# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



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OIL CONSERVATION UNVISION

2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

April 14, 2005

Mr. Will Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Subject: Application for Downhole Trimingle

Bolack B #6

Unit H Sec 30-T27N- R08W; 30-045-32559 Blanco-Mesa Verde/Otero-Chacra/Basin Dakota

NMSF00079232, San Juan, NM

Dear Mr. Jones:

Enclosed please find an administrative application form (C107A) and attachments for downhole trimingle for the captioned well. All interests are common in all zone's. Trimingling of zones will not reduce the recovery of the three pools, will improve recovery of liquids, thus eliminating redundant surface equipment. Waste will not result and correlative rights will not be violated. Notice of our intent has been filed with the BLM on form 3160-5.

Any questions pertaining to this matter, please call me at (505) 566-7925

Sincerely.

Melissa M. Osborne

Regulatory Compliance Tech

xc: Well file

OCD, Aztec Office BLM, Farmington

Submit 3 Copies To Appropriate District	State of Nev	w Mexico	Form C-103			
Office District I	Energy, Minerals and	Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II	OIL CONSERVAT	TON DIVISION	30-045-32559			
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE X FEE			
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			NMSF0079232			
87505						
SUNDRY NOTI	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name			
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PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 6			
2. Name of Operator	<u> </u>		9. OGRID Number			
XTO ENERGY INC.			167067	İ		
3. Address of Operator			10. Pool name or Wildcat			
2700 FARMINGTON AVE, SUIT	Basin DK/Blanco MV/Otero CH					
4. Well Location						
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## District I

State of New Mexico

Form C-107A Revised June 10, 2003

## District II

1301 W. Grand Avenue, Artesia. NM 88210

**District III** 

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X\_Single Well Establish Pre-Approved Pools

EXISTING WELLBORE Yes X No

## APPLICATION FOR DOWNHOLE COMMINGLING

(Farmington, NM 87401 XTO Energy Inc. 2700 Farmington Ave, Suite K-1 Address Operator #6 Bolack B H Sec 30, T27N-R08W San Juan County Well No. Unit Letter-Section-Township-Range County Lease 30-045-32559 Lease Type X Federal OGRID No. 167037 Property Code 22595 API No State \_\_\_\_Fee

INTERMEDIATE ZONE LOWER ZONE **UPPER ZONE DATA ELEMENT** UNDES Pool Name Otero Chacra Blanco Mesa Verde Basin Dakota Pool Code 82329 72319 71599 Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone New Zone New Zone New Zone Date and Oil/Gas/Water Rates of Date: Date: Date: Last Production. Rates: Rates Rates: applicant shall be required to attach production estimates and supporting data.) Oil Fixed Allocation Percentage Oil Gas Gas Oil Gas 44% 43 % 1% 13% 28% 71% than current or past production, supporting data or explanation will be required.)

## ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_X	No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X	No
Are all produced fluids from all commingled zones compatible with each other?	YesX	No
Will commingling decrease the value of production?	Yes	X No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	No
NMOCD Reference Case No. applicable to this well:  Attachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.		
DDE ADDDOVED DOOLS		

## PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Regulatory Compliance Tech

TITLE

TYPE OR PRINT NAME\_Melissa M Osborne

TELEPHONE NO.

(505) 566-7925

DATE

E-MAIL ADDRESS

**SIGNATURE** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

**District III** 

**District IV** 

UL or lot no.

w/2 320 ac

12 Dedicated Acres

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

East/West line

1220 S. St. Francis Dr., Santa Fe, NM 87505

Section Township

<sup>3</sup> Joint or Infill

☐ AMENDED REPORT

County

		W	ELL LO	CATION	I AND ACR	EAGE DEDIC	ATION PLAT					
1	API Number	ř		<sup>2</sup> Pool Code								
3	30-045-24667			71599			Basin Dakota	1				
4 Property	Code				<sup>5</sup> Property N	lame		6	Well Number			
22595					Bolack l	Bolack B 6						
OGRID No. Operator Name							' Elevation					
167037	7				XTO Energ	y Inc.			6107 GL			
	<u> </u>				<sup>10</sup> Surface	Location						
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County			
H	30	27N	08W		1790'	North	1150'	East	San Juan			
			<sup>11</sup> Bot	tom Hol	e Location II	Different Fron	n Surface					

Feet from the

Lot Idn

5 Order No.

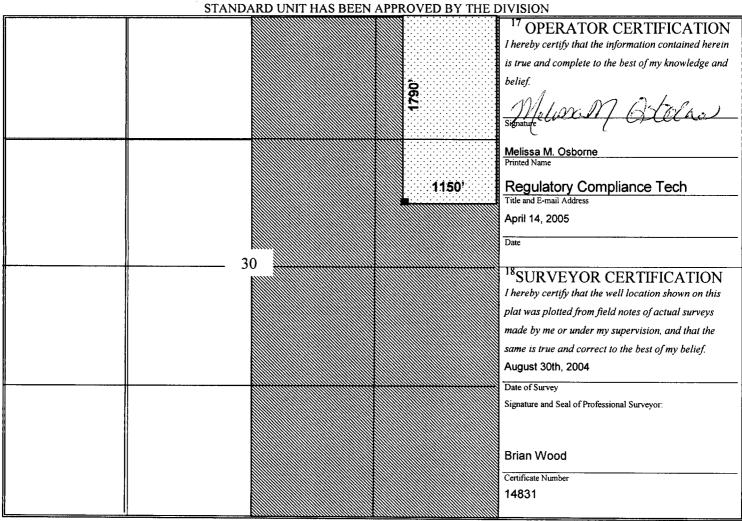
Range

Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

North/South line

Feet from the



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

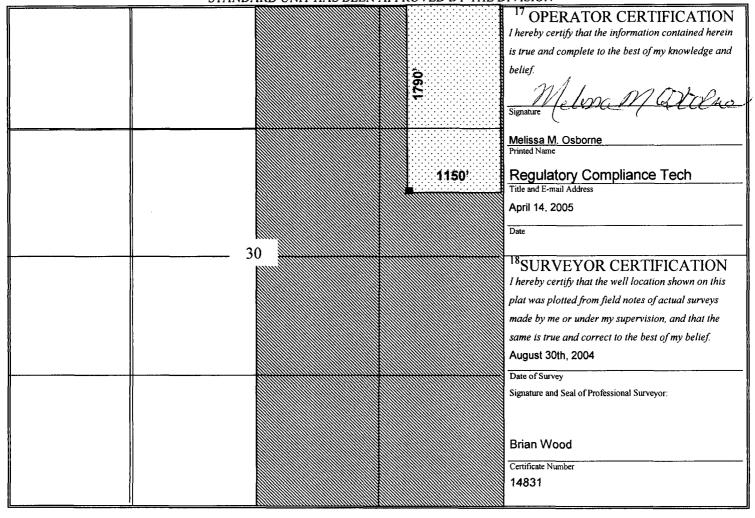
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

