

DATE IN 3.23.12	SUSPENSE	ENGINEER WVT	LOGGED IN 3.23.12	TYPE DHC	APP NO. 120835722A
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PTGW

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Merit 14541

State A ALCI #74

ADMINISTRATIVE APPLICATION CHECKLIST 30-025-09348

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

E-13-235-36E

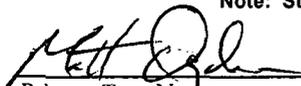
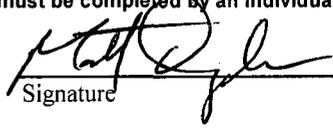
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- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.



 Regulatory Analyst 3/21/12
 Print or Type Name Signature Title Date
 matt.ogden@energy.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Merit Energy Company 13727 Noel Rd Ste 500 Dallas, TX 75240
Operator Address

State A A/C 1 74 E-13-23S-36E Lea
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 14591 Property Code API No. 30-025-09348 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat Tansil Yates 7-Rivers <i>Got</i>		<i>Ennice</i> Rivers Queen <i>So</i>
Pool Code	79240		24130
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2958'-2961'		3596'-3629'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom performance in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1.3174		33.6 API/1.2088 BTU
Producing, Shut-In or New Zone	Producing		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 02/26/2012 Rates: 0 BO; 20 MCF	Date: Rates:	Date: Rates: 1 BO; 25MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 0 % Gas 45 %	Oil % Gas %	Oil 100 % Gas 55 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

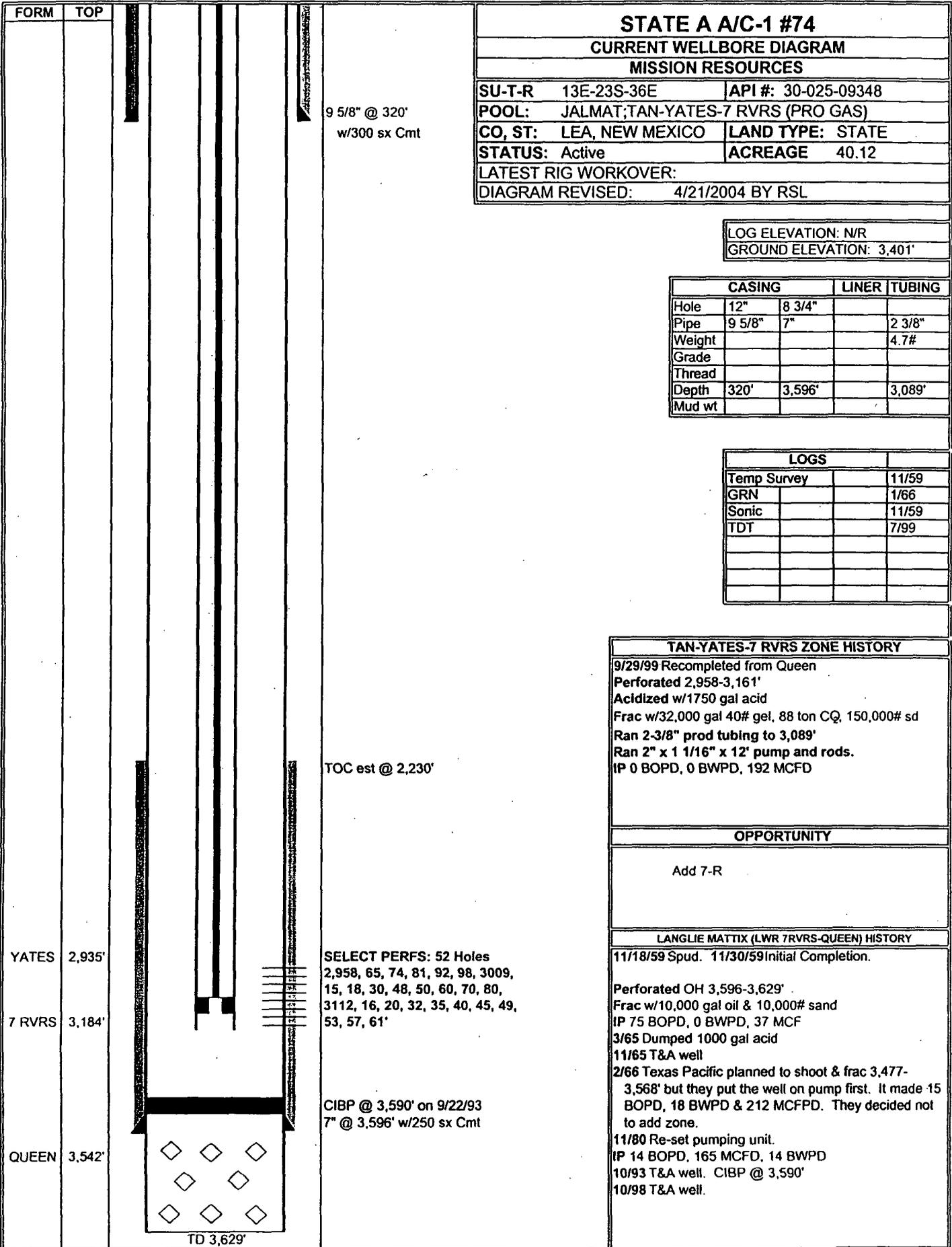
- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Regulatory Analyst DATE 02/28/2012

