



Analytical Report-		THE THE PERSON NAMED IN	The state of the s	SECTION OF THE			a _c	Mary Stage
120006 (Hall).	Sample Area	Sample Date.	Sample Type,	Depth	BTEX	GRO	DRO	TOTAL
Comp-00.5	Release Area	2/28/2012	Comp/Auger	6"	0.12	ND	180	180
Comp-01.0	Release Area	2/28/2012 .	Comp/Auger	12"	ND	ND	23	23
Comp-01.5	Release Area	2/20/2012	Comp/Auger	36"	ND	ND	ND	0

Site Ranking is Zero (0). Depth to Ground Water >100' (approx. 166' per NMOSE).

All results are ppm. X - Sample Points

Released: 50 B/O; Recovered: 35 B/O. Release Date: 1/28/2012



Luminary BAU Federal Com. #2

30-005-63567

Section 35, T11S-R26E

Chaves County, NM

ENVIRONMENTAL SAMPLE DIAGRAM

(Not to Scale)

March 7, 2012

Prepared by **YPC Environmental Division**



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 06, 2012

Robert Asher Yates Petroleum 105 South 4th Artesia, NM 88210

TEL: (575) 748-4217

FAX

RE: Luminary BAU Federal Com #2 OrderNo.: 1203006

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 3 sample(s) on 3/1/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1203006

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 3/6/2012

CLIENT: Yates Petroleum Client Sample ID: Comp-00.5

 Project:
 Luminary BAU Federal Com #2
 Collection Date: 2/28/2012 10:46:00 AM

 Lab ID:
 1203006-001
 Matrix: SOIL
 Received Date: 3/1/2012 8:58:00 AM

Analyses	Result	Result RL Qual Units		DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG				Analyst: JMP	
Diesel Range Organics (DRO)	180	9.9	mg/Kg	1	3/5/2012 9:18.55 AM
Surr: DNOP	91 7	77.4-131	%REC	1	3/5/2012 9:18:55 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	3/2/2012 1:11:33 PM
Surr: BFB	109	69.7-121	%REC	1	3/2/2012 1:11:33 PM
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Methyl tert-butyl ether (MTBE)	ND	0 095	mg/Kg	1	3/2/2012 1:11:33 PM
Benzene	ND	0.048	mg/Kg	1	3/2/2012 1:11:33 PM
Toluene	ND	0.048	mg/Kg	1	3/2/2012 1:11:33 PM
Ethylbenzene ,	ND	0.048	mg/Kg	1	. 3/2/2012 1:11.33 PM
Xylenes, Total	0.12	0.095	mg/Kg	1	3/2/2012 1:11:33 PM
Surr: 4-Bromofluorobenzene	107	85.3-139	%REC	1	3/2/2012 1:11:33 PM

Qualifiers: */X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Analytical Report

Lab Order 1203006

Date Reported: 3/6/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Client Sample ID: Comp-01.0

Project: Luminary BAU Federal Com #2 **Collection Date:** 2/28/2012 11:00:00 AM

Lab ID: 1203006-002 **Matrix:** SOIL **Received Date:** 3/1/2012 8:58:00 AM

Analyses	Result	lt RL Qual Units		DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS			·	Analyst: JMP
Diesel Range Organics (DRO)	23	9.8	mg/Kg	1	3/5/2012 10.24:20 AM
Surr: DNOP	79.6	77.4-131	%REC	1	3/5/2012 10:24:20 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	3/2/2012 1:40:24 PM
Surr: BFB	98.6	69.7-121	%REC	1	3/2/2012 1:40:24 PM
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Methyl tert-butyl ether (MTBE)	ND	0.099	mg/Kg	1	3/2/2012 1:40:24 PM
Benzene	ND	0.049	mg/Kg	1	3/2/2012 1:40:24 PM
Toluene	ND	0.049	mg/Kg	1	3/2/2012 1:40:24 PM
Ethylbenzene	ND	0.049	mg/Kg	1	3/2/2012 1:40:24 PM
Xylenes, Total	ND	0.099	mg/Kg	1	3/2/2012 1:40:24 PM
Surr 4-Bromofluorobenzene	107	85.3-139	%REC	1	3/2/2012 1:40:24 PM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Analytical Report

Lab Order 1203006

Date Reported: 3/6/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum

Client Sample ID: Comp-01.5

Project:

Luminary BAU Federal Com #2

Collection Date: 2/28/2012 11:12:00 AM

Lab ID:

