

DATE IN <u>3.12.12</u>	SUSPENSE	ENGINEER <u>WVT</u>	LOGGED IN <u>3.12.12</u>	TYPE <u>DHC</u>	APP NO. <u>1207240965</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington
 RECEIVED OGD
Grambling A 3A
14538

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-26411

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

0-28-28N-8W
Fed

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

COMMON INTEREST

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Dollie L. Busse
 Print or Type Name

Dollie L. Busse
 Signature

Staff Regulatory Tech. 3/8/12
 Title Date

GRAMBLING A 3A (Recompletion)
 API#30-045-26411

dollie.l.busse@conocophillips.com
 e-mail Address

1District I
107A
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
X Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

DAE 4529

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499
Operator Address

GRAMBLING A 3A Unit D, Sec. 28, 028N, 008W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7055 API No. 30045264110000 Lease Type: X Federal ____ State ____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	71629	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1900'-2130' estimated	2726'-3576'	3700'-4751'
Method of Production (Flowing or Artificial Lift)	New Zone	Producing	Producing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	960psi	1000psi	906psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1150	BTU 1277	BTU 1180
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: OCT 2011 Rates: 1151mcf	Date: OCT 2011 Rates: 2563mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No ____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ____ No ____
Are all produced fluids from all commingled zones compatible with each other? Yes X No ____
Will commingling decrease the value of production? Yes ____ No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No ____

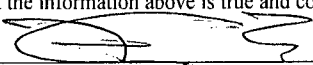
NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE  TITLE Engineer DATE 3/21/12
TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700
E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

Grambling A 3A

Unit D, Section 28, T028N, R008W

The Grambling A 3A is an Otero Chacra, Basin Fruitland Coal, and Blanco Mesaverde recomple. A cased hole neutron log will be run prior to completion to identify the Otero Chacra, Basin Fruitland Coal, and Blanco Mesaverde zones. If the Otero Chacra, Basin Fruitland Coal, and Blanco Mesaverde horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Otero Chacra, Basin Fruitland Coal, and Blanco Mesaverde can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Otero Chacra, Basin Fruitland Coal, and Blanco Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 143340

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-26411	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7055	5. Property Name GRAMBLING A	6. Well No. 003A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5755

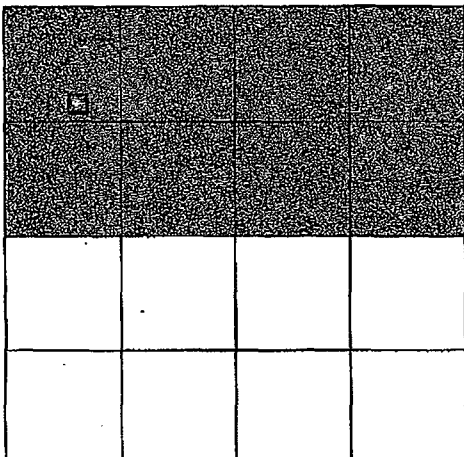
10. Surface Location

UL - Lot D	Section 28	Township 28N	Range 08W	Lot Idn	Feet From 1100	N/S Line N	Feet From 820	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Dallin L Busse</i> Title: Staff Regulatory Technician Date: 1/20/12 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Fred Kerr Date of Survey: 7/29/1980 Certificate Number:
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State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
August 1, 2011

Permit 143340

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-26411	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7055	5. Property Name GRAMBLING A	6. Well No. 003A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5755

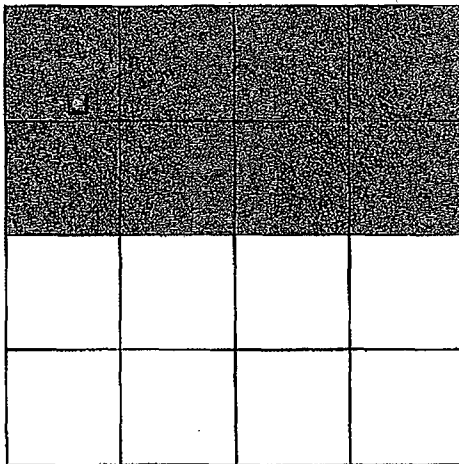
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	28N	08W		1100	N	820	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

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E-Signed By: *Dallie J. Busse*
Title: Staff Regulatory Technician
Date: 1/20/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred Kerr
Date of Survey: 7/29/1980
Certificate Number:

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 143340

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-26411	2. Pool Code 82329	3. Pool Name OTERO CHACRA (GAS)
4. Property Code 7055	5. Property Name GRAMBLING A	6. Well No. 003A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5755

