

PTG-W

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington
 14538
 Reid 22M

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or XX Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston		Sr. Regulatory Specialist	3/27/12
Print or Type Name	Signature	Title	Date

Reid #22M
 Unit M, 990 FSL & 915' FWL, Sec. 8, T28N, R9W

Patsy.L.Clugston@conocophillips.com
 e-mail Address

M-8-28N-9W

RECEIVED OGD
 1814
 12984
 2012 MAR 28 2:10:42

Burlington Resources Oil & Gas Company, LP

P.O. Box 4289
Farmington, NM 87499-4289

Sent Overnight UPS

March 27, 2012

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Non-Standard Spacing Application - NSP
Reid 22M - API pending BLM approval
Surface: Unit M (SWSW), 990' FSL & 915' FWL, Sec. 8, T28N, R9W
Bottomhole: Unit N (SESW), 710' FSL & 1930' FWL, Sec. 8, T28N, R9W

Dear Sirs:

Burlington Resources respectfully requests that the New Mexico Oil Conservation Division establish a non-standard gas proration unit for the Basin Mancos Pool for Section 7 and 8, T28N, R9W in San Juan County. As indicated in Special Pool Rules for the Basin Mancos, Order R-12984 we wish to set up a non-standard gas proration unit that will mimic Order R-1814 for the Basin Dakota Gas Pool. This unit is made necessary as a result of variations in the legal subdivision of the United States Public Land Survey. Sections 7 and 8 are small irregular sections resulting from this referenced survey. The dedicated DK gas proration area for the Reid #22 API - 30-045-07573 (parent well for the Reid 22M) includes Lot 1, 2 and 3, the SE/4 SW/4 and the S/2 Sec/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, Township 28 North and Range 9 West, comprising 345.25 acres.

ConocoPhillips proposed to drill the Reid #22M, infill well to the Reid 22 to the Blanco Mesaverde, Basin Dakota and Basin Mancos and then trimingle production once DHC approval is received.

The following attachments are for your review:

- Copy of submitted Permit to Drill and C102 at referenced location
- Offset operations plat and 9 Section Plat for Section 8, T28N, R9W
- Copy of R-1814 for the DK pool for Section 8, T28N, R9W

Burlington is the offset Operator and the Leasehold ownership in the Mancos for the Offset is 75% San Juan Basin Trust (SJBT) and 25% Burlington Resources. SJBT is a Trust managed by Burlington; therefore no notification is needed for this NSP. Please let me know if you have any questions about this application.

Sincerely,


Patsy Clugston
Regulatory Specialist

Burlington Resources Oil & Gas Company, LP

3401 East 30th Street
Farmington, NM 87402

Re: Reid #22M

Surface Location: M, 990' FSL & 915' FWL, Sec. 8, T28N, R9W

BH location: N, 710' FSL & 1930' FWL, Sec. 8, T28N, R9W

Non-standard gas proration unit (NSP)

I hereby certify that Burlington Resources owns or manages 100% leasehold in the Mancos in all offset dedicated acres, therefore no notification is required.

Patsy Clugh

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work DRILL</p>	<p>5. Lease Number NM-01772-A Unit Reporting Number</p>
<p>1b. Type of Well GAS</p>	<p>6. If Indian, All. or Tribe</p>
<p>2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP</p>	<p>7. Unit Agreement Name</p>
<p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p>	<p>8. Farm or Lease Name Reid 9. Well Number 22M</p>
<p>4. Location of Well Surface: Unit M(SWSW), 990' FSL & 915' FWL BHL : Unit N(SESW), 710' FSL & 1930' FWL Surface: Latitude: 36.6719089° N (NAD83) Longitude: 107.8179544° W BHL : Latitude: 36.6711635° N (NAD83) Longitude: 107.8144878° W</p>	<p>10. Field, Pool, Wildcat Blanco MV/Basin DK/Basin MC 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 8, T28N, R9W API# 30-045-</p>
<p>14. Distance in Miles from Nearest Town 12 miles to Blanco</p>	<p>12. County San Juan</p> <p>13. State NM</p>
<p>15. Distance from Proposed Location to Nearest Property or Lease Line 710'</p>	<p>17. Acres Assigned to Well 345.25</p>
<p>16. Acres in Lease 2337.480</p>	<p>18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 71 miles Reid Com 706 (FC)</p>
<p>19. Proposed Depth 6859'</p>	<p>20. Rotary or Cable Tools Rotary</p>
<p>21. Elevations (DF, FT, GR, Etc.) 6011' GL</p>	<p>22. Approx. Date Work will Start</p>
<p>23. Proposed Casing and Cementing Program See Operations Plan attached</p>	<p>24. Authorized by: <u>Arleen Kellywood</u> Arleen Kellywood (Staff Regulatory Tech)</p>
<p>24. Date: <u>3/5/12</u> Date</p>	