1203006-003

Matrix: SOIL

Received Date: 3/1/2012 8:58:00 AM

Analyses	Result	t RL Qual Units		DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN		· · · · · · · · · · · · · · · · · · ·		Analyst: JMP	
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	3/5/2012 10:45:59 AM
Surr: DNOP	92.4	77.4-131	%REC	1	3/5/2012 10:45:59 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	3/2/2012 2:09:12 PM
Surr: BFB	97.5	69.7-121	%REC	1	3/2/2012 2:09:12 PM
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Methyl tert-butyl ether (MTBE)	ND	0.099	mg/Kg	1	3/2/2012 2:09:12 PM
Benzene	ND	0.050	mg/Kg	1	3/2/2012 2:09:12 PM
Toluene	ND	0.050	mg/Kg	1	3/2/2012 2:09:12 PM
Ethylbenzene	ND	. 0.050	mg/Kg	1	3/2/2012 2:09:12 PM .
Xylenes, Total	ND	0.099	mg/Kg	1	3/2/2012 2:09:12 PM
Surr: 4-Bromofluorobenzene	109	85.3-139	%REC	1	3/2/2012 2:09·12 PM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87105

Sample Log-In Check List

TEL: 505-345-3975 FAX: 505-345-410; Website: www.hallenvironmental.com

Client Name: Yates Petroleum Corporation	Work Order Number: 1203006
Received by/date: 45	
Logged By: Lindsay Mangin 3/1/2012 8:58:00 AM	A July Aligno
Completed By: Lindsay Mangin 3/1/2012 9:32:23 AM	M July Alligo
Reviewed By: 3117	
Chain of Custody	
1. Were seals intact?	Yes ☐ No ☐ Not Present 🗹
2. Is Chain of Custody complete?	Yes ✓ No Not Present
3. How was the sample delivered?	<u>FedEx</u>
<u>Log In</u>	
4. Coolers are present? (see 19. for cooler specific information)	Yes ☑ No ☐ NA ☐
5. Was an attempt made to cool the samples?	Yes ☑ No ☐ NA ☐ .
6. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑ No ☐ NA ☐
7 Sample(s) in proper container(s)?	Yes ☑ No □
8 Sufficient sample volume for indicated test(s)?	Yes ☑ No □
Are samples (except VOA and ONG) properly preserved?	Yes 🗹 No 🗌
10. Was preservative added to bottles?	Yes □ No 🗹 NA □
11. VOA vials have zero headspace?	Yes ☐ No ☑ No VOA Viais ☑ Yes ☐ No ☑
12. Were any sample containers received broken?13. Does paperwork match bottle labels?	Yes ✓ No ☐ # of preserved
(Note discrepancies on chain of custody)	bottles checked for pH:
14. Are matrices correctly identified on Chain of Custody?	Yes ☑ No ☐ (<2 or >12 unless noted)
15. Is it clear what analyses were requested?	Yes ✓ No ☐ Adjusted?
16. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ✓ No ☐
Special Handling (if applicable)	Checked by
17. Was client notified of all discrepancies with this order?	Yes ☑ No □ NA □
Person Notified: Robert Asher Date	3/1/2012
By Whom: Lindsay Mangin Via:	☐ eMail ☑ Phone ☐ Fax ☐ In Person
Regarding: Analysis Request	
Client Instructions: -2 and -3: Run 8021BTEX and 8015GR	O and DRO
18. Additional remarks:	•
19. Cooler Information	
Cooler No Temp °C Condition Seal Intact Seal No	Seal Date Signed By
1 5.5 Good Yes	

Chain-of-Custody Record		Turn-Around Time:			HALL ENVIRONMENTAL															
Client: Yates Petroleum Corporation			X Standard				ANALYSIS LABORATOR www.hallenvironmental.com													
Mailing Address: 105 S. Fourth Street Artesia, NM 88210																				
Phone #:		575-74			30-005-6356	7		Analysis Request												
email or Fax#: boba@yatespetroleum.com		Project Manag		-		lly)							*****	3 2 4						
QA/QC Package: X Standard		Robert Asher			TMB's (8021)	TPH (Gas only)	(Gas/Diese					2,PO ₄ ,S	PCB's							
Accreditation		□ Oth	er	Sampler:	Same		#	+	2	418.1)	504.1)	PAH)	"	NO3,NO	s / 8082		A)			or N
□ EDD (Ty	/pe)			e en pole a senio	ejalije lije		H H H	BE	8		od ₹	or F	tak	7,1	ide	₽	-\	i I	-	∣≿
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	71EMB 78 2008 7	BTEX + MTBE	BTEX + MTBE	TPH Method	TPH (Method	EDB (Method	8310 (PNA or	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)			Air Bubbles
2/28/2012	10:46 AM	Soil	Comp-00.5	1 - 4oz.	Ice	- 1	x		X											
2/28/2012	11:00 AM	Soil	Comp-01.0	1 - 4oz.	Ice	-2	×		*											\top
2/28/2012	11:12 AM	Soil	Comp-01.5	1 - 4oz.	Ice	-3	X		+											
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