State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-141 Revised October 10, 2003

MAR -7 2012

Submit 2 Copies to appropriate **NMOCD ARTESIA** with Rule 116 on back

side of form

nMLB	12041	42414
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Release Notification and Corrective Action

OPERATO		ATOR	Initial Report	🛛 Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation	25575	Robert Asher		
Address		Telephone No.		
104 S. 4 TH Street		575-748-1471		
Facility Name	API Number	Facility Type		
Luminary BAU Federal Com. #2	30-005-63567	Battery		
Surface Owner	Mineral Owner	r	Lease No.	
Federal	Federal		NM-111037	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	115	26E	990	North	990	East	Chaves
			,					

Latitude 32.32589 Longitude 104.30513

NATURE OF RELEASE					
Type of Release	Volume of Release	Volume Recovered			
Oil	50 B/O	35 B/O			
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
Production Line	1/28/2012 - AM	1/28/2012 - AM			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗋 No 🔲 Not Required					
By Whom?	Date and Hour				
Robert Asher/Yates Petroleum Corporation	2/6/2012, PM				
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	itercourse.			
🗋 Yes 🛛 No	N/A				
If a Watercourse was Impacted, Describe Fully.*					
N/A					
Describe Cause of Problem and Remedial Action Taken.*					
Trash or paraffin in line caused water to go into oil tank to fill up and over	rflow oil on ground. Vacuum truck ar	nd backhoe crew called.			
Describe Area Affected and Cleanup Action Taken.*					
An approximate area of 50' x 40' inside battery. Remaining oil picked up					
an NMOCD approved facility. Initial vertical and horizontal delineation samples with in the impacted area will be taken and analysis ran for TPH &					
BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. Depth to					
Ground Water: >100' (approximately 166', T11S-R26E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE					
RANKING IS 0. Based on impacted soils excavated/hauled to an NMOCD approved facility and enclosed analytical results, Yates Petroleum					
Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
	OIL CONSER	VATION DIVISION			
\bigcirc \bigcirc \bigcirc	<u>OIL COMBER</u>				
Signature:					
Signature: Signed By Mile Brancher					
Printed Name: Robert Asher					
Title: Senior Environmental Regulatory Agent	Approval Date MAR 0 7 2012	Expiration Date: $\mathcal{N}\mathcal{A}$			
	1				
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	Attached			
	(
Date: Wednesday, March 07, 2012 Phone: 575-748-4217	2RP-1029	11Vlot			

* Attach Additional Sheets If Necessary