| 1. 1.2   | PTZW  |
|--|---|
| DATE 12, 23, 12 SUSPENSE ENGINEER WYT LOGGED IN 3, 23,   | 12 THE DHC AD NO. 1208357792  |
| NEW MEXICO OIL CONSERVATION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, N  ADMINISTRATIVE APPLICA   | DIVISION PLEASE AND SELECTION OF THE PROPERTY |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO<br>WHICH REQUIRE PROCESSING AT THE DIVIS  | OR EXCEPTIONS TO DIVISION RULES AND REGULATIONS   |
| Application Acronyms:  [NSL-Non-Standard Location] [NSP-Non-Standard Proration]  [DHC-Downhole Commingling] [CTB-Lease Comming [PC-Pool Commingling] [OLS - Off-Lease Storage]   | on Unit] [SD-Simultaneous Dedication]<br> ling] [PLC-Pool/Lease Commingling]<br>] [OLM-Off-Lease Measurement]<br>    Internation  |
| [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Ded NSL NSP SD  Check One Only for [B] or [C]  [B] Commingling - Storage - Measurement DHC CTB PLC PC                   | G-4-30N-6W  |
| [C] Injection - Disposal - Pressure Increase - En  WFX PMX SWD I  [D] Other: Specify   | hanced Oil Recovery PI  |
| [2] <b>NOTIFICATION REQUIRED TO:</b> - Check Those Which [A] Working, Royalty or Overriding Royalty  |   |
| [B] Offset Operators, Leaseholders or Surf   | ace Owner   |
| [C] Application is One Which Requires Pu   | ablished Legal Notice   |
| [D] Notification and/or Concurrent Approv  | val by BLM or SLO   |
| [E] For all of the above, Proof of Notificat   |   |
| [F] Waivers are Attached   |   |
| [3] SUBMIT ACCURATE AND COMPLETE INFORMAT<br>OF APPLICATION INDICATED ABOVE.   | TION REQUIRED TO PROCESS THE TYPE   |
| [4] <b>CERTIFICATION:</b> I hereby certify that the information is approval is <b>accurate</b> and <b>complete</b> to the best of my knowledge. It application until the required information and notifications are subm | also understand that <b>no action</b> will be taken on this nitted to the Division.   |
| Note: Statement must be completed by an individual with  | -11   |
| Arleen Kellywood Print or Type Name Signature  | Staff Regulatory Tech 3/14/12 Title Date  |
| San Juan 31-6 Unit 4R  | <u>arleen.r.kellywood@conocophillips.c</u> om<br>e-mail Address   |
|  | fc  |

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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

<u>District IV</u>

1301 W. Grand Avenue, Artesia, NM 88210

District III

1220 S. St. Francis Dr., Santa Fc, NM 87505

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

\_\_ Yes <u>\_\_X\_\_</u> No

| CONOCOPHILLIPS COMPANY  |   | 4289 Farmington, NM 87499   | - 4532                           |
|---|---|---|----------------------------------|
| Operator<br>SAN JUAN 31-6 UNIT  | 4R Unit G, Se   |   | RIO ARRIBA                       |
| Lease .   | Well No. Unit Letter  | r-Section-Township-Range  | County                           |
| OGRID No: 217817 Property (   | Code_31328 API No300393   | 805930000 Lease Type: X   | _FederalStateFee                 |
| DATA ELEMENT  | UPPER ZONE  | INTERMEDIATE ZONE   | LOWER ZONE                       |
| Pool Name   | BLANCO MESAVERDE  | BASIN MANCOS  | BASIN DAKOTA                     |
| Pool Code   | 72319   | 97232   | 71599                            |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval)  | 5050'-5850'<br>estimated  | 6550'-7450'<br>estimated  | 7830'-7935'<br>estimated         |
| Method of Production (Flowing or Artificial Lift)   | New Zone  | New Zone  | New Zone                         |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)   | 1446psi   | 2627psi   | 2715psi                          |
| Oil Gravity or Gas BTU<br>(Degree API or Gas BTU)   | BTU 1008  | BTU 1000  | BTU 1034                         |
| Producing, Shut-In or<br>New Zone   | New Zone  | New Zone  | New Zone                         |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production  | Date: N/A   | Date: N/A   | Date: N/A                        |
| estimates and supporting data.)   | Rates: N/A  | Rates: N/A  | Rates: N/A                       |
| Fixed Allocation Percentage (Note: If allocation is based upon something other  | Oil Gas   | Oil Gas   | Oil Gas                          |
| than current or past production, supporting data or explanation will be required.)  | Will be supplied upon completion  | Will be supplied upon completion                                      | Will be supplied upon completion |
|   | <u>ADDITIO</u>  | NAL DATA  |                                  |
| Are all working, royalty and overriding If not, have all working, royalty and over  | royalty interests identical in all coerriding royalty interest owners be  | ommingled zones?<br>een notified by certified mail?                   | Yes No_X<br>Yes X_ No            |
| Are all produced fluids from all commit   | ngled zones compatible with each  | other?  | Yes X No                         |
| Will commingling decrease the value of  | f production?   |   | Yes NoX                          |
| If this well is on, or communitized with or the United States Bureau of Land Ma   |   |   | Yes <u>X</u> No                  |
| NMOCD Reference Case No. applicabl  | e to this well:   |   | -                                |
| Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the comments. | at least one year. (If not available<br>ry, estimated production rates and<br>or formula.<br>and overriding royalty interests for | e, attach explanation.) supporting data. for uncommon interest cases. |                                  |
|   | PRE-APPRO   | OVED POOLS  |                                  |
| If application is   | to establish Pre-Approved Pools,  | the following additional information w                                | ill be required:                 |
| List of other orders approving downhole<br>List of all operators within the proposed<br>Proof that all operators within the proposed<br>Bottomhole pressure data.   | i Pre-Approved Pools  | • •   |                                  |
| I hereby certify that the information   | above is true and complete to   | •   | 1                                |
| SIGNATURE   | TITLE_  | Engineer  | DATE 3 12 12                     |
| TYPE OR PRINT NAME Bill Ak  | wari, Engineer  | TELEPHONE NO. <u>(505)</u>  | 326-9700                         |