TYPE OR PRINT NAME Matt Ogden TELEPHONE NO. () (972)628-1603

E-MAIL ADDRESS matt.ogden@meritenergy.com



STATE A A/C-1 #74

CURRENT WELLBORE DIAGRAM

MISSION RESOURCES

SU-T-R	13E-23S-36E	API #:	30-025-09348
POOL:	JALMAT; TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	LAND TYPE:	STATE
STATUS:	Active	ACREAGE	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED: 4/21/2004 BY RSL			

LOG ELEVATION: N/R
GROUND ELEVATION: 3,401'

	CASING		LINER	TUBING
Hole	12"	8 3/4"		
Pipe	9 5/8"	7"		2 3/8"
Weight				4.7#
Grade				
Thread				
Depth	320'	3,596'		3,089'
Mud wt				

LOGS		
Temp Survey		11/59
GRN		1/66
Sonic		11/59
TDT		7/99

TAN-YATES-7 RVRS ZONE HISTORY

9/29/99 Recompleted from Queen
Perforated 2,958-3,161'
Acidized w/1750 gal acid
Frac w/32,000 gal 40# gel, 88 ton CQ, 150,000# sd
Ran 2-3/8" prod tubing to 3,089'
Ran 2" x 1 1/16" x 12' pump and rods.
IP 0 BOPD, 0 BWPD, 192 MCFD

OPPORTUNITY

Add 7-R

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

11/18/59 Spud. 11/30/59 Initial Completion.
Perforated OH 3,596-3,629'
Frac w/10,000 gal oil & 10,000# sand
IP 75 BOPD, 0 BWPD, 37 MCF
3/65 Dumped 1000 gal acid
11/65 T&A well
2/66 Texas Pacific planned to shoot & frac 3,477-3,568' but they put the well on pump first. It made 15 BOPD, 18 BWPD & 212 MCFPD. They decided not to add zone.
11/80 Re-set pumping unit.
IP 14 BOPD, 165 MCFD, 14 BWPD
10/93 T&A well. CIBP @ 3,590'
10/98 T&A well.