VELL LOCATION AN	ID ACREAGE	EDEDICATION PLAT
------------------	------------	------------------

'API Number 'Pool Code 'Pool Name										
30	0-045-24667			72319			Blanco Mesa Ve	rde		
<sup>4</sup> Property C	Code				<sup>5</sup> Property Na	ıme		' Well Number		
22595					Bolack B				6	
'OGRID N	No.	· · · · · ·	· · · · · · · · · · · · · · · · · · ·		* Operator Na	ame		,	Elevation	
167037				XTO Energy	XTO Energy Inc. 6107 GL					
					<sup>10</sup> Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
н	30						East	San Juan		
	h:-	A	11 Bc	ttom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres w/2 320 ac	13 Joint o	r Infill 14 C	onsolidation (	Code 15 Ord	er No.		<u>L</u> _			
<u></u>										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I 1625 N. French Dr., Hobbs, NM 88240 **District II** 1301 W. Grand Avenue, Artesia, NM 88210

District III

**District IV** 

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

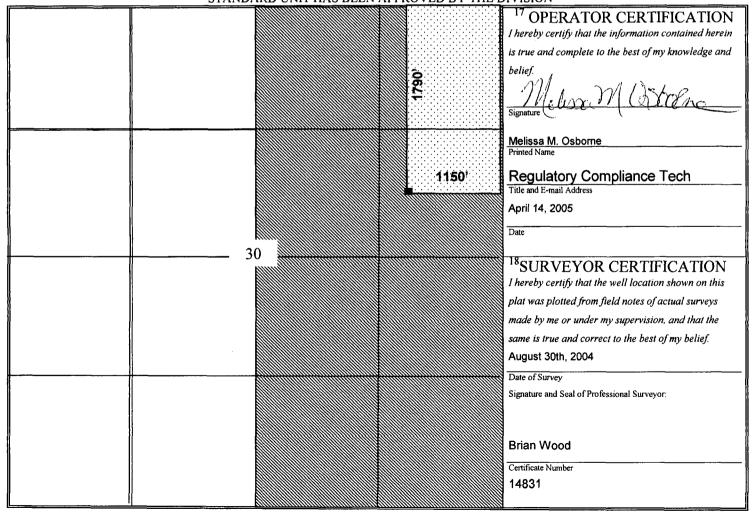
1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

	PI Number 0-045-24667	•		<sup>2</sup> Pool Code 82329		³ Pool Name Otero Chacra					
<sup>4</sup> Property C 22595	ode		<b>I</b>		<sup>5</sup> Property Na Bolack B						
<sup>7</sup> OGRID N 167037	0.				* Operator Name 'Elevation XTO Energy Inc. 6107 GL						
	-				<sup>10</sup> Surface L	ocation	<del></del>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
н	30	27N	08W		1790'	North	1150'	East	San Juan		
			11 Bot	ttom Hole	e Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>2</sup> Dedicated Acres	13 Joint of	r Infill 14 (	Consolidation C	Code 15 Ord	er Nø.						

STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### Bolack B 6 Allocation

		1.0	ocation			(	Oil Cur G	as Cumo	OILEUF3	as EUF
Well Name	No Operator	S UL		R	Field	Zone		(mmcf)		
NAVAJO INDIAN B	3 BURLINGTON RESOURCES O&G CO LP	19 N	27N	8W	OTERO	CHACRA	Ó	128	Ò	163
FLORANCE	67 XTO ENERGY INCORPORATED	19 O	27N	8W	OTERO	CHACRA	0	242	0	510
FLORANCE	72 XTO ENERGY INCORPORATED	19 H	27N	8W	OTERO	CHACRA	0	12	0	134
NAVAJO B	6M BURLINGTON RESOURCES O&G CO LP	19	27N	8W	OTERO	CHACRA	0	23	0	239
FLORANCE	62F XTO ENERGY INCORPORATED	20 F	27N	8W	OTERO	CHACRA	0	31	0	204
FLORANCE D	4B XTO ENERGY INCORPORATED	20	27N	W8	OTERO	CHACRA	0	48	0	307
FLORANCE D	13B XTO ENERGY INCORPORATED	20 M	27N	W8	OTERO	CHACRA	0	47	0	228
BOLACK C	13B XTO ENERGY INCORPORATED	29 F	27N	W8	OTERO	CHACRA	0	46	0	222
BOLACK C LS	12A XTO ENERGY INCORPORATED	29 J	27N	8W	OTERO	CHACRA	0	213	2	896
BOLACK C LS	14A XTO ENERGY INCORPORATED	30 1	27N	W8	OTERO	CHACRA	1	415	1	679
NAVAJO INDIAN B	5M BURLINGTON RESOURCES O&G CO LP	30	27N	W8	OTERO	CHACRA	0	39	1	358
NAVAJO INDIAN B	5 BURLINGTON RESOURCES O&G CO LP	30	27N	W8	OTERO	CHACRA	0	16	1	51
JERNIGAN	3A BURLINGTON RESOURCES O&G CO LP	24	27N	9W	OTERO	CHACRA	0	219	0	490
<b>HUERFANITO UNIT</b>	77 BURLINGTON RESOURCES 0&G CO LP	24 K	27N	9W	OTERO	CHACRA	0	121	0	212
<b>HUERFANITO UNIT</b>	82 BURLINGTON RESOURCES O&G CO LP	25 L	27N	9W	OTERO	CHACRA	0	21	0	40
<b>HUERFANITO UNIT</b>	82M BURLINGTON RESOURCES O&G CO LP	25 D	27N	9W	OTERO	CHACRA	0	173	0	329
							,	Avg	0	316
	•									
NAVA IO P	6M BURLINGTON RESOURCES O&G CO LE	19	27N	8W	DACINI	DAKOTA	2	296	2	555
NAVAJO B	6 BURLINGTON RESOURCES 0&G CO LF		27N	8W	BASIN	DAKOTA	9	647	5	821
NAVAJO B	72 XTO ENERGY INCORPORATED	19 N	27N 27N	8W	BASIN	DAKOTA	1	33	7	404
FLORANCE					BASIN		9		9	507
FLORANCE	67 XTO ENERGY INCORPORATED	19 O 20 C	27N	8W	BASIN	DAKOTA		454		
FLORANCE	62 XTO ENERGY INCORPORATED 62F XTO ENERGY INCORPORATED		27N	W8	BASIN	DAKOTA	24	1,058	25	1,095
FI ORANCE		20 F	27N	W8	BASIN	DAKOTA	2	62	6	437
RANCE	68 XTO ENERGY INCORPORATED	20 O	27N	W8	BASIN	DAKOTA	6	419	6	498
LORANCE	62M XTO ENERGY INCORPORATED	20 G	27N	8W	BASIN	DAKOTA	2	285	4	633
BOLACK B	1 TENNECO OIL COMPANY	29 1	27N	8W	BASIN	DAKOTA	4	71	4	71
NAVAJO INDIAN B NAVAJO INDIAN B	5M BURLINGTON RESOURCES 0&G CO LE 5 BURLINGTON RESOURCES 0&G CO LE		27N 27N	W8 W8	BASIN BASIN	DAKOTA DAKOTA	10 27	474 1,442	12 29	647 1,723
BOLACK B	4 XTO ENERGY INCORPORATED	30 O	27N	8W	BASIN	DAKOTA	14	313	15	384
BOLACK B	5 XTO ENERGY INCORPORATED	30 U	27N	8W		DAKOTA	10	512	12	706
NAVAJO C	2 CONOCOPHILLIPS COMPANY	31	27N	8W	BASIN BASIN	DAKOTA	20	1,403	21	1,578
NAVAJO C NAVAJO C	2M CONOCOPHILLIPS COMPANY	31	27N	8W		DAKOTA			3	532
	19 XTO ENERGY INCORPORATED	31 0	27N	8W	BASIN		1	134		
BOLACK C STATE COM E	6 EL PASO NATURAL GAS COMPANY	31 U	27N	8W	BASIN	DAKOTA	1	40	8 7	496
STATE COM D	5 BP AMERICA PRODUCTION COMPANY	32 J 32 F	27N	8W	BASIN	DAKOTA DAKOTA	7	52		52
JERNIGAN	3 SOUTHLAND ROYALTY COMPANY	24 H	27N		BASIN		6	210	6	210
HUERFANITO UNIT	97 BURLINGTON RESOURCES 0&G CO LE		27N	9W	BASIN	DAKOTA DAKOTA	26	2,545	26	2,545
HUERFANITO UNIT	82 BURLINGTON RESOURCES 0&G CO LE		27N	9W 9W	BASIN	-	40	3,000	445	3,892
NAVAJO 1	1 ENERGEN RESOURCES CORPORATIO		27N	9W	BASIN	DAKOTA DAKOTA	10	1.908	11	1,980
HUERFANITO UNIT	78M BURLINGTON RESOURCES O&G CO LE		27N	9W	BASIN		12	1,667	2	2,152
HUERFANITO UNIT	86 BURLINGTON RESOURCES 0&G CO LE				BASIN	DAKOTA	1	6	1	6
HUERFANITO UNIT	78 BURLINGTON RESOURCES 0&G CO LE		27N 27N		BASIN	DAKOTA DAKOTA	13	2,193	17	
HULKIANITO UNIT	70 BUNLINGTON RESOURCES DAG CO EF	30 B	2/14	900	BASIN	DANOTA	24	1,036	28 28	1,637
								Avg	20	1,075
			_							
NAVAJO INDIAN B	7 BURLINGTON RESOURCES 0&G CO LE		27N			T GALLUP /SD		512	9	832
FLORANCE	72 XTO ENERGY INCORPORATED	19 H	27N			MANCOS .	0	8	1	88
FLORANCE	68 XTO ENERGY INCORPORATED	20 0	27N			T GALLUP /SE		44	2	133
BOLACK C	19 XTO ENERGY INCORPORATED	31 O	27N	8W	BASIN	MANCOS	1	10	7	106
								Avg	5	290
•										
""VAJO INDIAN B	3 BURLINGTON RESOURCES O&G CO LE		27N			MESAVERD		925	2	958
PRANCE D LS	12 XTO ENERGY INCORPORATED	19 B	27N	W8	BLANCC	MESAVERD	E 16	2,505	16	2,905