E-MAIL ADDRESS <u>Bill.N.Akwari@conocophillips.com</u>

SAN JUAN 31-6 UNIT 4R Unit G, Section 4, T030N, R006W

The SAN JUAN 31-6 UNIT 4R is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 66240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

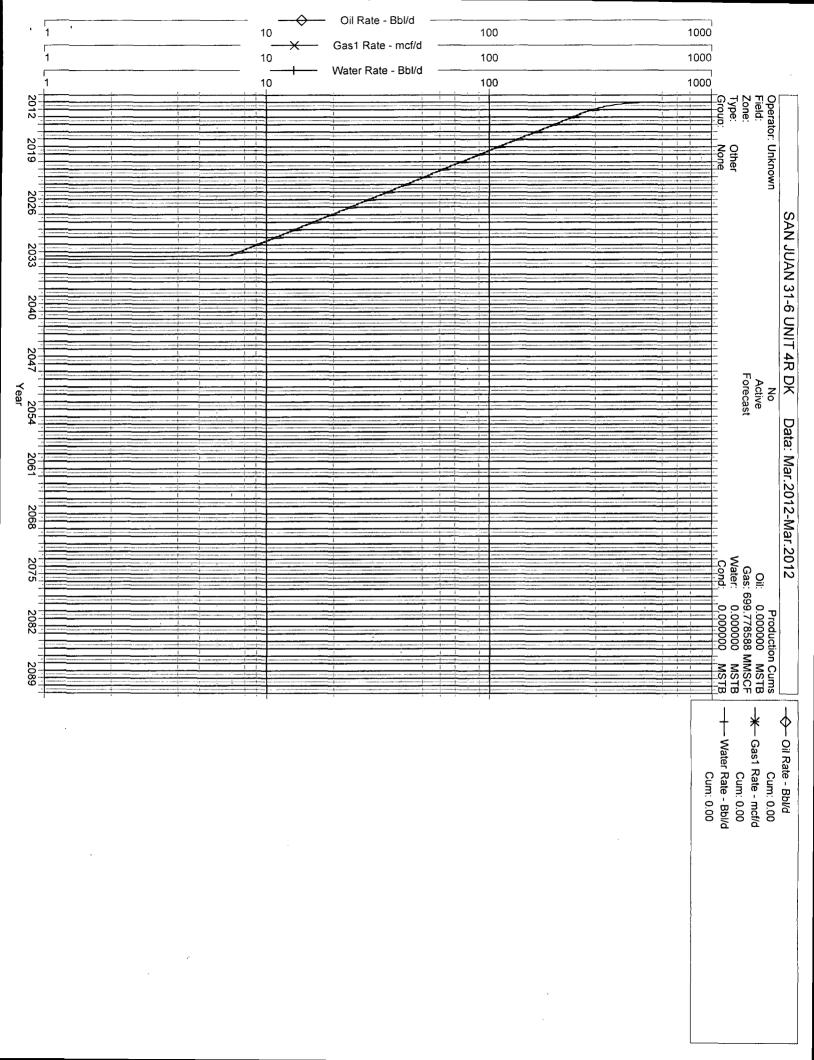
DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