10. Surface Location

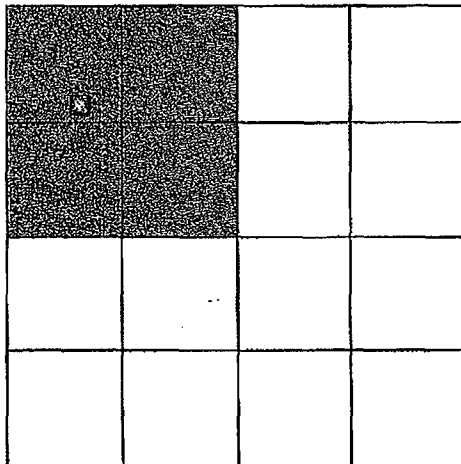
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	28N	08W		1100	N	820	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

12. Dedicated Acres 160.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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E-Signed By: *Dellia J. Busse*
 Title: Staff Regulatory Technician
 Date: 1/20/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred Kerr
 Date of Survey: 7/29/1980
 Certificate Number:

GRAMBLING A 3A FC RC Date: Feb.2012-Feb.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 Bbl

Gas: 0 MSCF

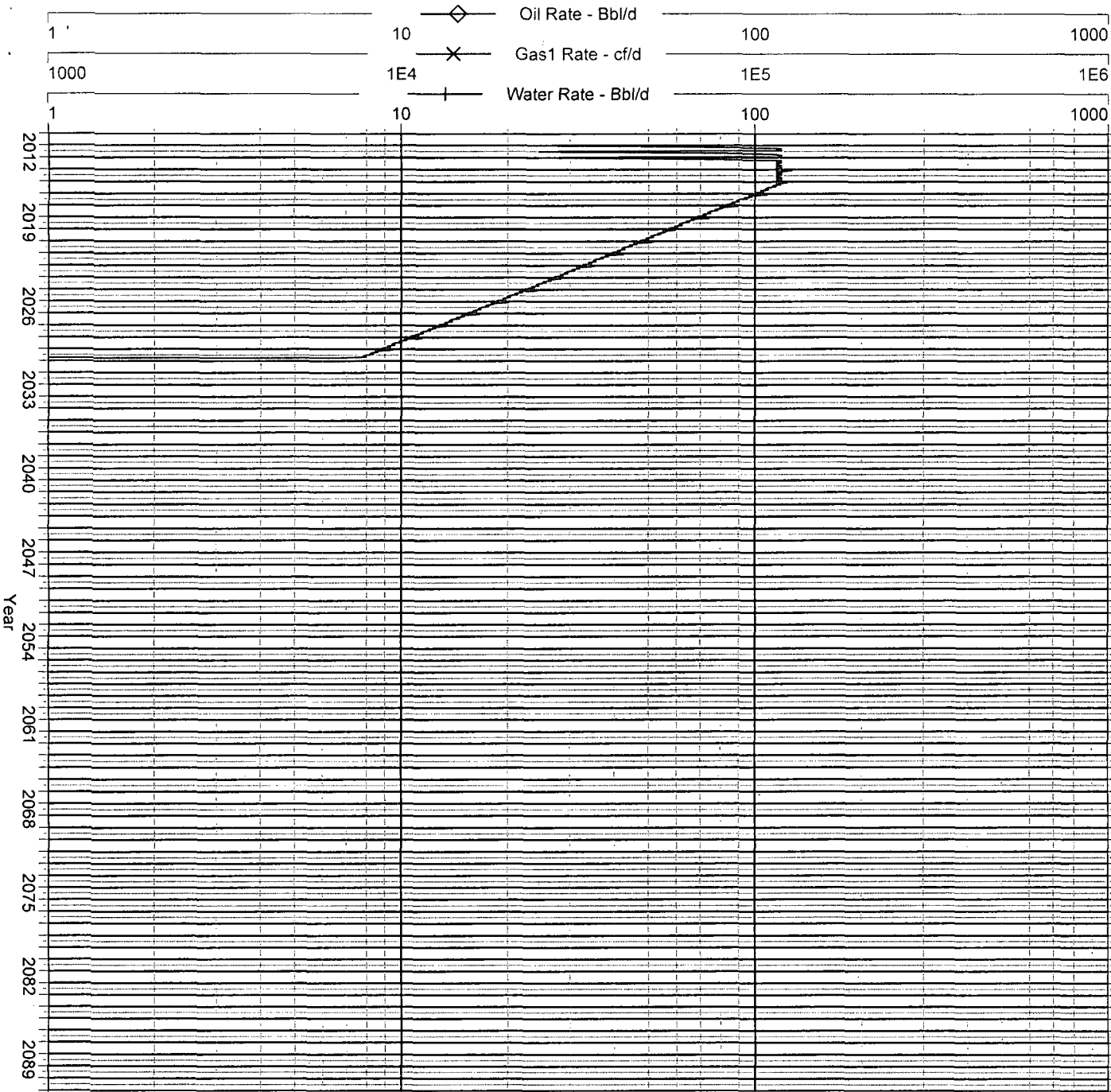
Water: 0 Bbl

Cond: 0 Bbl

Oil Rate - Bbl/d
Cum: 0.00

Gas 1 Rate - cf/d
Cum: 0.00

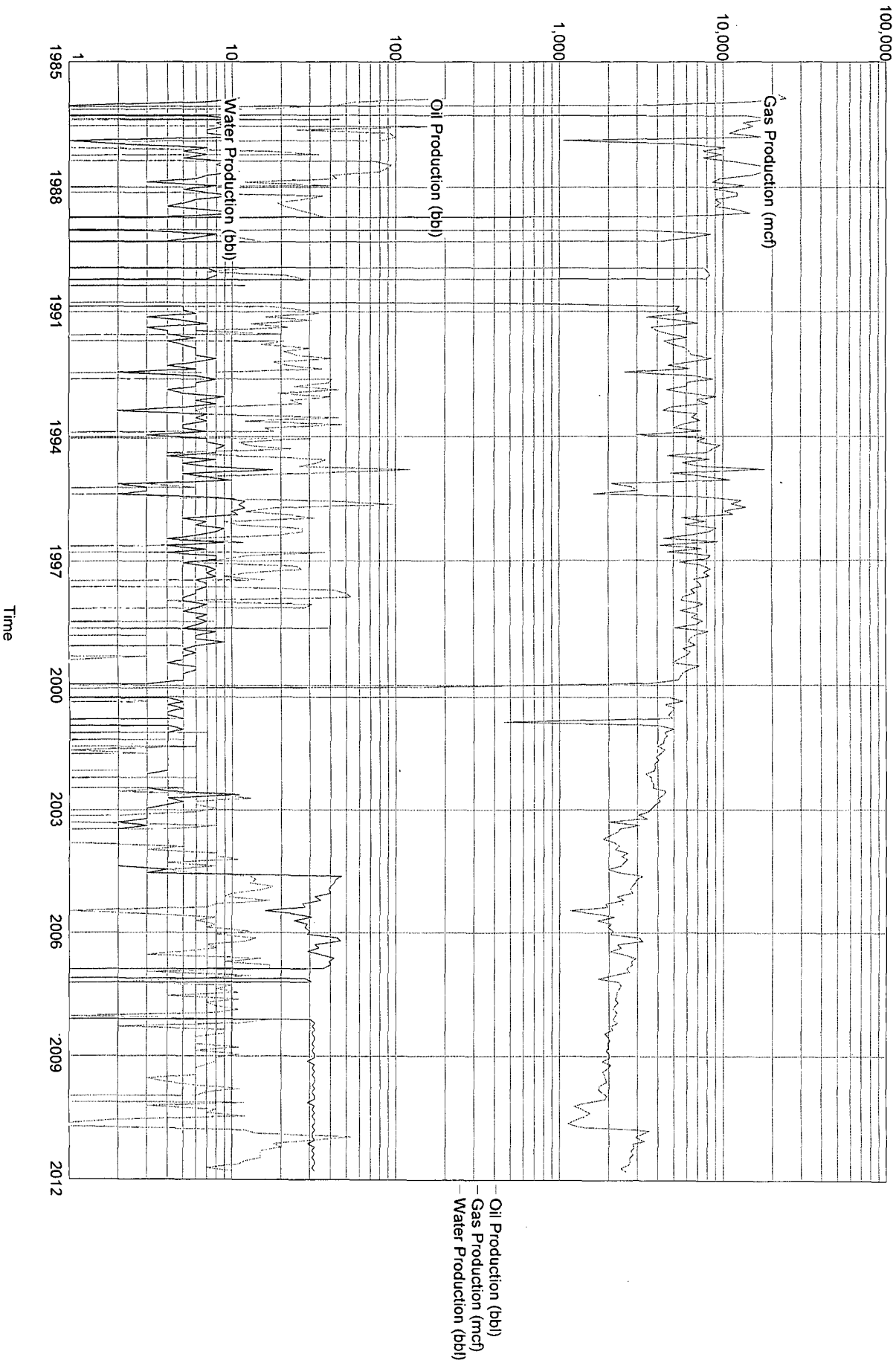
Water Rate - Bbl/d
Cum: 0.00



Production Rates

Lease Name: GRAMBLING A
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BLANCO
Reservoir: MESAVERDE
Location: 28 28N 8W SE NW NW

GRAMBLING A - BLANCO



Summary Production Report

Lease Name:	GRAMBLING A		
Lease Number:	007055	Cum Oil:	4,643
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	1,576,433
State:	NEW MEXICO	Cum Water:	3,574
County:	SAN JUAN	First Production Date:	OCT 1985
Field:	BLANCO	Last Production Date:	OCT 2011
Production ID:	SUM0430452641172319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production		(27 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1985	258	61,613	18
1986	568	113,211	64
1987	525	148,533	86
1988	200	92,580	59
1989	47	30,862	28
1990	112	35,314	33
1991	229	61,642	59
1992	318	72,509	67
1993	248	75,050	70
1994	348	97,380	93
1995	245	94,363	89
1996	171	84,289	80
1997	253	83,185	77
1998	111	80,321	78
1999	10	68,507	61
2000	5	38,939	35
2001	22	50,956	49
2002	56	46,455	50
2003	30	30,274	28
2004	122	31,481	228
2005	97	24,312	344
2006	118	31,264	406
2007	99	26,336	59
2008	95	24,558	346
2009	78	22,724	377
2010	125	22,214	376
2011	153	27,561	314
Totals:	4,643	1,576,433	3,574