FLORANCE	72 XTO ENERGY INCORPORATED	19 H	27N	8W	BI ANCO	MESAVERDE	0	37	6	440
'AJO B	6M BURLINGTON RESOURCES O&G CO LP	19	27N	8W		MESAVERDE	4	642	5	991
JRANCE	67 XTO ENERGY INCORPORATED	19 O	27N	8W		MESAVERDE	0	369	1	781
FLORANCE D	4B XTO ENERGY INCORPORATED	20 1	27N	8W		MESAVERDE	1	151	5	981
FLORANCE D LS	13 XTO ENERGY INCORPORATED	20 K	27N	8W		MESAVERDE	12	1.831	13	2.269
FLORANCE D LS	4 BP AMERICA PRODUCTION COMPANY	20 G	27N	8W		MESAVERDE	0	1.084	0	1.084
FLORANCE	62F XTO ENERGY INCORPORATED	20 F	27N	8W		MESAVERDE	1	90	3	637
FLORANCE	62M XTO ENERGY INCORPORATED	20 G	27N	8W		MESAVERDE	1	122	1	220
FLORANCE D LS	4A XTO ENERGY INCORPORATED	20 0	27N	8W		MESAVERDE	1	147	1	148
FLORANCE	62 XTO ENERGY INCORPORATED	20 C	27N	8W		MESAVERDE	2	502	5	1.025
FLORANCE D	13B XTO ENERGY INCORPORATED	20 M	27N	8W		MESAVERDE	0	145	1	728
BOLACK C LS	13 XTO ENERGY INCORPORATED	29 M	27N	8W		MESAVERDE	10	1.019	11	1.203
BOLACK C LS	12 XTO ENERGY INCORPORATED	29 A	27N	8W		MESAVERDE	10	1.741	11	2.065
BOLACK C LS	12A XTO ENERGY INCORPORATED	29 J	27N	8W		MESAVERDE	4	269	4	356
BOLACK C	13B XTO ENERGY INCORPORATED	29 F	27N	8W		MESAVERDE	1	86	4	448
BOLACK C	12B XTO ENERGY INCORPORATED	29	27N	8W	BLANCO	MESAVERDE	0	38	2	375
BOLACK C LS	13A XTO ENERGY INCORPORATED	29 D	27N	8W	BLANCO	MESAVERDE	2	286	4	715
NAVAJO INDIAN B	5 BURLINGTON RESOURCES O&G CO LP	30	27N	W8	BLANCO	MESAVERDE	17	1,479	18	1,750
BOLACK C LS	14 XTO ENERGY INCORPORATED	30 B	27N	8W		MESAVERDE	6	877	7	1,044
BOLACK C LS	14A XTO ENERGY INCORPORATED	30 I	27N	8W	BLANCO	MESAVERDE	8	447	10	752
NAVAJO INDIAN B	5M BURLINGTON RESOURCES O&G CO LP	30	27N	W8	BLANCO	MESAVERDE	4	138	5	224
LINDA	1 SNYDER OIL CORPORATION	31 M	27N	8W	BLANCO	MESAVERDE	9	1,472	9	1,472
BOLACK C LS	9 XTO ENERGY INCORPORATED	31 H	27N	8W	BLANCO	MESAVERDE	32	2,539	36	3,100
BOLACK C	19 XTO ENERGY INCORPORATED	31 O	27N	8W	BLANCO	MESAVERDE	2	58	10	724
BOLACK C	20 XTO ENERGY INCORPORATED	31 J	27N	8W	BLANÇO	MESAVERDE	2	80	11	779
BOLACK C	9B XTO ENERGY INCORPORATED	31 B	27N	W8	BLANCO	MESAVERDE	3	93	12	455
LINDA	1A CORDILLERA ENERGY INCORPORATED	31	27N	8W	BLANCO	MESAVERDE	34	1,572	40	2,347
CUCCIA COM B	4 BURLINGTON RESOURCES O&G CO LP	32 H	27N	8W	BLANCO	MESAVERDE	9	832	10	948
CUCCIA COM B	4A BURLINGTON RESOURCES O&G CO LP	32 J	27N	8W	BLANCO	MESAVERDE	11	537	14	906
STATE COM D	5 XTO ENERGY INCORPORATED	32 F	27N	W8	BLANCO	MESAVERDE	2	170	5	503
CLICCIA COM A	3 EL PASO NATURAL GAS COMPANY	32 M	27N	W8	BLANCO	MESAVERDE	14	984	14	984
NIGAN	3 SOUTHLAND ROYALTY COMPANY	24 H	27N	9W	BLANCO	MESAVERDE	10	584	10	584
DUERFANITO UNIT	77 BURLINGTON RESOURCES O&G CO LP	24 K	27N	9W	BLANCO	MESAVERDE	3	383	3	383
HUERFANITO UNIT	77A BURLINGTON RESOURCES O&G CO LP	24 C	27N	9W	BLANCO	MESAVERDE	3	301	5	495
JERNIGAN	3A BURLINGTON RESOURCES O&G CO LP	24 1	27N	9W	BLANCO	MESAVERDE	3	232	4	282
NAVAJO 1	1 ENERGEN RESOURCES CORPORATION	25 G	27N	9W	BLANCO	MESAVERDE	15	852	16	871
HUERFANITO UNIT	82 BURLINGTON RESOURCES O&G CO LP	25 L	27N	9W	BLANCO	MESAVERDE	31	2,888	31	2,888
HUERFANITO UNIT	86 BURLINGTON RESOURCES O&G CO LP	36 L	27N	9W	BLANCO	MESAVERDE	15	2,635	18	2,751
HUERFANITO UNIT	78 BURLINGTON RESOURCES O&G CO LP	36 B	27N	9W	BLANCO	MESAVERDE	40	2,731	44	3,177
HUERFANITO UNIT	86A BURLINGTON RESOURCES O&G CO LP	36 C	27N	9W	BLANCO	MESAVERDE	62	540	63	811
HUERFANITO UNIT	78M BURLINGTON RESOURCES O&G CO LP	36 1	27N	9W	BLANCO	MESAVERDE	0	0	0	0
							ļ	∖vg	11	1,083

Allocation w/o Maricos		
Dakota	0.71	0.43
Mesaverde	0.28	0.44
Chacra	0.01	0.13
	1.00	1.00
Allocation w/ Mancos		
Dakota	0.63	0.39
Mancos	0.11	0.10
Mesaverde	0.25	0.39
Chacra	0.01	0.11
	1.00	1.00

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF 0079232
6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for su	ch proposals.			
SUBMIT IN TRIPLICATE -	Other instructions on	reverse side	7	7. If Unit or CA.	Agreement, Name and/or No
l. Type of Well Oil Well X Gas Well Other			1	B. Well Name ar	
2. Name of Operator					
XTO Energy Inc.  3a. Address		Phone No. (include are		API Well No.	
2700 Farmington Ave., Bldg. K. Ste		Thone 140. (metade an	· L	30-045-3255	59 ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey 1790 FNL & 1150' FEL			1	Basin DK/Bl Otero CH	
H Sec 30, T27N-R08W			ļ	11. County or 1	Parish, State
				San Juan	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF I	NOTICE, REPO	RT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION		
X Notice of Intent	Acidize	Deepen		Start/Resume) [	Water Shut-Off
Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete		Well Integrity  X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	Trimingle
	Convert to Injection	Plug Back	Water Dispo	sal	
XTO Energy, Inc. requests approve the Basin Dakota, Blanco Mesa Ve to downhole triminglethese pools  Alloctions are based upon a 9 se	rde & the Otero Cha upon completion of	cra pools in the this well.	e Bolack B #6		
Basin Dakota Gas 4					
Blanco Mesa Verde Gas 4					
Otero Chacra Gas 1	3% Oil 1%	<b>;</b>			
Interests are common in all three our intent by submission of form production while protecting again rights.	C-103. Downhole t	rimingle will o	ffer an econo	omical meth	od of
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	t	Title			
Melissa M. Osborne		Regula	atory Complia	nce Tech	
MelonMotoriac		Date <b>04/14/2</b>	005		
ТН	IS SPACE FOR FEDER	AL OR STATE OF	FICE USE		
Approved by		Title		Da	te
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations	to those rights in the subject				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

APR 2 1 2005

2700 Farmington Ave, K-1 Farmington, NM 87401-Phone: (505) 324-1090 FAX: (\$05) 564-6700

April 14, 2005

Mr. Will Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Subject: Application for Downhole Trimingle

Bolack B #6

Unit H Sec 30-T27N- R08W; 30-045-32559 Blanco-Mesa Verde/Otero-Chacra/Basin Dakota

NMSF00079232, San Juan, NM

Dear Mr. Jones:

Enclosed please find an administrative application form (C107A) and attachments for downhole trimingle for the captioned well. All interests are common in all zone's. Trimingling of zones will not reduce the recovery of the three pools, will improve recovery of liquids, thus eliminating redundant surface equipment. Waste will not result and correlative rights will not be violated. Notice of our intent has been filed with the BLM on form 3160-5.

Any questions pertaining to this matter, please call me at (505) 566-7925

Sincerely.

