

**GW-164**

**QUESTIONNAIRE**

**2012**

## **Lowe, Leonard, EMNRD**

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**From:** VonGonten, Glenn, EMNRD  
**Sent:** Wednesday, April 04, 2012 2:07 PM  
**To:** Lowe, Leonard, EMNRD  
**Subject:** FW: OCD Discharge Permit; Hobbs New Mexico  
**Attachments:** Hobbs Branch OCD Questionnaire.pdf

LL,

Another Q for the spreadsheet.

Glenn

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**From:** Hill, Zeke (GE Power & Water) [<mailto:zeke.hill@ge.com>]  
**Sent:** Wednesday, April 04, 2012 1:43 PM  
**To:** VonGonten, Glenn, EMNRD  
**Cc:** True, Jason (GE Oil & Gas); Rivera, Edgar (GE Power & Water); Collins, Clay (GE Oil & Gas)  
**Subject:** RE: OCD Discharge Permit; Hobbs New Mexico

Good afternoon Glenn.

Per our conversation a few days ago, please find attached the completed questionnaire form for the Hobbs NM Pressure Control branch. As we discussed, this facility physical address is linked to permit number GW-164 which has been closed by the ESP division of GE Oil and Gas. The PC division of GE Oil and Gas is intending on moving in and initiating operations in the upcoming weeks.

Please let me know if you have any questions or comments and what your division recommends regarding the development of a discharge plan for this associated activity.

Regards,

Zeke Hill

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**From:** Hill, Zeke (GE Power & Water)  
**Sent:** Monday, March 12, 2012 2:31 PM  
**To:** [Glenn.VonGonten@state.nm.us](mailto:Glenn.VonGonten@state.nm.us)  
**Cc:** True, Jason (GE Oil & Gas)  
**Subject:** OCD Discharge Permit; Hobbs New Mexico

Good Afternoon Glenn,

You may remember me from a few months ago when I worked with your division regarding a potential need for an OCD Discharge permit for a facility located in Farmington NM.

Currently, I am working with a GE Oil and Gas facility located at 8426 N Dal Paso St, Hobbs, NM 88240 Hobbs NM. At this time, a GE Oil and Gas ESP facility is in the exit process and has been working with the OCD in closing out their discharge permit. Over the next few weeks another GE Oil and Gas business is planning on moving in and starting their operation; the facility moving in will be very different compared to the ESP facility that is moving out. The facility moving in will be almost identical to the facility in Farmington NM that you helped me with.

Moving forward, I would like to initiate the process of ensuring that we have our proper environmental permits in place. What type of application / questionnaire would I need to complete for the new facility moving in? Can I complete the same questionnaire that I completed for the Farmington facility and submit it to you?

Thanks & I appreciate your help!

Zeke Hill  
North America Environmental Integration Leader  
GE Oil and Gas

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GE imagination at work

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GW-164

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility

GE Oil & Gas Pressure Control CP

Point of contact

Name Clay Collins or Jason True
Telephone 432-853-9572 or 405-535-8440
Email clay.collins@ge.com or jason.true@ge.com
Mailing address 8426 N Dal Paso St, Hobbs, New Mexico or 5353 South Hattie, Oklahoma City, Oklahoma 73129

Facility name GE Oil & Gas Pressure Control Hobbs Branch

Facility location

Unit Letter, Section, Township, Range
Street address (if any) 8426 N Dal Paso St, Hobbs New Mexico

- Facility type: Refinery, Gas Plant, Compressor, Crude Oil Pump Station, Injection Well, Service Company, Geothermal, Abatement, Other (describe)

Current and Past Operations (please check all that apply)

- Impoundments, Treatment Plant, Waterflood, Disposal Well, Brine Well, Wash Bay

Steam Cleaning       Groundwater Remediation

• Facility Status     Active     Idle     Closed

• Does this facility currently have a discharge permit?     Yes     No

If so, what is the permit number? Permit number GW-164 has been closed at this facility

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes     No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

Note: Washing/pressure testing activities only result in release to concrete trenches/sumps

• What is the depth below surface to shallowest ground water in the area? \_\_\_\_\_

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?  
Water supply     Monitoring     Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? unknown if registered

• Are abatement actions ongoing? No

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?  Yes     No

If so, what are the API numbers assigned to those wells?

N/A

• Are there any sumps at the facility?     Yes     No

Number of sumps with volume less than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?     Yes     No

Number of sumps with volume greater than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?     Yes     No

**Oil & Gas Facilities Inventory Questionnaire**

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- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?  Yes  No  
If so, what do those buried lines contain?

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**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.**

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

**JAMI BAILEY**  
Director