9 5/8" @ 320'
w/300 sx Cmt

TOC est @ 2,230'

SELECT PERFS: 52 Holes
2,958, 65, 74, 81, 92, 98, 3009,
15, 18, 30, 48, 50, 60, 70, 80,
3112, 16, 20, 32, 35, 40, 45, 49,
53, 57, 61'

CIBP @ 3,590' on 9/22/93
7" @ 3,596' w/250 sx Cmt

YATES 2,935'

7 RVRS 3,184'

QUEEN 3,542'

TD 3,629'

Est. Queen from
25 MCFD
1 BOPD

Current King
20 MCFD

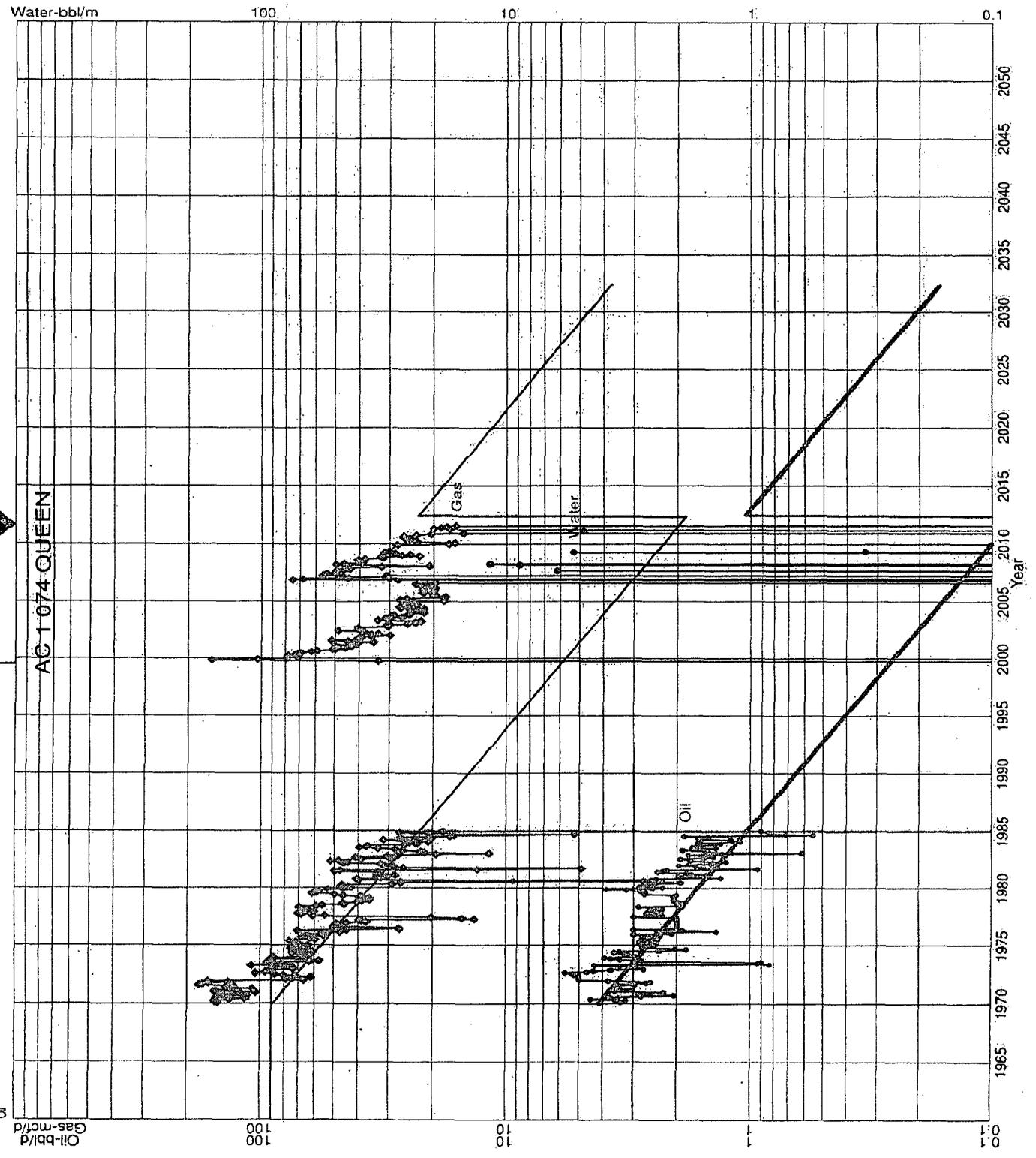
Queen ← → Rivers-Yates

Oil-bbl/d	OUTLOOK12	6/2012
Qual=	13622	
Ref=	3491	
Cum=	17113	
Rem=	19.997	
EUR=	1.1	
Yrs=	8.874306	
Qref=	0.000	
De=	0.000000	
Dmin=	b=	0.2
Qab=		
Gas-mcf/d	OUTLOOK12	6/2012
Qual=	477622	
Ref=	77238	
Cum=	554860	
Rem=	19.997	
EUR=	23.0	
Yrs=	8.734353	
Qref=	0.000	
De=	0.000000	
Dmin=	b=	3.7
Qab=		
Water-bbl/m	OUTLOOK12	6/2012
Qual=	121	
Ref=		
Cum=		

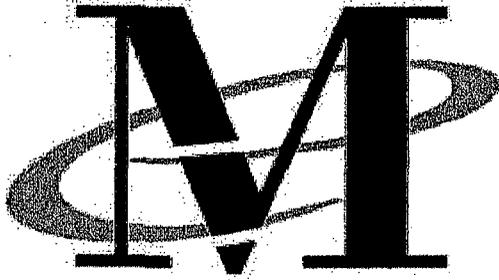
Allocation

55% Queen
60% Rivers-Yates

Oil: 100% Queen



Oil-bbl/d
Gas-mcf/d
Water-bbl/m
Year



*Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240*

Date: February 23, 2012
To: New Mexico Oil Conservation Division
Attention: William V Jones P.E.
RE. Jalmat Field: AC-1 #50,52,54,57,60,66,71,72,74,80,81, 107 & AC-2 #29-Queen
Commingling
Lea County, New Mexico

Merit Energy Company has requested approval to commingle the Yates formation (Jalmat Pool) with the Queen formation (Langlie-Mattix) .

This well that we are asking to commingle does have "identically owned" (working/royalty/orri) interest from the surface to the base of the queen formation.

Please let me know if you have any questions

Sincerely,

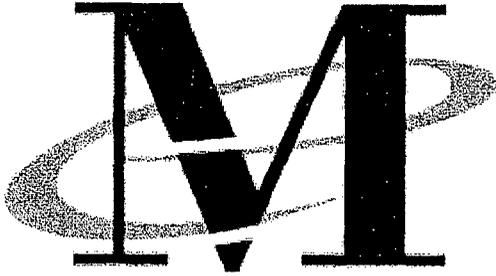