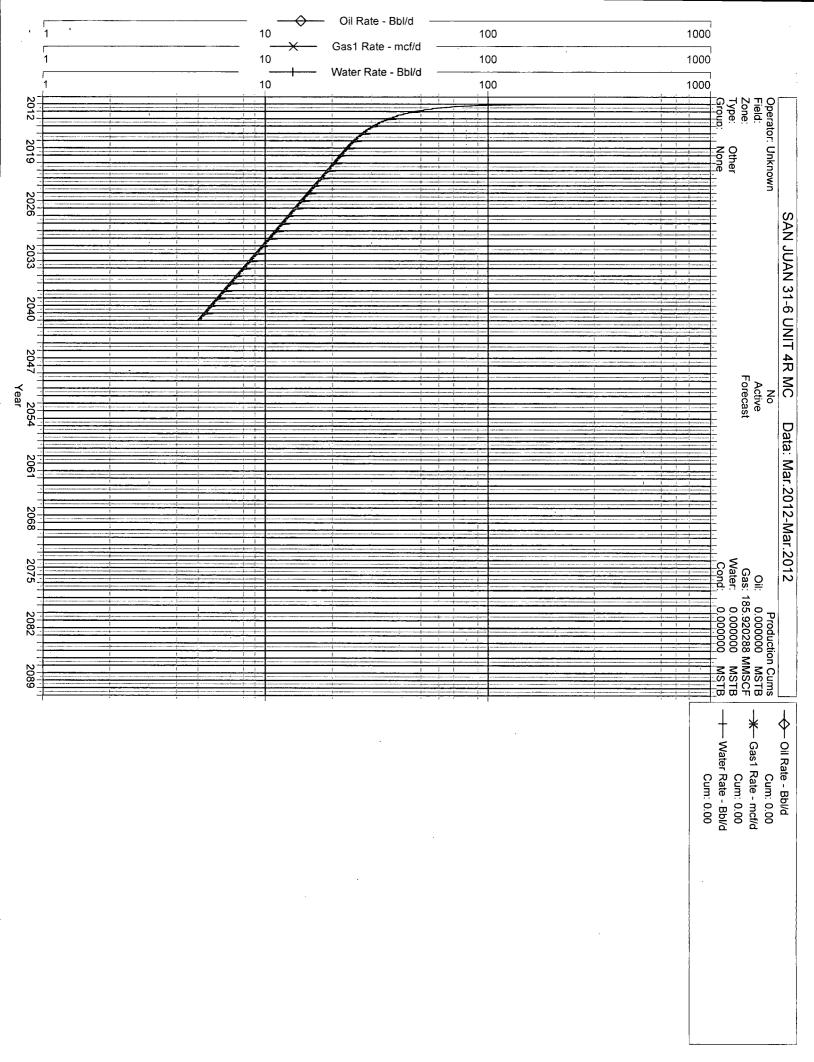
AMENDED REPORT

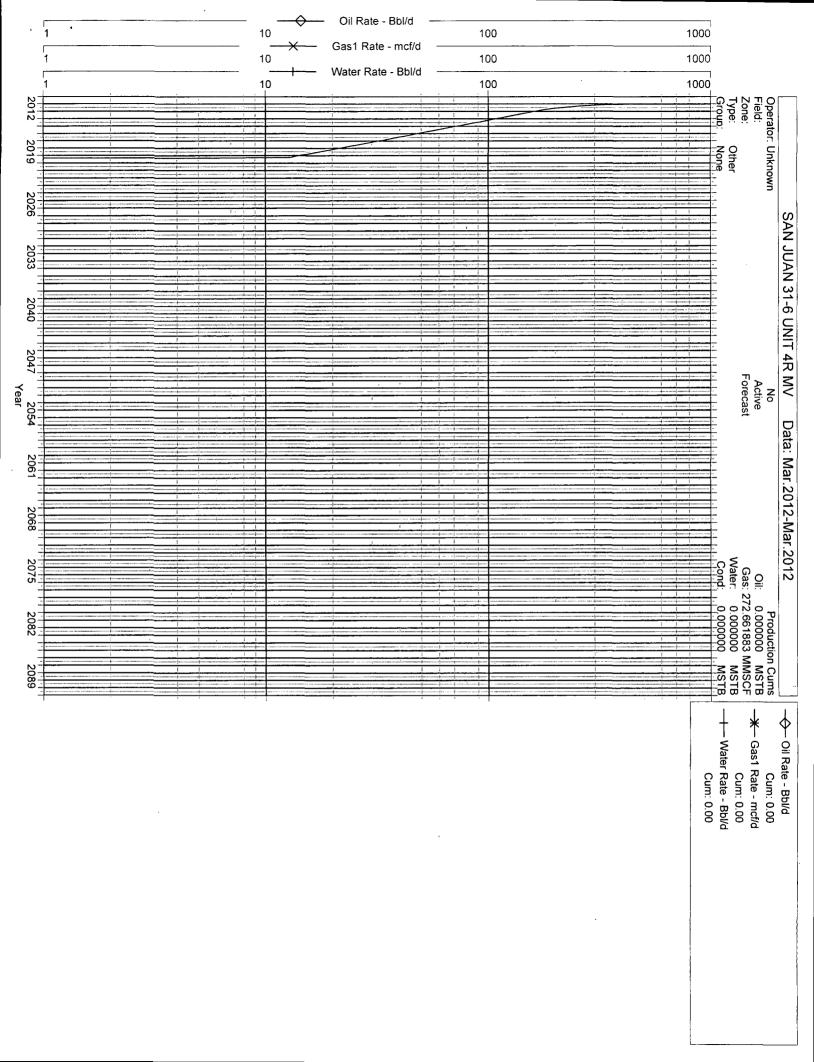
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |             | ¥                             | ARPP FO     | CATIO      | N AND AC                    | REAGE DED        | ICATI               | ON PL                               | ĄΤ                              |                                       |  |
|--|-------------|-------------------------------|-------------|------------|-----------------------------|------------------|---------------------|-------------------------------------|---------------------------------|---------------------------------------|--|
|  | Number      |                               |             | Pool Code  | , L                         | DACIN D          | ALCOTA              | Pool Name                           |                                 | VEDDE                                 | /BASIN MAN   |
| 30-039-                                |             | 3                             | 71599       | /72319     | /97232                      |                  | ANUIA               | Y BLAINC!                           | J MESA                          | · ·                                   | ell Number   |
|  | ode         |                               |             | SA         | N JUAN 31                   | •                |                     |                                     |                                 | ***                                   | 4R   |
| 31328<br>OGRID No                      | ).          |                               |             |            | *Operator                   |                  | <del></del>         | <del>:</del>                        |                                 | · · · · · · · · · · · · · · · · · · · | Elevation  |
| 217817                                 |             |                               |             | C          | -                           | IPS COMPANY      |                     |                                     |                                 |                                       | 3439'  |
|  |             |                               |             |            | 10 Surface                  | Location         |                     |                                     |                                 |                                       |  |
| UL or lot no.                          | Section     | Township                      | Range       | Lot Idn    | Feet from the               | North/South line | Feet                | from the                            | East/Wes                        |                                       | County   |
| Ģ                                      | 4           | 30-N                          | 6-W         |            | 2165'                       | NORTH            | 18                  | 315"                                | EAS                             | Ţ                                     | RIO ARRIBA   |
|  |             |                               | 11 Botte    | om Hole    | Location                    | If Different Fr  | om S                | urface                              |                                 |                                       |  |
| UL or lot no.                          | Section     | Township                      | Range       | tot Idn    | Feet from the               | North/South line | Feet                | from the                            | East/Wes                        | t line                                | County   |
| Dedicated Acre                         | L MG 5      | 1 7/0                         | 13 faint an | In (S1)    | <sup>14</sup> Consolidation | Code             | 15 Orde             | n No                                | <u> </u>                        |                                       |  |
| DK 320.0<br>MV 320.0                   | ACRES       | E/2                           | VOLUE OF    | M3111      | Consolidation               | Code             | Joine               | A NO.                               |                                 |                                       |  |
|  |             |                               | ASSIGNEI    | то тн      | S COMPLET                   | ION UNTIL ALL    | INTE                | RESTS F                             | IAVE BE                         | EEN CO                                | ONSOLIDATED  |
|  |             |                               |             |            |                             | EEN APPROVEI     |                     |                                     |                                 |                                       |  |
|  |             | <u> </u>                      | S 89        | 57' 48'' V | <b>-</b>                    |                  |                     | 17 OPE                              | RATOR                           | CERTI                                 | FICATION   |
|  | ı           |                               | 5           | 270.84'    |                             | }                |                     | I hereby on                         | rtify that the                  | informati                             | on confuined horein  |
|  |             |                               |             | 1          |                             |                  |                     | belief, and                         | that this org                   | anisation                             | f my knowledge and<br>either owns                                    |
|  |             |                               |             | ı          |                             |                  | 1                   | a working t                         | interest or us<br>ing the propo | nleased mis<br>ased bottom            | neral interest in the<br>n hole location or<br>his location pursuant |
|  |             |                               |             |            |                             |                  | တျ                  | has a right<br>to a contra          | to drill this<br>ct with an o   | well at the                           | his location pursuant<br>uch a mineral or                            |