Melissa M. Osborne

Regulatory Compliance Tech

xc: Well file

OCD, Aztec Office BLM, Farmington

Submit 3 Copies To Appropriate District Office	State of	New Me	xico		Form C-103
District 1	Energy, Minerals	and Natur	al Resources	[	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-045-32559	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER			5. Indicate Type of	f Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sout			STATE S	
District IV	Santa F	e, NM 87	505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				NMSF0079232	
SUNDRY NOT	ICES AND REPORTS C	N WELLS	, , , , , , , , , , , , , , , , , , , ,	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL"				Bolack B	-
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other			8. Well Number	6
Name of Operator     XTO ENERGY INC.				9. OGRID Number	er 167067
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·		10. Pool name or	
2700 FARMINGTON AVE, SUI	TE K-1, FARMINGTO	N, NM 874	01	Basin DK/Blanco	MV/Otero CH
4. Well Location					
Unit Letter H:	1790' feet from the	North	line and	1150' feet from the	e <u>East</u> line
Section 30	Township 2		Range 08W		San Juan County
	11. Elevation (Show v	vhether DR, 6107' GL		c.)	
Pit or Below-grade Tank Application	or Closure 🗀				
Pit type Depth to Ground		earest fresh w	ater well Di	istance from nearest surfa	ace water
Pit Liner Thickness: mi	<del></del>		_	Construction Material	
	Appropriate Box to I				Data
12. Check	Appropriate Box to I	naicate in		•	
	NTENTION TO:	_		BSEQUENT RE	
PERFORM REMEDIAL WORK			REMEDIAL WO		ALTERING CASING ☐ P AND A ☐
TEMPORARILY ABANDON  PULL OR ALTER CASING			CASING/CEME	RILLING OPNS.  NT JOB	PANDA
- OLL ON ALPEN ON ON	,		O TO TO TO TO THE		
OTHER: Downhole Commingle		<u> </u>	OTHER:		
<ol> <li>Describe proposed or com of starting any proposed v or recompletion.</li> </ol>					es, including estimated date am of proposed completion
XTO Energy Inc. requests appro (71599), Blanco Mesa Verde (7 trimingle these pools upon com	2319) & Otero Chacra				
Allocations are based upon a 9	section EUR and are c	alculated a	s follows:		
	Basin Dakota:		Gas 43%	Oil 71%	
	Blanco Mesa Verde		Gas 44%	Oil 28%	
	Otero Chacra		Gas 13%	Oil 01&	
Interests are common in all thre trimingle will offer an economica violation of correlative rights.					
I hereby certify that the information	a shows is two and some	ata to the 1-	not of max lea1	lan and ballaf the	
grade tank has been/will be constructed of	or closed according to NMOC	D guidelines	], a general permit [	ge and belief. I furthed or an (attached) altern	ative OCD-approved plan .
SIGNATURE ///	4 Costrer	TITLE	Regulatory Com	pliance Tech	DATE04/14/2005
Type or print name Melissa M C	Sborne	E-mail add	ress: Regulatory@	xtoenergy.com_Tele	phone No. <u>505-566-7925</u>
For State Use Only					
APPROVED BY:		TITLE			DATE
Conditions of Approval (if any):					

**r**==

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

			WELL LC	CATIO	N AND ACRI	EAGE DEDICA	ATION PLAT	Γ					
API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-045-24667 71599 Basin Dakota								='					
<sup>4</sup> Property C 22595	Code				<sup>5</sup> Property N Bolack B			"	Vell Number 6				
<sup>7</sup> OGRID N 167037	lo.			*Operator Name *Elevation XTO Energy Inc. 6107 GL									
	L				<sup>10</sup> Surface I	ocation							
UL or lot no.	Section	Township	Range	Lot Idn	Lot Idn Feet from the North/South line Feet from the East/West line								
н	30	27N	08W		1790'	North	1150'	East	San Juan				
			11 Bc	ottom Ho	le Location If	Different From	Surface	<del></del>					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
12 Dedicated Acres w/2 320 ac	13 Joint or	Infill	<sup>14</sup> Consolidation	Code 15 Q	rder No.								
NO ALLOWA	ABLE WI	LL BE A		DARD U	NIT HAS BEEN	NTIL ALL INTER APPROVED BY 1	THE DIVISION	EEN CONSOLIE	DATED OR A NO				

	1790°	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
	1150'	Melissa M. Osborne Printed Name  Regulatory Compliance Tech Title and E-mail Address  April 14, 2005  Date
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 30th, 2004
		Date of Survey Signature and Seal of Professional Surveyor:  Brian Wood  Certificate Number 14831

District I
1625 N. French Dr., Hob

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

UL or lot no.

1220 S. St. Francis Dr., Santa Fe, NM 87505

Section Township

Range

Lot Idn

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

East/West line

State Lease - 4 Copies

Fee Lease - 3 Copies

County

☐ AMENDED REPORT

V	WE.	TI	T	Λ	$C \Lambda$	TI	$\bigcirc$	J /	NIT	) A		DE	۱۸	GE	DE	וח	~	۸Т	10	M	DΙ	۸٦	г
v	V P.	Lı	JΙ	A)	$\mathbf{C}^{p}$	<b>\ I I</b>	( JI	N A	A IN I	<i>) F</i>	<b>۱</b> ۱.	ĸr	.A	(TE	リノド	A DI	٠.	41	н	///	Р!	.A	ı

	WEED DOCK HOW AND A	TOTAL DEDICATION LAT	
'API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-045-24667	72319	i	
<sup>4</sup> Property Code	<sup>5</sup> Pro	perty Name	' Well Number
22595	ì	Bolack B	6
¹OGRID №.	<sup>k</sup> Op	erator Name	<sup>9</sup> Elevation
167037	XTO	Energy Inc.	6107 GL

<sup>10</sup> Surface Location

North/South line

Feet from the

Feet from the

H	30	27N	08W		1790'	North 1150'		East	San Juan
			<sup>11</sup> Bo	ttom Hol	e Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	is Joint o	r Infill 14 C	onsolidation C	ode 15 Oro	der No.				
w/2 320 ac	30		viisonuumon C						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	STANDARD UNIT HAS BEEN	ALIKOVEDDI IIIE	
			<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief.
		1790	Signature (Lox Marchine)
			Melissa M. Osborne Printed Name
		1150'	Regulatory Compliance Tech
			Title and E-mail Address
			April 14, 2005
			Date
	30		18
			18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			August 30th, 2004
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Brian Wood
			Certificate Number
			14831
<u> </u>			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies

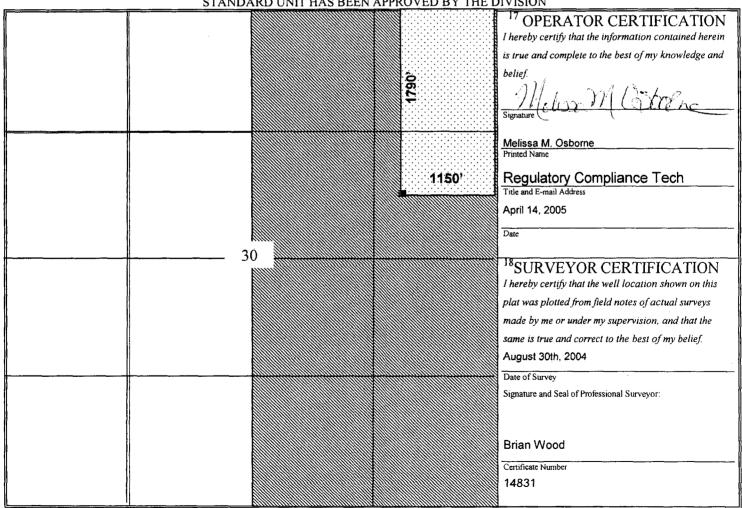
Fee Lease - 3 Copies

Santa Fe, NM 87505

AMENDED:	REPORT
----------	--------

### WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number <sup>1</sup> Pool Code <sup>3</sup> Pool Name 30-045-24667 82329 Otero Chacra Well Number <sup>4</sup> Property Code <sup>5</sup> Property Name 22595 Bolack B OGRID No. Operator Name Elevation 167037 XTO Energy Inc. 6107 GL Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County H 30 27N 08W1790' North 1150' **East** San Juan Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line East/West line County UL or lot no. Section Township Range Feet from the 12 Dedicated Acres 3 Joint or Infill \* Consolidation Code S Order No. 160 ac

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## Bolack B 6 Allocation

		i	cation			C	il CurG	as CumOi	I EUF3	as EUF
Well Name	No Operator	S UL		R	Field	Zone		mmcf) (		
NAVAJO INDIAN B	3 BURLINGTON RESOURCES O&G CO LP	19 N	27N	8W	OTERO	CHACRA	Ò	128	ó `	163
FLORANCE	67 XTO ENERGY INCORPORATED	19 O	27N	8W	OTERO	CHACRA	0	242	0	510
FLORANCE	72 XTO ENERGY INCORPORATED	19 H	27N	8W	OTERO	CHACRA	0	12	0	134
NAVAJO B	6M BURLINGTON RESOURCES O&G CO LP	19	27N	8W -	OTERO	CHACRA	0	23	0	239
FLORANCE	62F XTO ENERGY INCORPORATED	20 F	27N	W8	OTERO	CHACRA	0	31	0	204
FLORANCE D	4B XTO ENERGY INCORPORATED	20 I	27N	8W	OTERO	CHACRA	0	48	0	307
FLORANCE D	13B XTO ENERGY INCORPORATED	20 M	27N	W8	OTERO	CHACRA	0	47	0	228
BOLACK C	13B XTO ENERGY INCORPORATED	29 F	27N	8W	OTERO	CHACRA	0	46	0	222
BOLACK C LS	12A XTO ENERGY INCORPORATED	29 J	27N	8W	OTERO	CHACRA	0	213	2	896
BOLACK C LS	14A XTO ENERGY INCORPORATED	30 I	27N	8W	OTERO	CHACRA	1	415	1	679
NAVAJO INDIAN B	5M BURLINGTON RESOURCES O&G CO LP	30	27N	W8	OTERO	CHACRA	0	39	1	358
NAVAJO INDIAN B	5 BURLINGTON RESOURCES O&G CO LP	30	27N	8W	OTERO	CHACRA	0	16	1	51
JERNIGAN	3A BURLINGTON RESOURCES O&G CO LP	24	27N	9W	OTERO	CHACRA	0	219	0	490
HUERFANITO UNIT	77 BURLINGTON RESOURCES O&G CO LP	24 K	27N	9W	OTERO	CHACRA	0	121	0	212
HUERFANITO UNIT	82 BURLINGTON RESOURCES O&G CO LP	25 L	27N	9W	OTERO	CHACRA	0	21	0	40
HUERFANITO UNIT	82M BURLINGTON RESOURCES O&G CO LP	25 D	27N	9W	OTERO	CHACRA	0	173	0	329
								٩vg	0	316
NAVA 10 D	ON BURLINGTON REPOURCES ONG OOLD	40	071	0)4/	O A OIN	DAKOTA	•	200	•	cer
NAVAJO B	6M BURLINGTON RESOURCES 0&G CO LP	19	27N	8W	BASIN	DAKOTA DAKOTA	2 9	296 647	2 5	555 921
NAVAJO B	6 BURLINGTON RESOURCES 0&G CO LP 72 XTO ENERGY INCORPORATED	19 N 19 H	27N	W8	BASIN		1	647	7	821
FLORANCE			27N	W8	BASIN	DAKOTA		33	9	404 507
FLORANCE	67 XTO ENERGY INCORPORATED	19 0	27N	W8	BASIN	DAKOTA	9	454	-	
FLORANCE	62 XTO ENERGY INCORPORATED 62F XTO ENERGY INCORPORATED	20 C 20 F	27N	8W	BASIN	DAKOTA	24 2	1,058	25	1,095
FI ORANCE RANCE	68 XTO ENERGY INCORPORATED	20 F	27N 27N	W8 W8	BASIN BASIN	DAKOTA DAKOTA	6	62	6 6	437 498
	62M XTO ENERGY INCORPORATED	20 G	27N 27N	8W		DAKOTA	2	419 285	4′	633
FLORANCE BOLACK B	1 TENNECO OIL COMPANY	20 G	27N	8W	BASIN BASIN	DAKOTA	4	205 71	4	71
NAVAJO INDIAN B	5M BURLINGTON RESOURCES O&G CO LP	30	27N 27N	8W	BASIN	DAKOTA	10	474	12	647
NAVAJO INDIAN B	5 BURLINGTON RESOURCES 0&G CO LP	30	27N	8W	BASIN	DAKOTA	27	1,442	29	1,723
BOLACK B	4 XTO ENERGY INCORPORATED	30 O	27N	8W	BASIN	DAKOTA	14	313	15	384
BOLACK B	5 XTO ENERGY INCORPORATED	30 U	27N	8W	BASIN	DAKOTA	10	513	12	706
NAVAJO C	2 CONOCOPHILLIPS COMPANY	31 3	27N	8W	BASIN	DAKOTA	20	1,403	21	1,578
NAVAJO C NAVAJO C	2M CONOCOPHILLIPS COMPANY	31	27N	8W	BASIN	DAKOTA	1	134	3	532
BOLACK C	19 XTO ENERGY INCORPORATED	31 O	27N	8W	BASIN	DAKOTA	1	40	8	496
STATE COM E	6 EL PASO NATURAL GAS COMPANY	31 J	27N	8W	BASIN	DAKOTA	7	52	7	<del>4</del> 50
STATE COM D	5 BP AMERICA PRODUCTION COMPANY	32 F	27N	8W	BASIN	DAKOTA	6	210	6	210
JERNIGAN	3 SOUTHLAND ROYALTY COMPANY	24 H	27N	9W	BASIN	DAKOTA	26	2,545	26	2,545
HUERFANITO UNIT	97 BURLINGTON RESOURCES O&G CO LP	24 L	27N	9W	BASIN	DAKOTA	40	3,000	445	3,892
HUERFANITO UNIT	82 BURLINGTON RESOURCES 0&G CO LP	25 L	27N	9W	BASIN	DAKOTA	10	1,908	11	1,980
NAVAJO 1	1 ENERGEN RESOURCES CORPORATION		27N	9W	BASIN	DAKOTA	12	1,508	2	2,152
	78M BURLINGTON RESOURCES O&G CO LP	36 I	27N	9W	BASIN	DAKOTA	1	6	-	2,132
HUERFANITO UNIT	86 BURLINGTON RESOURCES O&G CO LP	36 L		9W	BASIN	DAKOTA	13	2,193		3,317
HUERFANITO UNIT	78 BURLINGTON RESOURCES O&G CO LP		27N	9W	BASIN	DAKOTA	24	1,036	28	1,637
MOEM MATERIAL	70 DONE HOTON NEDOCKOZO OGO OO E	00 D	2714	300	אווכאט	DAROTA		Avg	28	1,037
							•	-vg	20	1,075
	- DUDU NIOTON									
NAVAJO INDIAN B	7 BURLINGTON RESOURCES O&G CO LP		27N			T GALLUP /SD		512	9	832
FLORANCE	72 XTO ENERGY INCORPORATED	19 H	27N	W8		MANCOS	0	8	1	88
FLORANCE	68 XTO ENERGY INCORPORATED	20 0	27N	W8		T GALLUP /SD		44	2	133
BOLACK C	19 XTO ENERGY INCORPORATED	31 0	27N	8W	BASIN	MANCOS	1	10	7	106
								Avg	5	290
" NAJO INDIAN B	3 BURLINGTON RESOURCES O&G CO LP		27N	W8		MESAVERDE		925	2	958
PRANCE D LS	12 XTO ENERGY INCORPORATED	19 B	27N	W8	BLANCO	MESAVERDE	16	2,505	16	2,905

