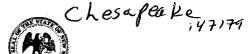
ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE AF	PLICATION CHECKLIST	
TI	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE API	PLICATIONS FOR EXCEPTIONS TO DIVISION RULES A	AND REGULATIONS
Applic	[DHC-Down [PC-Pool	s: Idard Location] [NSP-Non-Stand: Ihole Commingling] [CTB-Leas Idage	ard Proration Unit] [SD-Simultaneous Dec e Commingling] [PLC-Pool/Lease Comm	ningling] ient]
[1]	TYPE OF AP [A]	PLICATION - Check Those Whi Location - Spacing Unit - Simult NSL NSP SD	aneous Dedication	30
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measur DHC CTB PL		
	[C]	Injection - Disposal - Pressure In WFX PMX SV	crease - Enhanced Oil Recovery VD	· · · · · · · · · · · · · · · · · · ·
	[D]	Other: Specify		•
[2]	NOTIFICATI [A]		hose Which Apply, or Does Not Apply ding Royalty Interest Owners	
	[B]	Offset Operators, Leasehold	lers or Surface Owner	
	[C]	Application is One Which R	Requires Published Legal Notice	
	[D]	Notification and/or Concurr U.S. Bureau of Land Management - Comm	ent Approval by BLM or SLO issioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	of Notification or Publication is Attached, a	nd/or,
	[F]	Waivers are Attached	• .	
[3]		CURATE AND COMPLETE IN TION INDICATED ABOVE.	FORMATION REQUIRED TO PROCE	SS THE TYPE
	al is accurate ar		ormation submitted with this application fowledge. I also understand that no action was are submitted to the Division.	
	Note:	Statement must be sompleted by an inc	lividual with managerial and/or supervisory capaci	ty.
	AM G. RANK	N Charles	<u>ATTORNEY</u>	03/22/12
Print o	r Type Name	Signature	Title	Date
			agrankin@hollandhar	t.com

e-mail Address



Adam G. Rankin Associate Phone 505-954-7294 Fax 505-983-6043 AGRankin@hollandhart.com

March 22, 2012

VIA HAND DELIVERY	*******	الدبية
	4~~~	111
		\bigcirc
Jami Bailey	" ft han mad grown mad grown mad grown	
Oil Conservation Division	10	
New Mexico Department of		=
Energy, Minerals and Natural Resources	Ű.	
1220 South St. Francis Drive	ĻŅ	\supset
Santa Fe, New Mexico 87505		

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 3 25 30 USA No. 1H well in the Bone Spring Pool Section 3, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc. (OGRID No. 147179) hereby seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC for an unorthodox well location for its PLU Big Sinks 3 25 30 USA No. 1H well to be located in Section 3, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed wildcat well is to be drilled at a surface location 200 feet from the South line with a projected penetration point 330 feet from the South line and 2130 feet from the East line of Section 3. The bottom-hole location will be 100 feet from the North line and 2130 feet from the East line of Section 3. A 163.72-acre project area has been dedicated to this horizontal well comprised of the W/2 E/2 of Section 3.

Exhibit A is a land plat for Section 3 and surrounding sections that shows the proposed non-standard location of the PLU Big Sinks 3 25 30 USA No. 1H in relation to adjoining units and existing wells. This location is unorthodox because the Bone Spring formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The bottom-hole location of this well will be located 100 feet from the North line of Section 3 for engineering reasons, and is, therefore, closer to the section line than allowed by Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed PLU Big Sinks 3 25 30 USA No. 1H well encroaches on the spacing and proration unit to the North.



Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottom-hole location encroaches to the North. The affected working interest is BOPCO, LP. A copy of this application with all attachments was mailed to the notice recipient.

Your attention to this application is appreciated.

Sincerely,

Adam G. Rankin
ATTORNEY FOR CHESAPEAKE OPERATING, INC.

cc: David K. Brooks
Monty Montgomery, BOPCO
Teresa Long, Chesapeake Operating, Inc. w/o encls



DISTRICT I
1025 N. French Dr., Hobbo, NM 88240
Phone (676) 893-6101 Pax: (676) 593-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (676) 748-1203 Pax: (676) 740-0720

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 07410 Phono (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV 1230 S. St. Francis Dr., Santa Pe, NU 07505 Phons (505) 470-3100 Pax: (505) 478-3402

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96403			
Property Code	• •			
OGRID No. 147179				

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	0	3	25 S	30 E		200	SOUTH	2130	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Peet from the	East/West line	County
LOT 2	3	25 S	30 E		100	NORTH	2130	EAST	EDDY
Dedicated Acre	g Joint o	r. Infill Co	nsolidation	Code Or	der No.				
163.72				·					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

PROPOSED BOTTOM LOT 2 April 20 LOT 2 April 20 LOT 1				BEEN APPROVED BY T	THE DIVISION
Signs/ure Bryan Arrant Printed Name bryan.arrant@chk.com Email Address SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was ploited from field notes o actual surveys ands by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and by me or under m supervison and that the same is true an correct to the surveys and that the same is true an correct to the surveys and the survey	LOT 4	Lot - N 32.166815080* Long - W 103.866997237* NMSPCE - N 424734.964 E 685634.482 (NAD-83) Lat - N 32.166691370* Long - W 103.866513965* NMSPCE - N 424676.494 E 644449.809	LOT 2.40		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed beltom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling prder herelefore entered by
Projected Penetration Point 330' FSL & 2130' FEL Projected Penetration Point 330' FSL & 2130' FEL SUFFACE LOCATION Lat - N 32.15296957e; Long - W 103.867151160 NMSPCE - E 685614.857 (NAD-83) Lot - N 32.1529645726' Long - W 103.866648474' NMSPCE - N 419639.673 E 64443.024 (NAD-27) (NAD-27) Certificate No. Gary L. Jones 797		Project Area	5037.0' Producing Area		Signature Bryan Arrant Printed Name bryan.arrant@chk.com Email Address
(NAU-27)		SURFACE LOCATION Lai - N 32.152969578; Long - W 103.867131160; NMSPCE - N 419698.033 Lot - N 32.152845726; Long - W 103.866648474; NMSPCE - N 419639.673 LMSPCE - N 419639.673	33113: 3319.7		on this plat was plotted from field notes of actual surveys made by me or under n supervison, and that the same is true accordant to the best my belief. Date furveyor Signature & field of Promisional Supprior

EXHIBIT C Chesapeake's NSL Application PLU Big Sinks 3 25 30 USA No. 1H

BOPCO, LP 201 Main Street, Suite 3100 Ft. Worth, TX 76102



Adam G. Rankin Phone 505-988-4421 Fax 505-983-6043 agrankin@hollandhart.com

March 22, 2012

<u>CERTIFIED MAIL</u> RETURN RECEIPT REOUESTED

TO AFFECTED PARTIES

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 3 25 30 USA No. 1H well in the Bone Spring Pool Section 3, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Chesapeake Operating Co. for administrative approval of an unorthodox well location for its PLU Big Sinks 3 25 30 USA No. 1H. The proposed wildcat well is to be drilled at a surface location 200 feet from the South line with a projected penetration point 330 feet from the South line and 2130 feet from the East line of Section 3. The bottomhole location will be 100 feet from the North line and 2130 feet from the East line of Section 3.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING, INC.

Enclosures