|  |             |                               |             |            |                             |                  | ٩∭                  | a working<br>or a compu<br>division | interest, or to<br>kory pooling | o a volumb<br>order hen               | ich a mineral or<br>ary pooling agreement<br>stofore entered by the  |
| LOT 8                                  |             | LOT 7                         |             | LOT 6      |                             | LOT 5            | 13' 36"<br>2639.03' | and the same                        |                                 |                                       |  |
|  |             |                               |             |            |                             |                  | 036                 |                                     | ,                               | •                                     |  |
|  | T. 70°E     | ) = 740' N                    |             |            | 2165                        |                  | m                   | All mer                             | KOD.                            |                                       | 1/22/12  |
| LA<br>LC                               | NG: 10      | 0.5718′ N.<br>7'27.8884'<br>' | W:          | li         | හි                          |                  | 1                   | Signatur                            | Jour                            | one                                   | 1/23/12  |
|  |             |                               |             | -          | <b>↓</b>                    | 1815'            |                     |                                     | ' 0                             |                                       | _  |
| LC                                     | NG: 10      | 42869° N.<br>7.465411°        | W.          |            | ⊕-                          | 1019             |                     | Arle<br>Printed                     | en Ke                           | llyw                                  | ood  |
| NA                                     | AD: 1983    | 3                             |             | II.        |                             |                  |                     | 11                                  |                                 |                                       |  |
|  |             |                               |             | 4 —        | ·····                       |                  |                     |                                     |                                 |                                       |  |
|  |             |                               |             | <br>T      |                             |                  |                     | <sup>16</sup> SU                    | RVEYOR                          | CERT                                  | TIFICATION   |
|  | į           |                               |             |            |                             | -                |                     | I hereby on                         | rein that the                   | e spell loog                          | tion shown on this pla   |
|  |             |                               |             | li         | SF-0                        | 79012            |                     |                                     |                                 |                                       | that the same is true  |
|  |             |                               |             |            |                             | 1                |                     | and correct                         | to the best                     | of my beli                            | ut.  |
|  |             |                               |             |            |                             |                  | I                   | 3                                   | - ZE                            | SUS C                                 | 26   |
|  |             | ]                             |             | ľ          |                             |                  |                     | Date of St                          | irvey F. W.                     | . EYI                                 | Who was  |
| ······································ | <del></del> |                               |             | 1          |                             |                  | 1                   | Signatu                             | re may be a                     | 2 Marine                              | iood Superius  |
|  |             |                               |             | ľ          |                             |                  | 1                   |                                     | S. A.                           | (1570                                 | 3) 🚰   |
|  |             |                               |             |            |                             |                  | Щ                   |                                     | 1                               | 62                                    | / <b> </b> 5   |
|  |             |                               |             | <u> </u> ' |                             |                  | 1                   |                                     | M Ch.                           | ٠.                                    |  |
|  |             |                               |             |            |                             |                  | l                   | 1                                   | Jon Circum                      | O PROF                                | EXELUTE A  |
|  |             | 1                             |             | ľ          |                             | 1                |                     | <u>Cr.</u>                          | len "                           | and the same                          | Till   |
|  |             | 1                             |             |            |                             |                  |                     | Certificat                          | Number                          |                                       | 15703  |







BURLINGTON

RESOURCES Oil & Gas Company LP 3401 E. 30<sup>th</sup> St. P.O. Box 4289 Farmington, NM 87499-4289

March 14, 2012

Subject well: San Juan 31-6 Unit 4R

It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you *do not need* to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 03/14/2012.