Monthly Production					
Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days on
OCT 1985		21,968		1	19
NOV 1985	201	24,389	11	1	30
DEC 1985	57	15,256	7	1	20
Totals: 1985	258	61,613	18		
JAN 1986	44	3,270	1	1	3
FEB 1986	14			1	
MAR 1986				1	
APR 1986		14,122	7	1	24
MAY 1986	45	19,965	11	1	31
JUN 1986		13,264	8	1	30
JUL 1986	167	15,303	9	1	31
AUG 1986	25	12,601	7	1	24
SEP 1986	92	10,975	7	1	30
OCT 1986	99	17,140	11	1	30
NOV 1986	82	1,054	1	1	8
DEC 1986		5,517	2	1	5
Totals: 1986	568	113,211	64		
JAN 1987	1	10,345	7	1	
FEB 1987	16	7,542	5	1	27
MAR 1987	34	9,867	7	1	31
APR 1987		7,567	5	1	30
MAY 1987	75	11,288	9	1	31
JUN 1987	94	15,286	8	1	28
JUL 1987	88	21,626	10	1	31
AUG 1987	80	18,075	11	1	31
SEP 1987	41	15,224	7	1	30
OCT 1987	44	9,543	6	1	22
NOV 1987	12	8,703	3	1	14
DEC 1987	40	13,467	8	1	29
Totals: 1987	525	148,533	86		
JAN 1988		8,789	5	1	30
FEB 1988	5	12,165	7	1	29
MAR 1988	36	12,250	10	1	31
APR 1988	27	8,953	6	1	26
MAY 1988	19	9,683	5	1	22
JUN 1988	21	8,990	4	1	28
JUL 1988	25	12,197	7	1	31
AUG 1988	31	14,643	11	1	31
SEP 1988	36	4,910	4	1	11
OCT 1988				1	
NOV 1988				1	
DEC 1988				1	
Totals: 1988	200	92,580	59		
JAN 1989	3	3,719	3	1	9

FEB 1989	6	8,505	8	1	22
MAR 1989	11	6,735	6	1	31
APR 1989	15	4,279	4	1	18
MAY 1989				1	
JUN 1989				1	
JUL 1989				1	
AUG 1989				1	
SEP 1989				1	
OCT 1989				1	
NOV 1989				1	
DEC 1989	12	7,624	7	1	13
Totals:					
1989	<u>47</u>	<u>30,862</u>	<u>28</u>		
JAN 1990	7	8,127	8	1	31
FEB 1990	21	8,262	8	1	7
MAR 1990	28	7,973	7	1	31
APR 1990				1	
MAY 1990	12			1	31
JUN 1990				1	
JUL 1990				1	
AUG 1990				1	
SEP 1990				1	
OCT 1990		366		1	1
NOV 1990	17	5,421	5	1	30
DEC 1990	27	5,165	5	1	31
Totals:					
1990	<u>112</u>	<u>35,314</u>	<u>33</u>		
JAN 1991	34	6,068	6	1	31
FEB 1991	16	3,434	3	1	28
MAR 1991	31	5,318	5	1	31
APR 1991	13	7,043	7	1	30
MAY 1991	22	3,651	3	1	31
JUN 1991	6	3,954	4	1	30
JUL 1991	20	4,682	4	1	19
AUG 1991		6,079	6	1	31
SEP 1991	21	4,371	4	1	30
OCT 1991	15	4,939	5	1	17
NOV 1991	30	5,893	6	1	30
DEC 1991	21	6,210	6	1	31
Totals:					
1991	<u>229</u>	<u>61,642</u>	<u>59</u>		
JAN 1992	25	6,418	6	1	31
FEB 1992	41	8,551	8	1	29
MAR 1992	18	6,617	6	1	31
APR 1992	22	4,613	4	1	30
MAY 1992	36	6,262	6	1	23
JUN 1992	8	2,497	2	1	30
JUL 1992		6,419	6	1	31
AUG 1992	41	8,734	8	1	31
SEP 1992	39	6,062	6	1	23
OCT 1992	24	6,025	6	1	31
NOV 1992	45	4,499	4	1	30
DEC 1992	19	5,812	5	1	31
Totals:					

