility Status Active Idle Closed	
• Does this facility currently have a discharge permit? X Yes No	
If so, what is the permit number? GW-287	
• Are there any routine activities at the facility which intentionally result in rethan potable water being released either onto the ground or directly in ground water? (This includes process activities, equipment maintenance, or the classifies.)  Yes  X No	nto surface or
If so, describe those activities including the materials involved, the frequency of the estimated volume per discharge event.	discharge, and
What is the depth below surface to shallowest ground water in the area?	>50 ft
Are there any water supply, ground water monitoring, or recovery wells at Water supply	the facility?
If these wells are registered with the Office of the State Engineer (OSE), who well numbers?	at are the OSE
Are abatement actions ongoing?	
If so, please describe.	
• Are there any active or inactive UIC wells present as part of the federal Injection Control program associated with this facility? Yes X No	Underground
If so, what are the API numbers assigned to those wells?	

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 3 of 3

Numbe	iny sumps at rof sumps with discontents	the facility? n volume less that	Yes n 500 gallons	X No		
Is seco Numbe	ndary containn	nent incorporated n volume greater l	•	,	Yes	□ No
		nent incorporated	into the desig	gn?	Yes	□No
D	e . 1114 1			_		
freshwater	r, natural gas <sub>/</sub> hat do those h	porate any und for heating, or so puried lines contai waste water	anitary sewe	rs?	X Yes	☐ No
freshwate If so, w Natura	r, natural gas <sub>/</sub> hat do those h	for heating, or sa puried lines contai	anitary sewe	rs?	X Yes	☐ No

Thank you for your cooperation.

Questions? Please contact Glenn von Gonten at 505-476-3488.

JAMI BAILEY Director

### Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Danell Zawaski Williams Four Corners 188 County Road 4900 Bloomfield, NM 87413

Dear Mr. Zawaski:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-287 WFS Snowshoe Straddle CS GW-129 WFS Crouch Mesa CS

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <a href="http://www.emnrd.state.nm.us/ocd">http://www.emnrd.state.nm.us/ocd</a>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

Jami Bailey

Director

JB/gvg

Attachment