Matt Van Eaton

Associate Landman

matt.vaneaton@meritenergy.com

Phone: 972-628-1557

Fax: 972-682-1857



*Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240*

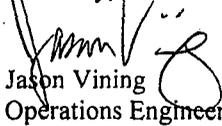
Date: February 23, 2012
To: New Mexico Oil Conservation Division
Attention: William V Jones P.E.
**RE: Jalmat Field: 13 Commingling Applications
Lea County, New Mexico**

Merit Energy Company has requested approval to commingle the Queen formation (Langlie Mattix Pool) with the Tansill-Yates-Seven Rivers formation (Jalmat Pool).

All of these wells are located in Lea County, C Sec 10, B-D-E-G-M Sec 13, G Sec 15, E- Sec 23, I-K-L-O- Sec 24 T23S R36E and D Sec 9 T22S R36E. Commingling the Jalmat Pool with the Langlie Mattix Pool is in the interest of both royalty owners and the conservation, and it will extend the life of each well and optimize recovery from both Pools. The 13 well's commercial value will be extended 20 years based on estimated reserves from the Queen formation, and will ultimately allow uncommercial Jalmat Pool reserves to be recovered via production from the Queen. The Queen Completions are uneconomic if it is required by the NMOCD to seal off the Jalmat Pool from the Langlie Mattix Pool. Operationally, fluid samples will be collected before and after commingling. Scale inhibitors will be continuously pumped during operations. The fluid level will be maintained below the Jalmat pool both to optimize production and reduce any scaling tendencies.

Please let me know if you have any questions.