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____

Archaeological Report attached A gas recovery unit may or may not be used on this location.
Threatened and Endangered Species Report attached
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.
Example Master Plan Type 3 Bond Numbers NMB-000015 and NMB-000089

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised July 16, 2010

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-	² Pool Code 72319/71599/97232	³ Pool Name BLANCO MESAVERDE/BASIN DAKOTA/BASIN MANCOS
⁴ Property Code 18607	⁵ Property Name REID	⁶ Well Number 22M
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 6011

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	28 N	9 W		990	SOUTH	915	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	28 N	9 W		710	SOUTH	1930	WEST	SAN JUAN

¹² Dedicated Acres See notes	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DK- R--1814 MV- R-8170 MC- Filing with State
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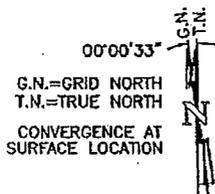
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18

BEARINGS & DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, WEST ZONE, NAD 83, UNLESS OTHERWISE NOTED.

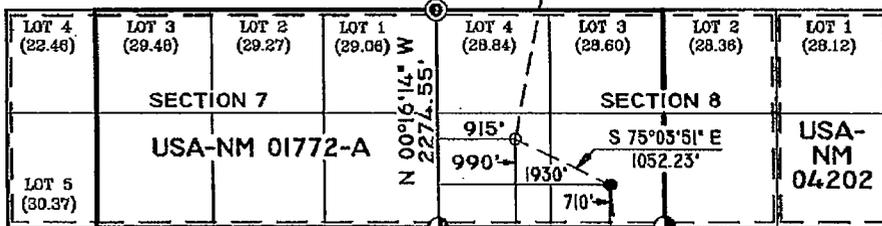
DK/MC - Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, T28N, R9W, comprising 345.25 acres (as described in I.19 of Order).

MV - All of Section 8, T28N, R9W, 273.92 acres



SURFACE

LAT: 36.6719089° N
LONG: 107.8179544° W
NAD 83
LAT: 36°40.31414' N
LONG: 107°49.04025' W
NAD 27



LEGEND:

- = SURFACE LOCATION
- ⊙ = BOTTOM HOLE LOCATION
- ⊕ = FOUND 1916 U.S.G.L.O. BRASS CAP
- ⊕ = FOUND 1916 U.S.G.L.O. BRASS CAP (CC)

