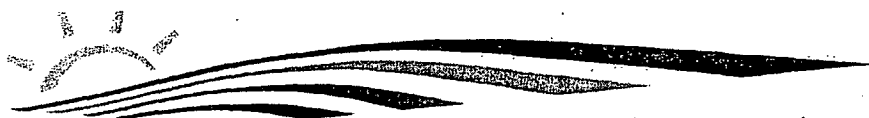


GW-281

Questionnaire 2012



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits; while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

Weatherford U.S., L.P.

• Point of contact

Name Cecil Jacobson
Telephone 801-491-0527
Email Cecil.Jacobson@Weatherford.com
Mailing address 735 E 1400 N Mapleton, Utah 84664

Facility name Weatherford Drilling Services

• Facility location

Unit Letter, Section, Township, Range S^E 1/4, of SW 1/4, of Sec. 13, T29N, R13W.
Latitude, Longitude (Decimal Degrees) 36.72199, -108.15769
Street address (if any) 850 S. Browning Pkwy, Farmington, NM 87401

• Facility type

- | | | |
|---|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor Station |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well | | |
| <input type="checkbox"/> Other describe) _____ | | |

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

Page 2 of 3

• **Current and Past Operations** (please check all that apply)

- | | | |
|--|---|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay |
| <input checked="" type="checkbox"/> Steam Cleaning | <input type="checkbox"/> Ground Water Remediation | |

• **Facility Status** ☒ Active ☐ Idle ☐ Closed

• **Does this facility currently have a discharge permit?** ☒ Yes ☐ No

If so, what is the permit number? GW-281

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes ☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** 40-45 ft

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** NO

If so, please describe.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

- Are there any sumps at the facility? ☒ Yes ☐ No
Number of sumps with volume less than 500 gallons 0
Use and contents _____
Is secondary containment incorporated into the design? ☐ Yes ☐ No
Number of sumps with volume greater than 500 gallons 2
Use and contents Solids Collection from Wash bay and Oil Water Separator
Is secondary containment incorporated into the design? ☒ Yes ☐ No
- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



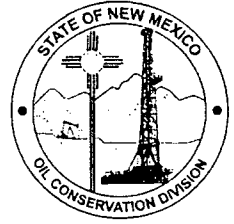
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Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Don Dunbar
Environmental Project Manager
Weatherford International
515 Post Oak Blvd.
Houston, TX 77027

Dear Mr. Dunbar:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-075	Weatherford Hobbs Facility
GW-347	Weatherford Farmington Facility
GW-281	Weatherford Farmington Facility
GW-126	Weatherford Farmington Facility.

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfills and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Dunbar

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is stylized with a large, looped initial "J" and a cursive "Bailey".

Jami Bailey

Director

JB/gvg

Attachment