Thank you,

Arleen Kellywood

Staff Regulatory Technician ConocoPhillips Company

505-326-9517

District I 1625 N. French Drive, Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 8821

District III
1000 Rio Brazos Road, Azrec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X\_Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

| District IV  1220 S. St. Francis Dr., Santa Fc, NM 87505   | APPLICATION FOR DO   | DWNHOLE COMMINGLING   | EXISTING WELLBORE  Yes X No      |  |  |  |
|--|--|---|----------------------------------|--|--|--|
| CONOCOPHILLIPS COMPANY   |  | 4289 Farmington, NM 87499   |                                  |  |  |  |
| SAN JUAN 31-6 UNIT   |  |   | RIO ARRIBA                       |  |  |  |
| Lease  |  | r-Section-Township-Range  | County                           |  |  |  |
| OGRID No: 217817 Property  | Code 31328 API No. 30039   | 305930000 Lease Type: X   | FederalStateFee                  |  |  |  |
| DATA ELEMENT   | UPPER ZONE   | INTERMEDIATE ZONE   | LOWER ZONE                       |  |  |  |
| Pool Name  | BLANCO MESAVERDE   | . BASIN MANCOS  | BASIN DAKOTA                     |  |  |  |
| Pool Code  | 72319  | 97232   | 71599                            |  |  |  |
| Top and Bottom of Pay Section<br>(Perforated or Open-Hole Interval)  | 5050'-5850'<br>estimated   | 6550'-7450'<br>estimated  | 7830'-7935'<br>estimated         |  |  |  |
| Method of Production<br>(Flowing or Artificial Lift)   | New Zone   | New Zone  | New Zone                         |  |  |  |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)  | 1446рзі .  | 2627psi   | 2715psi                          |  |  |  |
| Oil Gravity or Gas BTU<br>(Degree API or Gas BTU)  | BTU 1008   | BTU 1000  | BTU 1034                         |  |  |  |
| Producing, Shut-In or<br>New Zone  | New Zone   | New Zone  | New Zone                         |  |  |  |
| Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production  | Last Production.  Note: For new zones with no production history, pplicant shall be required to attach production              |   |                                  |  |  |  |
| estimates and supporting data.)  | Rates: N/A   | Rates: N/A  | Rates: N/A                       |  |  |  |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or   | Oil Gas  | Oil Gas   | Oil Gas                          |  |  |  |
| explanation will be required.)   | Will be supplied upon completion   | Will be supplied upon completion                                    | Will be supplied upon completion |  |  |  |
|  | ADDITIO  | NAL DATA  |                                  |  |  |  |
| Are all working, royalty and overriding If not, have all working, royalty and over   | royalty interests identical in all coerriding royalty interest owners be   | ommingled zones?<br>een notified by certified mail?                 | Yes No_X<br>Yes X_No             |  |  |  |
| Are all produced fluids from all commi   | ngled zones compatible with each   | other?  | YesXNo                           |  |  |  |
| Will commingling decrease the value of   | f production?  |   | Yes No_X                         |  |  |  |
| If this well is on, or communitized with or the United States Bureau of Land Ma  |  |   | Yes_X_ No                        |  |  |  |
| NMOCD Reference Case No. applicabl   | e to this well:  |   | <del></del>                      |  |  |  |
| Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or o | at least one year. (If not available<br>y, estimated production rates and<br>or formula.<br>and overriding royalty interests f | , attach explanation.) supporting data. or uncommon interest cases. |                                  |  |  |  |
|  | PRE-APPR   | OVED POOLS  |                                  |  |  |  |
| If application is  | to establish Pre-Approved Pools,   | the following additional information wi                             | ill be required:                 |  |  |  |
| List of other orders approving downhol<br>List of all operators within the proposed<br>Proof that all operators within the proposed<br>Bottomhole pressure data.   | Pre-Approved Pools   | •   |                                  |  |  |  |
| I hereby certify that the information  | above is true and complete to  | the best of my knowledge and belie                                  | ef.                              |  |  |  |
| SIGNATURE  | TITLE_   | Engineer  | DATE 3 12 12                     |  |  |  |
| TYPE OR PRINT NAME_Bill Ak   | wari, Engineer   | TELEPHONE NO. <u>(505)</u>  |                                  |  |  |  |

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

SAN JUAN 31-6 UNIT 4R Unit G, Section 4, T030N, R006W

The SAN JUAN 31-6 UNIT 4R is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