BOTTOM HOLE LOCATION

LAT: 36.6711635° N
LONG: 107.8144878° W
NAD 83
LAT: 36°40.26942' N
LONG: 107°48.83226' W
NAD 27

¹⁷ OPERATOR CERTIFICATION

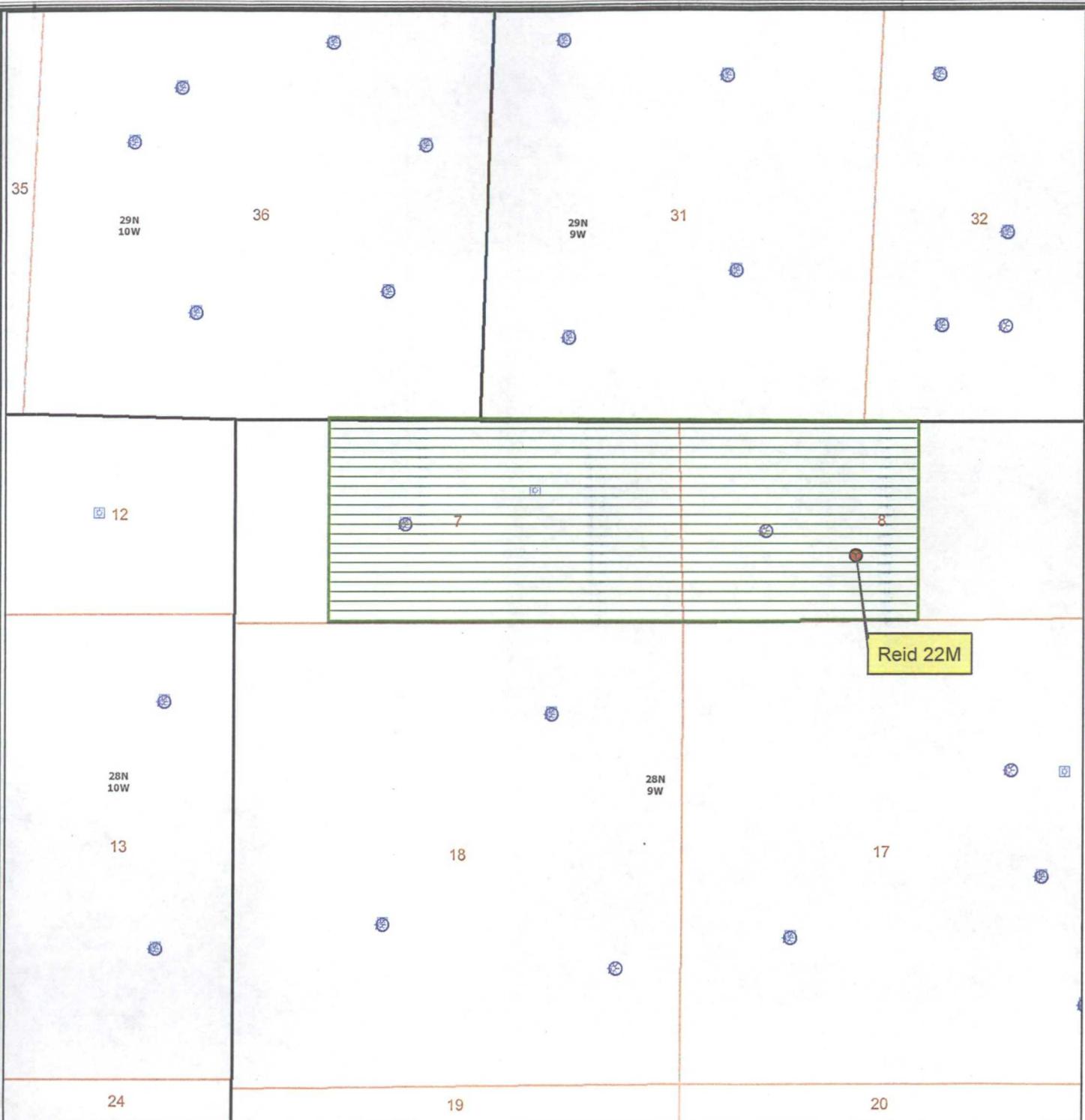
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood 3/16/12
Signature Date
Arleen Kellywood
Printed Name
arleen.r.kellywood@conocophillips.com
E-mail Address

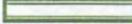
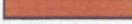
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/19/11
Date of Survey
Signature and Seal of Professional Surveyor
MARSHALL W. LINDEN
NEW MEXICO
17078
PROFESSIONAL SURVEYOR
17078
Certificate Number



Legend

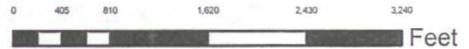
-  Mancos - NSP.shp
-  Reid 22M.shp

P2000_Well_Headers_Formations

FORMATION1

-  MESAVERDE
-  MANCOS
-  MANCOS B
-  MANCOS / GALLUP
-  TOCITO
-  GALLUP
-  GALLUP /SD/ SH/
-  GALLUP LOWER
-  GALLUP / DAKOTA
-  GREENHORN
-  DAK-MV-GALLUP-GREEN HORN
-  DAKOTA

 Mancos NSP will follow the existing Dakota NSP (R-1814).