1992	318	72,509	67		
JAN 1993	40	9,158	9	1	31
FEB 1993	23	6,880	6	1	28
MAR 1993	27	8,118	8	1	31
APR 1993	7	4,865	5	1	27
MAY 1993	6	4,303	2	1	31
JUN 1993	7	6,940	7	1	10
JUL 1993	45	6,476	6	1	25
AUG 1993	12	7,267	7	1	31
SEP 1993	47	5,703	5	1	30
OCT 1993	16	5,003	5	1	31
NOV 1993	18	7,391	7	1	30
DEC 1993		2,946	3	1	31
Totals:					
1993	248	75,050	70		
JAN 1994	31	7,760	7	1	21
FEB 1994	11	6,937	7	1	28
MAR 1994	13	9,688	9	1	31
APR 1994	23	8,626	8	1	30
MAY 1994	4	8,077	8	1	31
JUN 1994	12	4,599	4	1	12
JUL 1994	38	8,346	8	1	31
AUG 1994	33	5,675	5	1	31
SEP 1994	26	6,983	7	1	30
OCT 1994	124	18,108	18	1	31
NOV 1994	27	4,807	5	1	30
DEC 1994	6	7,774	7	1	31
Totals:					
1994	348	97,380	93		
JAN 1995	9	11,132	10	1	31
FEB 1995	3	2,096	2	1	28
MAR 1995	6	2,775	3	1	31
APR 1995		3,031	3	1	30
MAY 1995	3	1,625	2	1	31
JUN 1995	4	7,991	8	1	26
JUL 1995	40	13,068	12	1	30
AUG 1995	96	11,300	11	1	31
SEP 1995	18	13,808	12	1	30
OCT 1995	12	10,270	10	1	24
NOV 1995	22	11,651	11	1	30
DEC 1995	32	5,616	5	1	21
Totals:					
1995	245	94,363	89		
JAN 1996	9	7,861	7	1	25
FEB 1996	11	5,915	6	1	25
MAR 1996	27	9,217	9	1	31
APR 1996	27	8,328	8	1	30
MAY 1996	19	6,642	6	1	31
JUN 1996	5	4,330	4	1	24
JUL 1996	12	9,338	9	1	31
AUG 1996	3	4,152	4	1	31
SEP 1996		7,513	7	1	30
OCT 1996	37	4,565	4	1	31

NOV 1996	12	8,393	8	1	30
DEC 1996	9	8,035	8	1	31
Totals:					
1996	171	84,289	80		
JAN 1997	6	5,459	5	1	31
FEB 1997	25	7,586	7	1	28
MAR 1997	27	8,452	8	1	31
APR 1997	12	7,677	7	1	30
MAY 1997	9	8,318	8	1	31
JUN 1997	16	6,667	6	1	24
JUL 1997		7,165	7	1	27
AUG 1997	8	7,414	7	1	31
SEP 1997	42	6,368	6	1	27
OCT 1997	50	6,784	6	1	31
NOV 1997	54	5,713	5	1	29
DEC 1997	4	5,582	5	1	31
Totals:					
1997	253	83,185	77		
JAN 1998	31	7,580	7	1	31
FEB 1998	28	6,833	6	1	28
MAR 1998		5,463	5	1	25
APR 1998		7,000	7	1	30
MAY 1998		6,421	6	1	28
JUN 1998	8	7,502	7	1	30
JUL 1998		6,866	6	1	31
AUG 1998	41	5,082	5	1	31
SEP 1998		8,178	8	1	30
OCT 1998	3	6,886	6	1	31
NOV 1998		6,320	6	1	30
DEC 1998		6,190	9	1	30
Totals:					
1998	111	80,321	78		
JAN 1999	5	6,820	6	1	31
FEB 1999		5,688	5	1	28
MAR 1999		6,365	6	1	31
APR 1999	3	5,960	5	1	30
MAY 1999	1	5,387	5	1	28
JUN 1999	1	4,922	4	1	30
JUL 1999		7,200	6	1	31
AUG 1999		6,229	6	1	31
SEP 1999		5,676	5	1	30
OCT 1999		5,507	5	1	31
NOV 1999		5,329	5	1	30
DEC 1999		3,424	3	1	31
Totals:					
1999	10	68,507	61		
JAN 2000		149		1	31
FEB 2000				1	
MAR 2000				1	
APR 2000	2	4,729	4	1	30
MAY 2000	3	5,721	5	1	31
JUN 2000		4,414	4	1	30
JUL 2000		5,059	5	1	31