| Addressi Address City State Zip Addresse Code: 7200 REDWOOD BLVD STE 404 3525 TURTLE CREEK BLVD #190 ADDRLAS TEAS 75219-5514 "DHC - SI 31-6 UNIT AR 15315 BROWN SCHOOLCT" RICHNOND TEAS 77219-5514 "DHC - SI 31-6 UNIT AR 15315 BROWN SCHOOLCT" RICHNOND TEAS | LÍE NEVADA.<br>TEXAS<br>IDO NEW, MEXICO.<br>TEXAS | P. O. BOX 3759 MIDITAND TEXAS 143 POP CASTLE ROAD: WHITE STONE: VIRGINIA PO BOX 420837: HOUSTON TEXAS 77242-0 | 508 IRONWOOD FOREST DR, AICHMOND TEXAS 77469; P.O. BOX 587 MARLOW OKLAHOMA (E. PASO. TEXAS | 76102<br>SUGAR LAND TEXAS 77478<br>HOUSTON TEXAS 77251-1349                          | LRD 7. BOX, 8247 SANANIUMIO 1EAS. LRD 7. BOX, 5247ANIUMIO 1EAS. (0024.NAZARĘNE DR. (CARROLLTON TEXAS | PO BOX SPARIUS LEANS 17289-65038 DHC - 23 31-6 DNT-48  101.5 SWEETZER AVE APT 101 LOS ARGETES CALLEGRINA 1908 DHC - 23 31-6 INNT-48  101.5 SWEETZER AVE TO SPACE BRI HINDER 1908 | GRAND ISLAND: NEW YORK 14072<br>NEW YORK: NEW YORK 10128-6908<br>ETWA ADDRESS OF THE PROPERTY OF THE | ID IN CHANGER AREQUA 177979- | ADO A                              | 55 DALLÁS TEKÁS 7/337-0365.<br>DALLÁS TEKÁS 7/337-0365.       | IRNIA 92307-1465        | SANTAFE NEW MEXICO. SANTAFE NEW MEXICO. DALLAS TEXAS | SAN FRÂNCISCO: CALIFORNIA<br>BLESSING TEXAS 77419-C | PO BOX 25123 FORT-WORTH TEXAS 76199-0084 DHC, SI 31-6 UNIT 4R PO BOX 25123 PHC, SI 31-6 UNIT 4R |  | STAFORD TEXAS TEXAS TEXAS       | FORTHWEN TEXAS 76199-000   |          | OKLAHOMA | KERNE GAN DENCH NEW HAMPSHIRE (13431-3217) | SANTA'FE NEW MEXICO: 8259,253. | . 23.1 Will-DWWICK #226. 17027-351. WILL WILL WE WILL |
|---|---|---|--|--|--|--|--|------------------------------|------------------------------------|---|-------------------------|--|---|---|--|---------------------------------|--|----------|----------|--|--------------------------------|---|
| Compairy<br>C/o pavio G KENYON  |   |   | C/O EDI FINANCIAL INC.   |  |  |  | *GHARDIÁN EORTISAK™AAGÁZINER   |                              | SECOND LINES OF OLD                |   |                         | NEW MEXICO STATE LAND OFFICE                         |   | C/O TR MIN SECT 1049333 C/O STEVE J ABRAHAM   |  | C/O TRUST, MIN SEC 1049309      |  |          |          |  |                                | 3.5   |
| ·LastName.<br>DAVID G KENYON & KARENLI, KENYON CO TRUST   | JEFFERSON R RHODES TRUSTEE:                       | BARBARA A BRYANT-TRUSTEE  | CHARLES W BROWN  | JP MUKSAN LHASE BANK NA HUSSEE:<br>BETTY TJOHNSTON LYLE E CARBÂUGH B<br>ATTN LB DEPT |  |  |  |                              | JONACH CHAKE BANK ACENT R'A A' (F. | (FBO JOHN PORTER  | PEGGY RAYBOURN EXECUTOR | STATE OF NEW MEXICO.<br>ROBERT A COOKSEY TRUSTEE     | JAMES E DAVANT POA                                  | JEMORGAN CHASE BANK AGENT & AIF   | DAVID D WENDT & SUSAN G WENDT TRUSTEES                           | JPMORGAN CHASE BANK AGENT & AIF | JPMORGAN CHASE BANK NA TRUSTEE   |          |          |  |                                |   |
|   |   | ATIÁNTIC PARTNERS:<br>BARBARA A BRÝANT 2003 GRANTOR TRUST:<br>BARBARA LEIGH FRRAH                             |  |  |  |  |  |                              |                                    | CHEVRON MIDCONTINENT LP<br>CHILDRENS TRUST UW HARRY D PORTER: |                         |  |   |   | DAVID DEWAYNE WENDT LIV TR DTD 1:19 2005 .<br>DAVID ELBERT REESE |                                 | DAVID V FREDERKING IRREVOC TRUST<br>DEAN AND DARIA KFNYON 2004 FAMILY IR | <u> </u> |          |  |                                |   |