1:18,728 - 1" = 1,561'

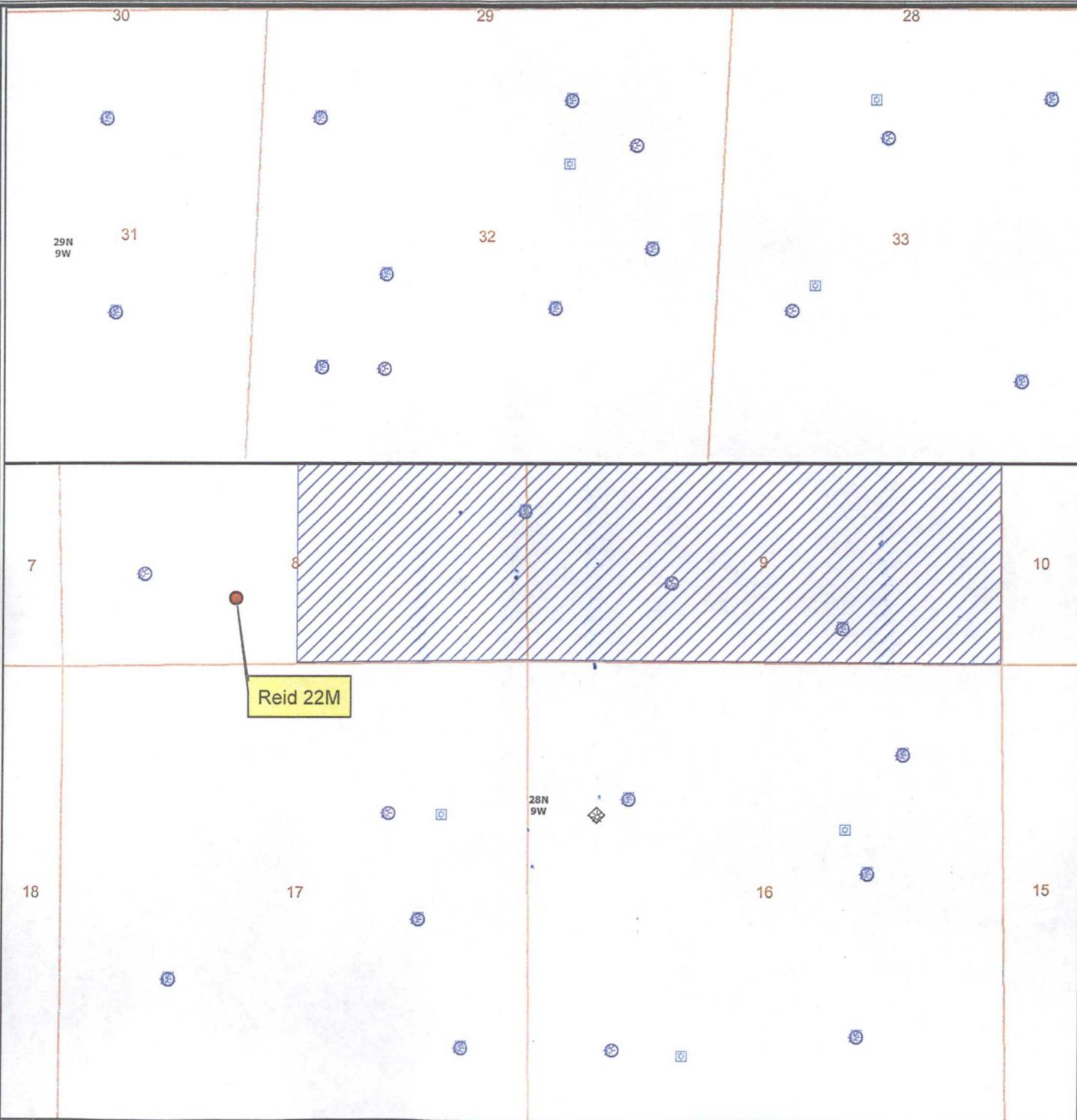
GCS Assumed Geographic 1

ConocoPhillips
© Unpublished Work, ConocoPhillips



Reid 22M
Sec. 8, T28N, R9W
Proposed Mancos NSP

Author: Richard Davis	Date: 3/19/2012
Compiled by:	Scale:
Project: R:\davist\Projects\Land Template\Template_1.mxd	



Legend

 Mancos Offset.shp

 Reid 22M.shp

P2000_Well_Headers_Formations

FORMATION1

-  MESAVERDE
-  MANCOS
-  MANCOS B
-  MANCOS / GALLUP
-  TOCITO
-  GALLUP
-  GALLUP /SD/ SH/
-  GALLUP LOWER
-  GALLUP / DAKOTA
-  GREENHORN
-  DAK-MV-GALLUP-GREEN HORN
-  DAKOTA

 Mancos drillblock follows Dakota.
Mancos leasehold is the same as the Dakota leasehold.