AUG 2000		4,852	4	1	31
SEP 2000		4,618	4	1	30
OCT 2000		4,898	5	1	31
NOV 2000		460		1	7
DEC 2000		4,039	4	1	13
Totals:					
2000	5	38,939	35		
JAN 2001		5,015	5	1	31
FEB 2001	7	4,382	4	1	28
MAR 2001		4,543	4	1	31
APR 2001	5	4,341	4	1	30
MAY 2001		4,370	4	1	31
JUN 2001	6	4,016	4	1	27
JUL 2001	1	4,420	4	1	31
AUG 2001	3	4,187	4	1	31
SEP 2001		3,919	4	1	30
OCT 2001		4,067	4	1	31
NOV 2001		3,837	4	1	30
DEC 2001		3,859	4	1	31
Totals:					
2001	22	50,956	49		
JAN 2002	2	3,813	4	1	31
FEB 2002		3,369	3	1	28
MAR 2002	6	3,650	3	1	31
APR 2002		3,650	3	1	30
MAY 2002		3,763	3	1	31
JUN 2002	5	3,733	3	1	27
JUL 2002	2	4,444	4	1	31
AUG 2002	8	4,339	11	1	31
SEP 2002	13	4,009	4	1	30
OCT 2002	6	4,141	5	1	31
NOV 2002	6	3,856	4	1	30
DEC 2002	8	3,688	3	1	31
Totals:					
2002	56	46,455	50		
JAN 2003	6	3,494	3	1	31
FEB 2003	2	3,050	3	1	28
MAR 2003		3,458	3	1	31
APR 2003	1	2,014	2	1	21
MAY 2003	8	3,086	3	1	31
JUN 2003	4	2,364	2	1	30
JUL 2003		2,262	2	1	31
AUG 2003		2,032	2	1	31
SEP 2003		1,840	2	1	30
OCT 2003	1	2,158	2	1	31
NOV 2003	5	2,323	2	1	30
DEC 2003	3	2,193	2	1	31
Totals:					
2003	30	30,274	28		
JAN 2004	8	2,608	2	1	31
FEB 2004	8	2,396	2	1	29
MAR 2004	11	2,615	2	1	31
APR 2004	4	2,495	2	1	30

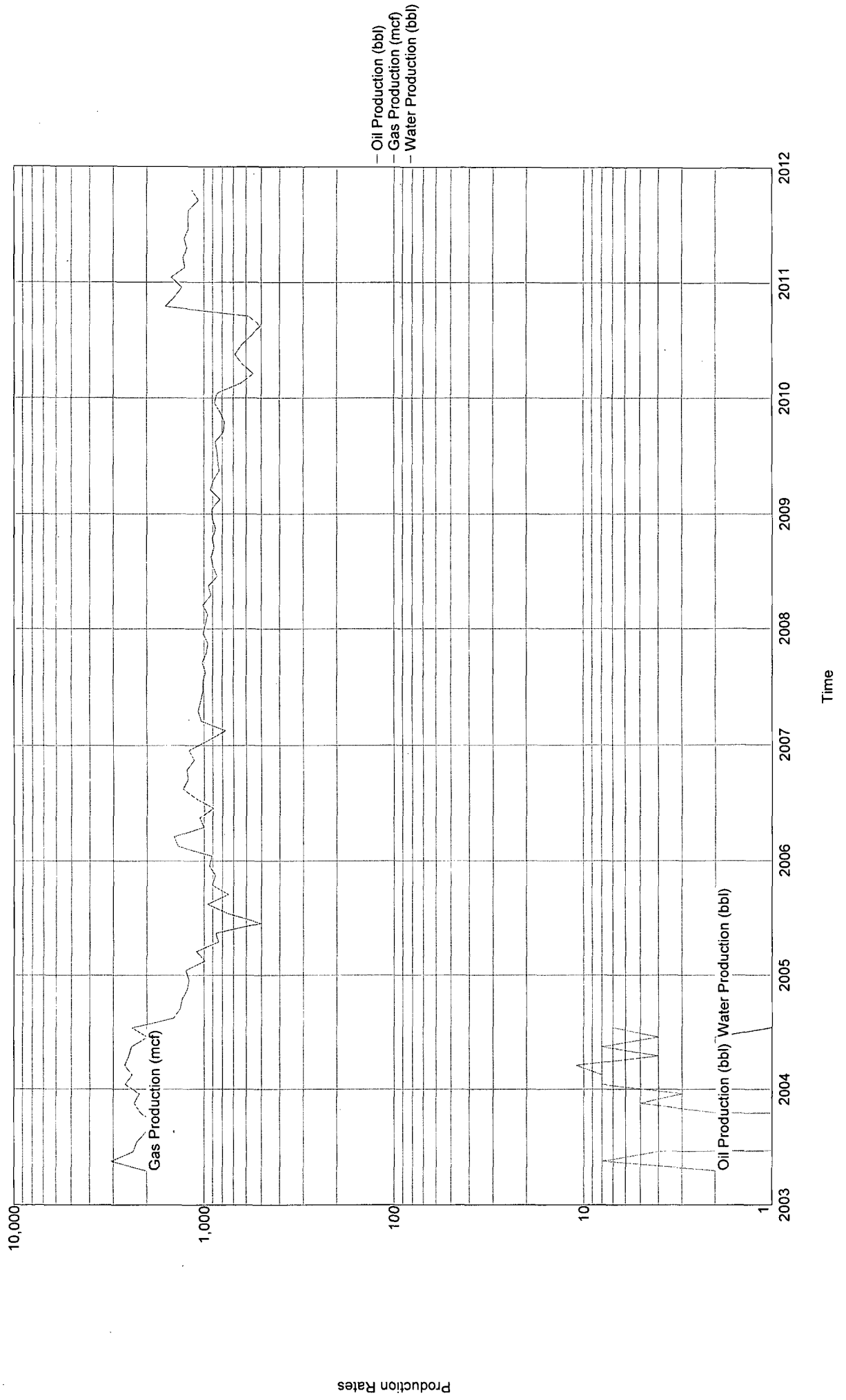
MAY 2004	8	2,405	2	1	31
JUN 2004	4	1,986	4	1	26
JUL 2004	6	2,388	3	1	31
AUG 2004	13	3,235	47	1	31
SEP 2004	14	2,970	43	1	30
OCT 2004	13	2,901	42	1	31
NOV 2004	18	2,773	40	1	30
DEC 2004	15	2,709	39	1	31
Totals:					
2004	122	31,481	228		
JAN 2005	10	2,807	40	1	31
FEB 2005	9	2,236	32	1	28
MAR 2005	17	2,479	35	1	31
APR 2005	8	1,912	27	1	30
MAY 2005	7	1,962	28	1	31
JUN 2005	1	1,162	16	1	30
JUL 2005	3	1,698	24	1	31
AUG 2005	8	2,178	31	1	31
SEP 2005	6	1,702	24	1	30
OCT 2005	8	2,063	29	1	31
NOV 2005	7	1,985	28	1	30
DEC 2005	13	2,128	30	1	31
Totals:					
2005	97	24,312	344		
JAN 2006	8	2,061	29	1	31
FEB 2006	14	3,092	44	1	28
MAR 2006	12	3,237	46	1	31
APR 2006	7	2,263	32	1	30
MAY 2006	8	2,389	34	1	31
JUN 2006	5	2,040	29	1	30
JUL 2006	3	2,495	35	1	31
AUG 2006	15	2,916	42	1	31
SEP 2006	9	2,751	39	1	30
OCT 2006	17	2,785	40	1	31
NOV 2006	17	2,561	36	1	30
DEC 2006	3	2,674		1	31
Totals:					
2006	118	31,264	406		
JAN 2007	13	2,119		1	31
FEB 2007	6	1,721	28	1	28
MAR 2007	2	2,296	31	1	31
APR 2007	10	2,387		1	30
MAY 2007	8	2,313		1	31
JUN 2007	11	2,244		1	30
JUL 2007	4	2,249		1	31
AUG 2007	11	2,189		1	31
SEP 2007	7	2,277		1	30
OCT 2007	8	2,168		1	31
NOV 2007	11	2,124		1	30
DEC 2007	8	2,249		1	31
Totals:					
2007	99	26,336	59		
JAN 2008	1	2,182		1	31