Sincerely,



Jason Vining
Operations Engineer

jason.vining@meritenergy.com

Phone: 972-628-1606

Fax: 972-682-1906

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-09348		² Pool Code 24130		³ Pool Name Eunice 7 Rivers Queen South	
⁴ Property Code State A A/C 1		⁵ Property Name			⁶ Well Number 74
⁷ OGRID No. 14591		⁸ Operator Name Merit Energy Company			⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	22S	36E		1980	North	660	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 02/28/2012</p> <p>Matt Ogden Printed Name</p> <p>matt.ogden@meritenergy.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs. NM 88240
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 09348		2 Pool Code 79240		3 Pool Name Jalmat Tansill Yates 7 Rvrs (Pro Gas)	
4 Property Code 24669		5 Property Name State A A/C 1			6 Well Number 74
7 OGRID No. 162791		8 Operator Name Raptor Resources			9 Elevation

10 Surface Location

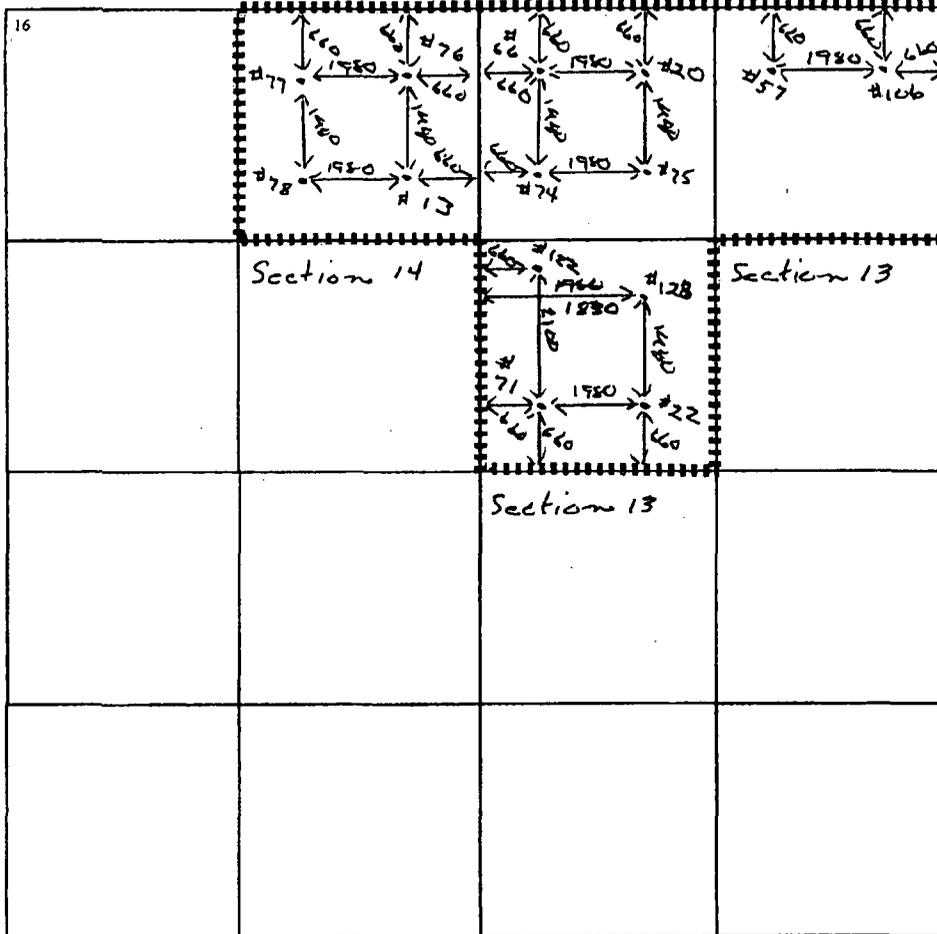
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	23S	36E		1980	North	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 640	13 Joint or Infil	14 Consolidation Code	15 Order No. NSL-2730-D (SD)
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Bill R. Keathly

Signature
Bill R. Keathly

Printed Name
Regulatory Agent

Title

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number