LEASEHOLD
75% SJBT
25% BROG



1:18,728 - 1" = 1,561'

GCS Assumed Geographic 1

ConocoPhillips
© Unpublished Work, ConocoPhillips



Reid 22M
Sec. 8, T28N, R9W
Offset Plat

Author: Richard Davis	Date: 3/19/2012
Compiled by:	Scale:
Project: \\davisr\Projects\Land Template\Template 1.mxd	

Entered November 1, 1960
A.L.O.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2096
Order No. R-1814

APPLICATION OF THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO
CONSIDER ESTABLISHING NON-STANDARD
GAS PRORATION UNITS IN THE BASIN-
DAKOTA GAS POOL IN CERTAIN PARTIAL
SECTIONS, SAN JUAN COUNTY, NEW
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
October 13, 1960, at Farmington, New Mexico, before the Oil
Conservation Commission of New Mexico, hereinafter referred
to as the "Commission."

NOW, on this 4th day of November, 1960, the Commission,
a quorum being present, having considered the testimony presented
and the exhibits received at said hearing, and being fully advised
in the premises,

FINDS:

- (1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.
- (2) That, in order to ensure systematic development and
thereby prevent waste and protect correlative rights, the Commis-
sion should establish individual proration units in the Basin-
Dakota Gas Pool in the tier of partial sections lying immediately
South of the Seventh Standard Parallel North in Township 28 North,
Ranges 8 through 13 West, NMPM, San Juan County, New Mexico.
- (3) That by Order No. R-1628-A an administrative procedure
was established whereby the Commission could establish a non-
standard Dakota gas proration unit consisting of all of partial
Section 7 and the W/2 W/2 of partial Section 8, Township 28 North,
Range 10 West, NMPM, San Juan County, New Mexico, which area should
be excepted from the area divided into non-standard proration
units by this order.

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CASE No. 2096
Order No. R-1814

IT IS THEREFORE ORDERED:

(I) That the following-described areas be and the same are hereby established as non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan and Rio Arriba Counties, New Mexico.

- (1) All of partial Section 7 plus Lot 4 and the S/2 SW/4 of partial Section 8, Township 28 North, Range 13 West, comprising 362.41 acres.
- (2) Lots 1, 2 and 3 and the S/2 SE/4 of partial Section 8 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 9, Township 28 North, Range 13 West, comprising 378.28 acres.
- (3) Lot 1 and the SE/4 SE/4 of partial Section 9 plus all of Section 10, Township 28 North, Range 13 West, comprising 344.42 acres.
- (4) All of partial Section 11 plus Lot 4 and the SW/4 SW/4 of partial Section 12, Township 28 North, Range 13 West, comprising 344.28 acres.
- (5) Lots 1, 2 and 3, the SE/4 SW/4, and the S/2 SE/4 of partial Section 12, Township 28 North, Range 13 West, plus Lots 2, 3, 4 and 5, and the SE/4 SW/4 of partial Section 7, Township 28 North, Range 12 West, comprising 364.58 acres.
- (6) Lot 1 and the S/2 SE/4 of partial Section 7 plus Lots 2, 3 and 4 and the S/2 S/2 of partial Section 8, Township 28 North, Range 12 West, comprising 354.12 acres.
- (7) Lot 1 of partial Section 8 plus all of partial Section 9 plus the SW/4 SW/4 of partial Section 10, Township 28 North, Range 12 West, comprising 340.91 acres.
- (8) Lots 1, 2, 3 and 4, the SE/4 SW/4 and the S/2 SE/4 of partial Section 10 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 11, Township 28 North, Range 12 West, comprising 366.46 acres.
- (9) Lots 1 and 2 and the S/2 SE/4 of partial Section 11 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 12, Township 28 North, Range 12 West, comprising 337.98 acres.
- (10) Lot 1 and the SE/4 SE/4 of partial Section 12, Township 28 North, Range 12 West, plus all of

-3-
CASE No. 2096
Order No. R-1814

partial Section 7, Township 28 North, Range 11 West, comprising 335.02 acres.