FEB 2008	17	2,124	30	1	29
MAR 2008	11	2,253	32	1	31
APR 2008	2	2,047	31	1	30
MAY 2008	9	2,109	32	1	31
JUN 2008	9	1,890	31	1	30
JUL 2008	6	1,993	32	1	31
AUG 2008	6	2,037	32	1	31
SEP 2008	6	1,967	31	1	30
OCT 2008	11	2,003	32	1	31
NOV 2008	6	1,939	31	1	30
DEC 2008	11	2,014	32	1	31
Totals:					
2008	95	24,558	346		
JAN 2009	8	2,025	32	1	31
FEB 2009	8	1,831	29	1	28
MAR 2009	7	2,058	32	1	31
APR 2009	6	1,980	31	1	30
MAY 2009	6	1,838	32	1	31
JUN 2009	6	1,887	31	1	30
JUL 2009	3	1,903	32	1	31
AUG 2009	4	1,938	32	1	31
SEP 2009	6	1,754	31	1	30
OCT 2009	11	1,734	32	1	31
NOV 2009	7	1,822	31	1	30
DEC 2009	6	1,954	32	1	31
Totals:					
2009	78	22,724	377		
JAN 2010		1,891	32	1	31
FEB 2010	12	1,430	29	1	28
MAR 2010	3	1,227	32	1	31
APR 2010	8	1,401	31	1	30
MAY 2010	7	1,530	32	1	31
JUN 2010	12	1,413	31	1	30
JUL 2010	2	1,247	32	1	31
AUG 2010	1	1,124	32	1	31
SEP 2010	1	1,306	31	1	30
OCT 2010	12	3,563	32	1	31
NOV 2010	14	3,181	31	1	30
DEC 2010	53	2,901	31	1	30
Totals:					
2010	125	22,214	376		
JAN 2011	30	3,308	32	1	31
FEB 2011	18	2,793	29	1	28
MAR 2011	20	2,868	32	1	31
APR 2011	15	2,744	31	1	30
MAY 2011	15	2,832	32	1	31
JUN 2011	15	2,693	31	1	30
JUL 2011	12	2,710	32	1	31
AUG 2011	11	2,676	32	1	31
SEP 2011	7	2,374	31	1	30
OCT 2011	10	2,563	32	1	31
Totals:					
2011	153	27,561	314		