FLORANCE	72 XTO ENERGY INCORPORATED	19 H	27N	8W	BLANCO MESAVER	RDE	0	37	6	440
'AJO B	6M BURLINGTON RESOURCES O&G CO LP	19	27N	W8	BLANCO MESAVER	RDE	4	642	5	991
JRANCE	67 XTO ENERGY INCORPORATED	19 O	27N	W8	BLANCO MESAVER	RDE	0	369	1	781
FLORANCE D	4B XTO ENERGY INCORPORATED	20 I	27N	W8	BLANCO MESAVER	RDE	1	151	5	981
FLORANCE D LS	13 XTO ENERGY INCORPORATED	20 K	27N	8W	BLANCO MESAVER	RDE	12	1,831	13	2,269
FLORANCE D LS	4 BP AMERICA PRODUCTION COMPANY	20 G	27N	W8	BLANCO MESAVER	RDE	0	1,084	0	1,084
FLORANCE	62F XTO ENERGY INCORPORATED	20 F	27N	W8	BLANCO MESAVER	RDE	1	90	3	637
FLORANCE	62M XTO ENERGY INCORPORATED	20 G	27N	W8	BLANCO MESAVER	SDE	1	122	1	220
FLORANCE D LS	4A XTO ENERGY INCORPORATED	20 O	27N	W8	BLANCO MESAVER	RDE	1	147	1	148
FLORANCE	62 XTO ENERGY INCORPORATED	20 C	27N	W8	BLANCO MESAVER	RDE	2	502	5	1,025
FLORANCE D	13B XTO ENERGY INCORPORATED	20 M	27N	W8	BLANCO MESAVER	RDE	0	145	1	728
BOLACK C LS	13 XTO ENERGY INCORPORATED	29 M	27N	W8	BLANCO MESAVE	₹DE	10	1,019	11	1,203
BOLACK C LS	12 XTO ENERGY INCORPORATED	29 A	27N	W8	BLANCO MESAVE	RDE	10	1,741	11	2,065
BOLACK C LS	12A XTO ENERGY INCORPORATED	29 J	27N	W8	BLANCO MESAVER	RDE	4	269	4	356
BOLACK C	13B XTO ENERGY INCORPORATED	29 F	27N	W8	BLANCO MESAVE	RDE	1	86	4	448
BOLACK C	12B XTO ENERGY INCORPORATED	29 I	27N	W8	BLANCO MESAVE	RDE	0	38	2	375
BOLACK C LS	13A XTO ENERGY INCORPORATED	29 D	27N	W8	BLANCO MESAVEI	RDE	2	286	4	715
NAVAJO INDIAN B	5 BURLINGTON RESOURCES O&G CO LP	30	27N	W8	BLANCO MESAVE	RDE	17	1,479	18	1,750
BOLACK C LS	14 XTO ENERGY INCORPORATED	30 B	27N	W8	BLANCO MESAVE	RDE	6	877	7	1,044
BOLACK C LS	14A XTO ENERGY INCORPORATED	30 I	27N	W8	BLANCO MESAVE	RDE	8	447	10	752
NAVAJO INDIAN B	5M BURLINGTON RESOURCES O&G CO LP	30	27N	W8	BLANCO MESAVE	RDE	4	138	5	224
LINDA	1 SNYDER OIL CORPORATION	31 M	27N	W8	BLANCO MESAVE	RDE	9	1,472	9	1,472
BOLACK C LS	9 XTO ENERGY INCORPORATED	31 H	27N	W8	BLANCO MESAVE	RDE	32	2,539	36	3,100
BOLACK C	19 XTO ENERGY INCORPORATED	31 O	27N	W8	BLANCO MESAVE	RDE	2	58	10	724
BOLACK C	20 XTO ENERGY INCORPORATED	31 J	27N	W8	BLANCO MESAVE	RDE	2	80	11	779
BOLACK C	9B XTO ENERGY INCORPORATED	31 B	27N	8W	BLANCO MESAVE	RDE	3	93	12	455
LINDA	1A CORDILLERA ENERGY INCORPORATED	31	27N	W8	BLANCO MESAVE	RDE	34	1,572	40	2,347
CUCCIA COM B	4 BURLINGTON RESOURCES O&G CO LP	32 H	27N	8W	BLANCO MESAVE	RDE	9	832	10	948
CUCCIA COM B	4A BURLINGTON RESOURCES O&G CO LP	32 J	27N	8W	BLANCO MESAVE	RDE	11	537	14	906
STATE COM D	5 XTO ENERGY INCORPORATED	32 F	27N	8W	BLANCO MESAVE	RDE	2	170	5	503
CUCCIA COM A	3 EL PASO NATURAL GAS COMPANY	32 M	27N	W8	BLANCO MESAVE	RDE	14	984	14	984
NIGAN	3 SOUTHLAND ROYALTY COMPANY	24 H	27N	9W	BLANCO MESAVE	RDE	10	584	10	584
FIJERFANITO UNIT	77 BURLINGTON RESOURCES O&G CO LP	24 K	27N	9W	BLANCO MESAVE	RDE	3	383	3	383
HUERFANITO UNIT	77A BURLINGTON RESOURCES O&G CO LP	24 C	27N	9W	BLANCO MESAVE	RDE	3	301	5	495
JERNIGAN	3A BURLINGTON RESOURCES O&G CO LP	24	27N	9W	BLANCO MESAVE	RDE	3	232	4	282
NAVAJO 1	1 ENERGEN RESOURCES CORPORATION	25 G	27N	9W	BLANCO MESAVE	RDE	15	852	16	871
HUERFANITO UNIT	82 BURLINGTON RESOURCES O&G CO LP	25 L	27N	9W	BLANCO MESAVE	RDE	31	2,888	31	2,888
HUERFANITO UNIT	86 BURLINGTON RESOURCES O&G CO LP	36 L	27N	9W	BLANCO MESAVE	RDE	15	2,635	18	2,751
HUERFANITO UNIT	78 BURLINGTON RESOURCES O&G CO LP	<b>36</b> B	27N	9W	BLANCO MESAVE	RDE	40	2,731	44	3,177
HUERFANITO UNIT	86A BURLINGTON RESOURCES O&G CO LP	36 C	27N	9W	BLANCO MESAVE	RDE	62	540	. 63	811
HUERFANITO UNIT	78M BURLINGTON RESOURCES O&G CO LP	36 I	27N	9W	BLANCO MESAVE	RDE	0	0	0	0
							P	<b>v</b> g	11	1,083