- (11) All of partial Section 8 plus Lot 4 and the SW/4 SW/4 of partial Section 9, Township 28 North, Range 11 West, comprising 333.55 acres.
- (12) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 9 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 10, Township 28 North, Range 11 West, comprising 328.45 acres.
- (13) Lots 1 and 2 and the S/2 SE/4 of partial Section 10 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 11, Township 28 North, Range 11 West, comprising 323.29 acres.
- (14) Lot 1 and the SE/4 SE/4 of partial Section 11 plus all of partial Section 12, Township 28 North, Range 11 West, comprising 318.14 acres.
- (15) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 8 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 9, Township 28 North, Range 10 West, comprising 319.67 acres.
- (16) Lots 1 and 2 and the S/2 SE/4 of partial Section 9 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 10, Township 28 North, Range 10 West, comprising 322.88 acres.
- (17) Lot 1 and the SE/4 SE/4 of partial Section 10 plus all of partial Section 11, Township 28 North, Range 10 West, comprising 327.29 acres.
- (18) All of partial Section 12, Township 28 North, Range 10 West, plus Lots 4 and 5 of partial Section 7, Township 28 North, Range 9 West, comprising 322.94 acres.
- DK (19) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, Township 28 North, Range 9 West, comprising 345.25 acres.
- (20) Lots 1 and 2 and the S/2 SE/4 of partial Section 8 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 9, Township 28 North, Range 9 West, comprising 340.52 acres.
- (21) Lot 1 and the SE/4 SE/4 of partial Section 9 and all of partial Section 10, Township 28 North, Range 9 West, comprising 338.40 acres.

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CASE: No. 2096
Order No. R-1814

- (22) All of partial Section 11 plus Lot 4 and the SW/4 SW/4 of partial Section 12, Township 28 North, Range 9 West, comprising 334.46 acres.
- (23) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 12, Township 28 North, Range 9 West, plus Lots 4 and 5 and the SE/4 SW/4 of partial Section 7, Township 28 North, Range 8 West, comprising 312.28 acres.
- (24) Lots 1, 2 and 3 and the S/2 SE/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, Township 28 North, Range 8 West, comprising 341.36 acres.
- (25) Lots 1 and 2 and the S/2 SE/4 of partial Section 8 plus Lots 2, 3 and 4 and the S/2 SW/4 of partial Section 9, Township 28 North, Range 8 West, comprising 333.84 acres.
- (26) Lot 1 and the S/2 SE/4 of partial Section 9 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 10, Township 28 North, Range 8 West, comprising 335.11 acres.
- (27) Lot 1 and the SE/4 SE/4 of partial Section 10 plus Lots 2, 3 and 4 and the S/2 S/2 of partial Section 11, Township 28 North, Range 8 West, comprising 331.76 acres.
- (28) Lot 1 of partial Section 11 plus all of partial Section 12, Township 28 North, Range 8 West, comprising 327.87 acres.

all in San Juan County, New Mexico.

(II) That each of the above-described non-standard gas proration units shall be assigned an acreage factor for allowable purposes which shall be the ratio of the acreage in that unit to the acreage in a standard gas proration unit in the Basin-Dakota Gas Pool.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JOHN BURROUGHS, Chairman


MURRAY E. MORGAN, Member


A. L. PORTER, Jr., Member & Secretary

SEAL

esr/

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Monday, April 16, 2012 12:02 PM
To: 'Clugston, Patricia L'
Subject: Reid #22M; NSP Application

Dear Ms. Clugston

Your application seeks establishment of a non-standard unit in the Mancos for the referenced well. You have included a copy of an order establishing the same non-standard unit in the Dakota.

The application states that the well will be completed in the Mancos, Dakota and Mesaverde. What is the status of the unit as regards the Mesaverde?

Sincerely

David K. Brooks

Brooks, David K., EMNRD

From: Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]
Sent: Monday, April 16, 2012 2:09 PM
To: Brooks, David K., EMNRD
Subject: RE: Reid #22M; NSP Application

Sorry Dave. On the Plat MV Reference is R-8170 which is all of section 8, T28N, R9W with 273.92 acres. Does this help? Patsy

From: Brooks, David K., EMNRD [<mailto:david.brooks@state.nm.us>]
Sent: Monday, April 16, 2012 12:02 PM
To: Clugston, Patricia L
Subject: [EXTERNAL]Reid #22M; NSP Application

Dear Ms. Clugston

Your application seeks establishment of a non-standard unit in the Mancos for the referenced well. You have included a copy of an order establishing the same non-standard unit in the Dakota.

The application states that the well will be completed in the Mancos, Dakota and Mesaverde. What is the status of the unit as regards the Mesaverde?

Sincerely

David K. Brooks