

GW- 324

Questionnaire 2012

GW-324



Occidental Energy Transportation LLC

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110
Houston, Texas 77046
Phone (713) 215-7379 Fax (713) 350-4783

March 14, 2012

Ms. Jami Bailey
New Mexico Energy, Minerals and Natural Resources Department
Division Director, Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

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2012 MAR 15 AM 11:27

Re: Occidental Energy Transportation LLC
Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit
GW-324 Denton Crude Pump Station

Dear Ms. Bailey:

On behalf of Occidental Energy Transportation LLC I have prepared this response to the above referenced Questionnaire for Determination of a WQCC Discharge Permit. Occidental extends its appreciation for the Oil Conservation Division's review and comments, and believes that the resulting findings will help achieve our mutual goals of improving protection of the public and the environment. The Questionnaire has been completed and we will await your response and final decision.

Occidental would welcome an opportunity to discuss more fully the considerations made in responding to the Oil Conservation Division's final decision, and to open communications specifically to insure all of the agency's concerns are thoroughly addressed. Please feel free to contact me at (713) 215-7379.

Sincerely,

Bill Von Drehle
Director, HES/Regulatory/Compliance
Centurion Pipeline L.P.

Enclosures: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

Occidental Energy Transportation

• Point of contact

Name Occidental Energy Transportation
Telephone 432-813-0959
Email Kendell-Williams@oxy.com
Mailing address #6 Clay Destal Drive Suite 6000
P.O. Box 50250
Midland, Texas 79705

Facility name Denton Truck Station

• Facility location

Unit Letter, Section, Township, Range NE 1/4 NE 1/4 of Section 16, Township 15S, Range 37E
Latitude, Longitude (Decimal Degrees) 33° 01.26' 103° 12.21'
Street address (if any) 10 miles NE. of Lovington NM on Hwy 82
1/4 S 000 County Rd 89

• Facility type

- Refinery
- Gas Plant
- Compressor Station
- Crude Oil Pump Station
- Injection Well
- Service Company
- Geothermal Well
- Other describe) Truck unloading Facility

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

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• **Current and Past Operations** (please check all that apply)

- | | | |
|---|---|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |
| <input type="checkbox"/> Steam Cleaning | <input type="checkbox"/> Ground Water Remediation | |

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? GW-324

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

★ • **What is the depth below surface to shallowest ground water in the area?** 60 ft.

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

- Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** NA

If so, please describe.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

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• Are there any sumps at the facility?

Yes

No

Number of sumps with volume less than 500 gallons

One (1)

Use and contents

Is secondary containment incorporated into the design?

Yes

No

Number of sumps with volume greater than 500 gallons

Use and contents

Is secondary containment incorporated into the design?

Yes

No

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?

Yes

No

If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



New Mexico Energy, Minerals and Natural Resources Department

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Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Christopher Broussard
Occidental Energy Transportation LLC.
5 Greenway Plaza
Suite 110
Houston, TX 77046

Dear Mr. Broussard:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-324 Denton Crude Pump Station

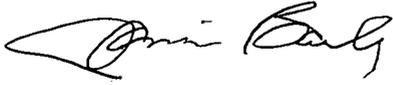
OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/ocd>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Broussard
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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

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Jami Bailey
Director

JB/gvg

Attachment



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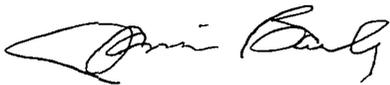
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Jami Bailey
Director

JB/gvg

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