| ELZABETH LUNN ROYALTTRUST ELZABETH LUNN ROYALTTRUST ELLAGETH LUNN ROYALTTRUST ELSA MAY LOHASTON TRUST FOR ELLA MAY LOHASTON TRUST FOR ELLO STAR OIL & GAS COMPANY FRED ELCHON SENCIR FRED ELCHON SENCIR FRED ELCHON ROLAT FRED ELCHO | JACQUELINE M WINTERER. BARBARA LUND TRUSTEE DTD NOV 24 1997 ROYALTY TRUST RANK OF TEXAS NA AGENT HELEN MICCOLD HARRINGTON SAN JUAN ÄNEW MENCOLD HARRINGTON SAN JUAN ÄNEW MENCOLD HARRINGTON JERE TRUSTEE TRUSTEE TRUSTEE PRISCILLA HESS WATSON | ATTN'D HOLT US,TR BK OF AMERI<br>ATTN'D HOLT US,TR BK OF AMERI<br>C/O SCHULTZ COMPANIES<br>SAN JUAN ROYALTY JV-90 ACCOUNT | POLICA AGRADAD A CALADA AGRADA | SUITE 3420 UNIT 392E 5TE 852 STE:2122 | DELWER. HOUSTON DEL MAR: HOUSTON DEL MAR: HOUSTON DALLÁS BROGEN JARGO BLANGO SULPHUR DALLÁS HOUSTON SAN ÁNTONIO DALLÁS GALLÁS GA | COLORADO  TENAS  CALIFÓRNIA  TENAS  T | 77024 DHC - SI 31-6 UNIT 4R 77024 DHC - SI 31-6 UNIT 4R 77024 DHC - SI 31-6 UNIT 4R 77219-8305 DHC - SI 31-6 UNIT 4R 77219-8306 DHC - SI 31-6 UNIT 4R 77219-8306 DHC - SI 31-6 UNIT 4R 77219-8306 DHC - SI 31-6 UNIT 4R 77219-830 DHC - SI 31-6 UNIT 4R 77219-860 DHC - SI 31-6 UNIT 4R 77225 DHC - SI 31-6 UNIT 4R 77 |
|--|--|---|--|---------------------------------------|--|--|--|
| ON FKALB,<br>OSEPH C'IASTRZEMBSKI<br>OSHUA CUNNINGHAM:<br>IPTEAMILY IV 1   |  | gu <u>o, tu</u><br>C <u>jojem</u> organ chase bank  |  | or xóg                                | VICLORIA:<br>AUSTIN<br>MINOT<br>SPRING MILLS<br>FORT WORTH   | TEXAS TEXAS NORTH DAKOTA PENNSYLVANIA TEXAS  | 77901 DHC- S) 3.4.6 UNIT 4R:<br>78703 DHC, S) 31.4.6 UNIT 4R;<br>58703-2426 DHC- S) 31.4.6 UNIT 4R;<br>16875-0206 DHC- S) 31.6 UNIT 4R:<br>76199-0084 DHC, S) 31.6 UNIT 4R:  |

;