Allocation w/o Maricos		
Dakota	0.71	0.43
Mesaverde	0.28	0.44
Chacra	0.01	0.13
	1.00	1.00
Allocation w/ Mancos		
Dakota	0.63	0.39
Mancos	0.11	0.10
Mesaverde	0.25	0.39
Chacra	0.01	0.11
	1.00	1.00

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMSF 0079232 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) for su	ch proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No			
Type of Well     Oil Well		8. Well Name and No.  Bolack B #6					
XTO Energy Inc.							
3a. Address	31	. Phone No. (include are	9. API W				
2700 Farmington Ave., Bldg. K. Ste	. 1	. Those to the that	30-045	-32559 and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I				OK/Blanco MV/			
1790 FNL & 1150' FEL	Otero (						
H Sec 30, T27N-R08W			11. Cou	nty or Parish, State			
			San Ju	an NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF I	NOTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION		TYF	PE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resu	me) Water Shut-Off			
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Downhole			
	Change Plans	Plug and Abandon	Temporarily Abandon				
Final Abandonment Notice				Trimingle			
	Convert to Injection	Plug Back	Water Disposal				
XTO Energy, Inc. requests approve the Basin Dakota, Blanco Mesa Ver to downhole triminglethese pools Alloctions are based upon a 9 sec	rde & the Otero Cha upon completion o	acra pools in the E this well.	e Bolack B #6. XIV				
Basin Dakota Gas 43	3% Oil 719	k					
Blanco Mesa Verde Gas 44							
Otero Chacra Gas 13	3% Oil 19	<b>t</b>					
Interests are common in all three our intent by submission of form production while protecting again rights.	C-103. Downhole	rimingle will o	ffer an economical	method of			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
Melissa M. Osborne		Regulatory Compliance Tech					
DiehonM 6 Tolac		Date 04/14/20	005				
THI	S SPACE FOR FEDER	RAL OR STATE OF	FICE USE				
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject						

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# •

District I
1625 N. French Drive, Hobbs, NM 88240

## State of New Mexico

Form C-107A Revised June 10, 2003

## District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well Establish Pre-Approved Pools

## APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE \_\_\_\_ Yes <u>X</u>No

XTO Energy Inc.	2700 Farmington Ave, Suite K-1 Farmington, NM 87401						
Operator Bolack B	#6	Address H Sec 30, T27N-R08W			San Juan County		
Lease	Well No. U	Unit Letter-Section-Township-Range			County		
OGRID No. 167037 Property Cod	de_22595API No_	30-045-	32559 L	ease Type_	X_Federal	StateFee	
DATA ELEMENT	UPPER ZONE INTERMEDIATE ZONE		E ZONE	LOWER ZONE			
Pool Name	Otero Chacra		Blanco Mesa Ve	erde	Basin Dakota		
Pool Code	82329	82329 72319		71599			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)					1		
Method of Production (Flowing or Artificial Lift)							
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)							
Producing, Shut-In or New Zone	New Zone		New Zone		New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:		Date: Rates		Date: Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 1%	Gas 13%	Oil 28%	Gas 44%	Oil 71%	Gas 43 %	
	<u>ΑΓ</u>	DITION	AL DATA				
Are all working, royalty and overriding	royalty interests identical	l in all com	mingled zones?		Yes_	X No	
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?						X No	
Are all produced fluids from all commingled zones compatible with each other?					Yes_	X No	
Will commingling decrease the value of production?						NoX	
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?  YesX						X No	
NMOCD Reference Case No. applicable Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or	gled showing its spacing u at least one year. (If not a ry, estimated production ra or formula.	init and acreavailable, a ates and su	eage dedication. ttach explanation.) pporting data. uncommon interest case				
	PRE	-APPRO	VED POOLS				
If application is	to establish Pre-Approved	d Pools, the	following additional in	formation wil	ll be required:		
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools osed Pre-Approved Pools	were provi	ded notice of this applic				
I hereby certify that the information	above is true and com	-	•	_	·f.		
SIGNATURE Melison.	MG LOGICET	ITLE	gulatory Compliance Te	ch DATE			
TYPE OR PRINT NAME Melissa	M Osborne		TELEPHONE N	O(505) 5	66-7925		
E-MAIL ADDRESS							