Lease Name: GRAMBLING A
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: OTERO
Reservoir: CHACRA
Location: 28 28N 8W SE NW NW

GRAMBLING A - OTERO



Summary Production Report

Lease Name:	GRAMBLING A		
Lease Number:	MULTIPLE	Cum Oil:	74
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	123,662
State:	NEW MEXICO	Cum Water:	3
County:	SAN JUAN	First Production Date:	APR 2003
Field:	OTERO	Last Production Date:	OCT 2011
Production ID:	SUM0430452641182329		
Reservoir Name:	CHACRA		
Prod Zone:	CHACRA		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production		(9 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2003	24	20,275	
2004	50	23,406	3
2005		10,701	
2006		13,832	
2007		11,835	
2008		11,036	
2009		10,214	
2010		9,982	
2011		12,381	
Totals:	74	123,662	3

Monthly Production					
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
APR 2003	2	2,014		1	30
MAY 2003	8	3,086		1	31
JUN 2003	4	2,364		1	30
JUL 2003		2,263		1	31
AUG 2003		2,032		1	31
SEP 2003		1,841		1	30
OCT 2003	2	2,158		1	31
NOV 2003	5	2,323		1	30
DEC 2003	3	2,194		1	31
Totals:					
2003	24	20,275			
JAN 2004	8	2,607		1	31
FEB 2004	8	2,396		1	29

MAR 2004	11	2,616		1	31
APR 2004	4	2,495		1	30
MAY 2004	8	2,404		1	31
JUN 2004	4	1,985	2	1	26
JUL 2004	7	2,387	1	1	31
AUG 2004		1,453		1	31
SEP 2004		1,335		1	30
OCT 2004		1,304		1	31
NOV 2004		1,226		1	30
DEC 2004		1,198		1	31
Totals:					
2004	50	23,406	3		
JAN 2005		1,245		1	31
FEB 2005		986		1	28
MAR 2005		1,097		1	31
APR 2005		840		1	30
MAY 2005		866		1	31
JUN 2005		503		1	30
JUL 2005		744		1	31
AUG 2005		957		1	31
SEP 2005		743		1	30
OCT 2005		908		1	31
NOV 2005		873		1	30
DEC 2005		939		1	31
Totals:					
2005		10,701			
JAN 2006		909		1	31
FEB 2006		1,371		1	28
MAR 2006		1,436		1	31
APR 2006		998		1	30
MAY 2006		1,053		1	31
JUN 2006		895		1	30
JUL 2006		1,101		1	31
AUG 2006		1,290		1	31
SEP 2006		1,215		1	30
OCT 2006		1,232		1	31
NOV 2006		1,129		1	30
DEC 2006		1,203		1	31
Totals:					
2006		13,832			
JAN 2007		952		1	31
FEB 2007		773		1	28
MAR 2007		1,032		1	31
APR 2007		1,072		1	30
MAY 2007		1,040		1	31
JUN 2007		1,009		1	30
JUL 2007		1,010		1	31
AUG 2007		984		1	31
SEP 2007		1,024		1	30
OCT 2007		974		1	31
NOV 2007		955		1	30
DEC 2007		1,010		1	31
Totals:					
2007		11,835			

JAN 2008	980	1	31
FEB 2008	955	1	29
MAR 2008	1,012	1	31
APR 2008	920	1	30
MAY 2008	948	1	31
JUN 2008	850	1	30
JUL 2008	895	1	31
AUG 2008	915	1	31
SEP 2008	884	1	30
OCT 2008	900	1	31
NOV 2008	872	1	30
DEC 2008	905	1	31
Totals:			
2008	11,036		
JAN 2009	910	1	31
FEB 2009	823	1	28
MAR 2009	925	1	31
APR 2009	890	1	30
MAY 2009	827	1	31
JUN 2009	847	1	30
JUL 2009	856	1	31
AUG 2009	871	1	31
SEP 2009	788	1	30
OCT 2009	779	1	31
NOV 2009	819	1	30
DEC 2009	879	1	31
Totals:			
2009	10,214		
JAN 2010	850	1	31
FEB 2010	643	1	28
MAR 2010	551	1	31
APR 2010	629	1	30
MAY 2010	688	1	31
JUN 2010	635	1	30
JUL 2010	560	1	31
AUG 2010	505	1	31
SEP 2010	587	1	30
OCT 2010	1,601	1	31
NOV 2010	1,429	1	30
DEC 2010	1,304	1	30
Totals:			
2010	9,982		
JAN 2011	1,486	1	31
FEB 2011	1,255	1	28
MAR 2011	1,288	1	31
APR 2011	1,233	1	30
MAY 2011	1,272	1	31
JUN 2011	1,210	1	30
JUL 2011	1,217	1	31
AUG 2011	1,202	1	31
SEP 2011	1,067	1	30
OCT 2011	1,151	1	31
Totals:			

2011

12,381

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