| 80206 DHC -51 31 -6 UNIT 4R<br>36614 DHC - 51 31 -6 UNIT 4R<br>77901 DHC - 51 31 -6 UNIT 4R<br>7722 GOOD DHC - 51 31 -6 UNIT 4R<br>35608 DHC - 51 31 -6 UNIT 4R<br>78216-2277 DHC - 51 31 -6 UNIT 4R | 800526-0HC - SI 31-6 UNIT 4R 7528-0738 DHC - SI 31-6 UNIT 4R 7528-31565 DHC - SI 31-6 UNIT 4R 7528-31565 DHC - SI 31-6 UNIT 4R 7528-3165 DHC - SI 31-6 UNIT 4R 77493-0HC - SI 31-6 UNIT 4R 77493-0HC - SI 31-6 UNIT 4R 77463-DHC - SI 31-6 UNIT 4R 77463-DHC - SI 31-6 UNIT 4R 7724-3936 DHC - SI 31-6 UNIT 4R 7724-3936 DHC - SI 31-6 UNIT 4R 7724-3936 DHC - SI 31-6 UNIT 4R 7724-3938 DHC - SI 31-6 UNIT 4R   | மம் மரை சச்ம   | 8505-51017 DHC - 23.1-6 UNIT AR 7602. DHC - 23.1-6 UNIT AR 87401-263-4 DHC - 23.1-6 UNIT AR 8712-5012-3 DHC - 23.1-6 UNIT AR 8712-5012-3 DHC - 23.1-6 UNIT AR 87207-20-4 DHC - 23.1-6 UNIT AR 89130. D | 20702-2454 CHC - 33.34 CHNI 48<br>8022-2467 CHC - 33.34 CHNI 48<br>76199-0084 CHC - 53.34 CHNI 48<br>77957-0HC - 53.34 CHNI 48<br>77957-0HC - 53.34 CHNI 48<br>77957-0HC - 53.34 CHNI 48<br>7405-1400 - CHC - 53.34 CHNI 48<br>80706 CHC - 53.34 CHNI 48   |
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| COLORADO.<br>MISSISSIPPI<br>TEXAS:<br>TEXAS:<br>TEXAS:<br>CALFORNIA<br>TEXAS:  | COLONADO<br>COLONADO<br>TEXAS<br>TEXAS<br>TEXAS<br>TEXAS<br>MARYLAND<br>TEXAS<br>COLONADO<br>COLONADO<br>MISCONSIN<br>OXICADORSIN  | OKLAHÖMA<br>OKLAHÖMA<br>OKLAHÖMA<br>HORIDA<br>HERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS<br>TERAS   | ANIZONA: TEYAS: NEW MEXICO NEW MEXICO NEW MEXICO TEYAS: NEW MEXICO TEXAS: ACHFORNIA. WASHINGTON NEVADA TEXAS: TEXAS: TEXAS:  | TEXAS: TEXAS TEXAS: NEW MEXICO TEXAS: |
| DENVER<br>CCARKSDALE<br>VICTORIA<br>MIDIZAND<br>HOUSTON<br>CARMICHAEL<br>SAN ARTONIO   | PORT-COLLINS PORT- | ORCAHONA CITY ORCAHONA CITY ORCAHONA CITY ORCAHONA CITY FORTUAUDERDALE FORTWORTH SANTONIO HOUSTON  | PHOENIX SOUTHIAME FARMINGTON AUSOCINE OF AUSOCINE BELLEVUE IVAS VEGAS MODAND MODAND MADAND ANDAND  | MIDLAND<br>DEWORR<br>PORTWORR<br>MESILLA<br>L'A'VERIJA<br>ED'A'<br>HOUSTON<br>HOUSTON<br>HOUSTON<br>BARTLESVILLE   |
| AP1.2235'<br>STE 655   | STE 505<br>35<br>STE 200   | .APT.8D:<br>STE 500  | SP 247   | STE 107<br>STE 220   |
| 2990 E 17TH AVE PO BOX 1544 LILI CABANA' DR SOO WIEXAS PO BOX 20606 3939 WALNUT AVE #307 3144 CAPON CT   | 1466 BUTTONWOOD DR<br>1466 BUTTONWOOD DR<br>PO BOX SAUTSE<br>802 ROBIN GEN<br>BOX GENERAL<br>1507 TARPLEY CT<br>466 SHIPLEY RO<br>1507 DE KARNEY<br>2455 W WOODLAWN BLVD APT 335<br>15 VIV STREET<br>5026 AUGUSTA CIR<br>402 GAMMON PL<br>PO BOX ZOSB94,   | PO BOX 268947<br>PO BOX 269031<br>PO BOX 269031<br>PO BOX 268983<br>FO BOX 268988<br>FO BOX 99084<br>112 F PECAN 5<br>PO BOX 99084<br>112 F PECAN 5<br>PO BOX 99084<br>409 GOX 820126<br>PO BOX 820126<br>PO BOX 820126<br>PO BOX 830126<br>PO BOX 830126<br>PO BOX 930126<br>PO B | PO BOX,71579 1373 WOODBROOK LANE 610 RELLY AVE 610 RELLY AVE 1117 LAUREL GREEN: PO BOX, 25123 1117 LAUREL GREEN: PO BOX, 25123 494 COLINITY RD.42 14438 RE 15TH PL 5832 FARNSWORTH POND AVE 5832 FARNSWORTH POND AVE 500 YF TEACH 1125. PEGAN:SUITE 500.   | PO BOX 2454 PO BOX 24527 PO BOX 52627 PO BOX 95084 PO BOX 450. 206 \$ ALEN: 4609 FOOT QAK PL SIE 107 PO BOX 41,00  |
|  |  | Ç'O MINERAL ÂCQUISTION PRTNRS  |  | C/O TR MIN SECTION 1049334.  |
| KATHLEEN J BROWN TRUSTEE<br>DON D'FORD III'& JANE M'CAROLUS COTR<br>DATED 10-9-90  | BOARD OF TRUSTEES:<br>VÂN E FISER CO TRUSTEE.<br>REVOCABLE TRUST<br>ROOYALTY TRUST<br>FBO GH TRUSTS  | C/O MINERAL ACQUISTION PARTNERS INC<br>JAMES B DRAPERTRUSTEE<br>UJA FÜRJO HELENE D<br>JPMORGAM CHASE BANK NA TRUSTEE<br>& ROBERT HOWARD<br>MEREDITH INGRAM GARTNER, TRUSTEE<br>ROYALTYTRUST  | NORMAN EDWARD CHAPPELL SUCC TTEE   | ONSHORE FEDERAL 17555<br>JPMORGAN CHÁSE BANK AGENT & AIF-<br>ELDON P HARVEY IR ALLENG HARVEY &<br>& JOHN R BUTLER<br>JOHN R BUTLER   |
| KATHEEN'I BROWN'REV'TR DTD 7,20 2005 KATHRIN DAVANT DODSON KATHRIN DAVANT HIGGIS KENNED' AMIREAUS LTD L DONS WILLAMS TRUST L J-R R R MONEY 1990, TR L J-RARA AGMIN.                                  | LÁURA LE MATLOCK LEMAND STANDORN UNIVERSITY LEMAND STANDORD JUNIOR UNIVERSITY LILLY LAEWKIRK LINDÁ JÉRNÍNE LUNDELL LÜNDSEY LUNDSAY PRODUCTION & ROYÁLTIES LTD. LUNDS GMEHR LYDIA C CUNNINGHAM. LYDIA C CUNNINGHAM. LYDIA C CUNNINGHAM. LYDIA C COLVININGHAM. MARELLE H SOWERS MADDISON ROYLTY MANAGEMENT LLC. MAP P 29 56 KRÓGO.   | MAP HOLDINGS MAP HOLDINGS MAP WRP MAP WOLL-NET MARGARETA KEARNSTRUST MARGARETA KRENESTRUST MARGARET FEBERKING IRREY FAMILYTR MARGARET FEBERKING IRREY FAMILYTR MARGARET FEBERKING IRREY FAMILYTR MARGARET FEBERKING IRREY FAMILYTR MARGARET FOLLINGRAM MARK ANNE HOWARD MARK ANNE HOWARD MARY COLLINGRAM MANAGENENT TRUST MARY ECALIBLE WALKER MARY ELLABETH HARDIE MARY ELLABETH HARDIE   | MARY CIARPETTHUST BE MARY CIARPETTHUST BE MARRION OIL & GAS CORP MICHAEL C'ARRHAM MICHAEL C'ARRHAM MICHAEL C'ARRHAM MICHAEL C'ARRHAM TRUSTEE MIMM ANN MORGAN QUINN MANCY JEPRICES NEALS WATERFALL NEALS WATERFALL NEALS SWATERFALL  | KORTHISTAR PRODUCTION & LAND LLC COFFICE OF NATURAL RESOURCES REVENUE PAMELY GRAY BALDWIN PATRICIA GHANEY ESTATE PATSYMEHR: PROGYVARI DAVIS PROGYVARI DAVIS PROGYVARI DAVIS PROGYPERS BUTLER PREGOP HESS BUTLER PRILIPS NEW MEXICO PARTNERS IP. PINIL CONE PROPRENTES LICE   |