

DATE IN 4.27.12	SUSPENSE 5/17/12	ENGINEER WVT	LOGGED IN 4.27.12	TYPE DHC	APP NO. 1211851123
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



ConocoPhillips  
 217817  
 Heaton LS # 5B

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-35352

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OEM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

N-21-3N-11W

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
  - [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
  - [F]  Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood  
 Print or Type Name

*Arleen Kellywood*  
 Signature

Staff Regulatory Tech 4/26/12  
 Title Date

Heaton LS # 5B  
 30-045-35352

arleen.r.kellywood@conocophillips.com  
 e-mail Address

pc

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

APPLICATION TYPE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-4557

CONOCOPHILLIPS COMPANY P.O.Box 4289 Farmington, NM 87499  
Operator Address

HEATON LS 5B Unit N, Sec. 21, 031N, 011W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 217817 Property Code 31748 API No. 30045353520000 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4450'-4950' estimated	5700'-6550' estimated	6880'-7067' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	887psi	2232psi	2269psi <i>OK</i>
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1246	BTU 1000	BTU 1229
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

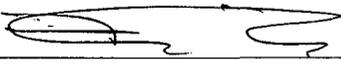
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 4/26/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

PC

HEATON LS 5B  
Unit N, Section 21, T031N, R011W  
BOTTOMHOLE  
Unit C, Section 28, T031N, R011W

The HEATON LS 5B is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT I  
1626 N. French Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised July 10, 2010

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit one copy to appropriate  
District Office

DISTRICT III  
1000 Eto Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-	<sup>2</sup> Pool Code 72319/71599/97232	<sup>3</sup> Pool Name BLANCO MESAVERDE / BASIN DAKOTA / MANCOS	BASIN
<sup>4</sup> Property Code 31748	<sup>5</sup> Property Name HEATON LS		<sup>6</sup> Well Number 5B
<sup>7</sup> GRID No. 217817	<sup>8</sup> Operator Name CONOCOPHILLIPS COMPANY		<sup>9</sup> Elevation 5889'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	31N	11W	14	122'	SOUTH	1714'	WEST	SAN JUAN

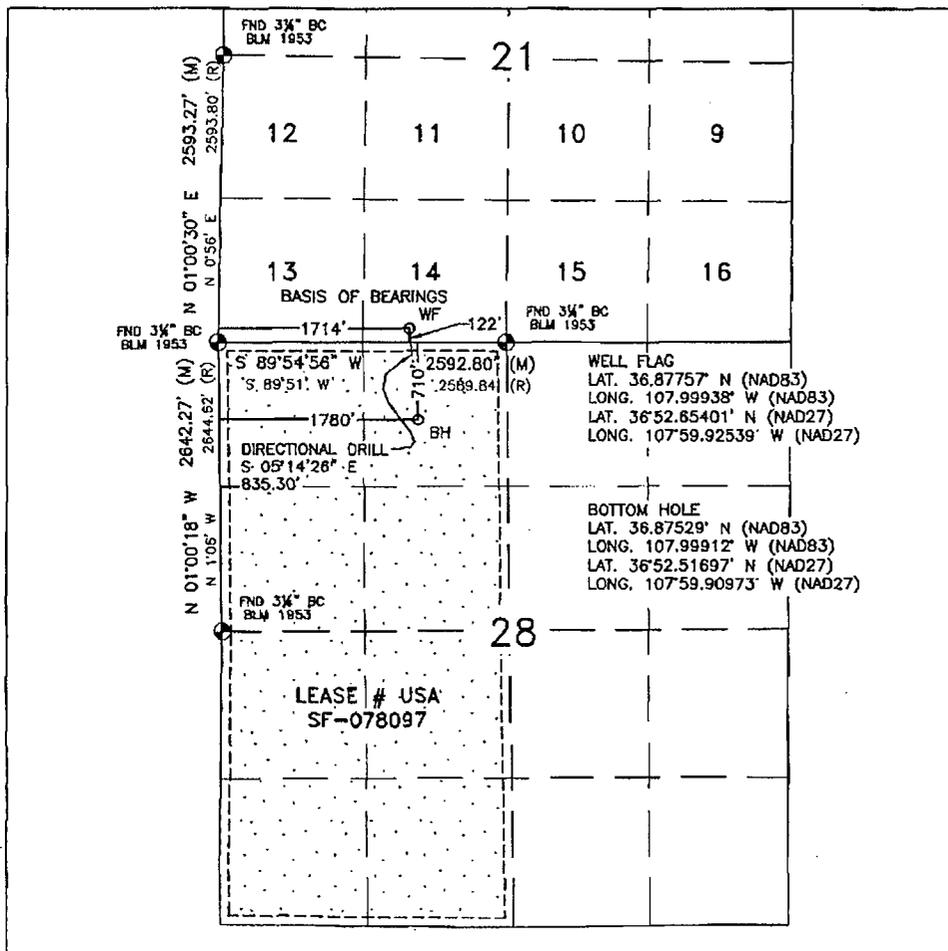
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	31N	11W		710'	NORTH	1780'	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres MV/DK/MC 320.00 ACRES - W/2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Arleen Kellywood* 2/3/12  
Signature Date

Arleen Kellywood  
Printed Name

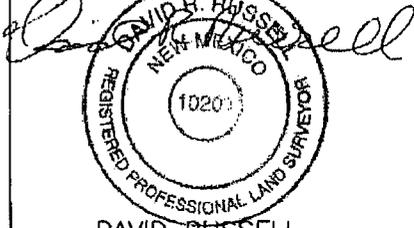
arleen.r.kellywood@conocophillips.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 5, 2010  
Date of Survey

Signature and Seal of Professional Surveyor:



DAVID RUSSELL  
Certificate Number 10201

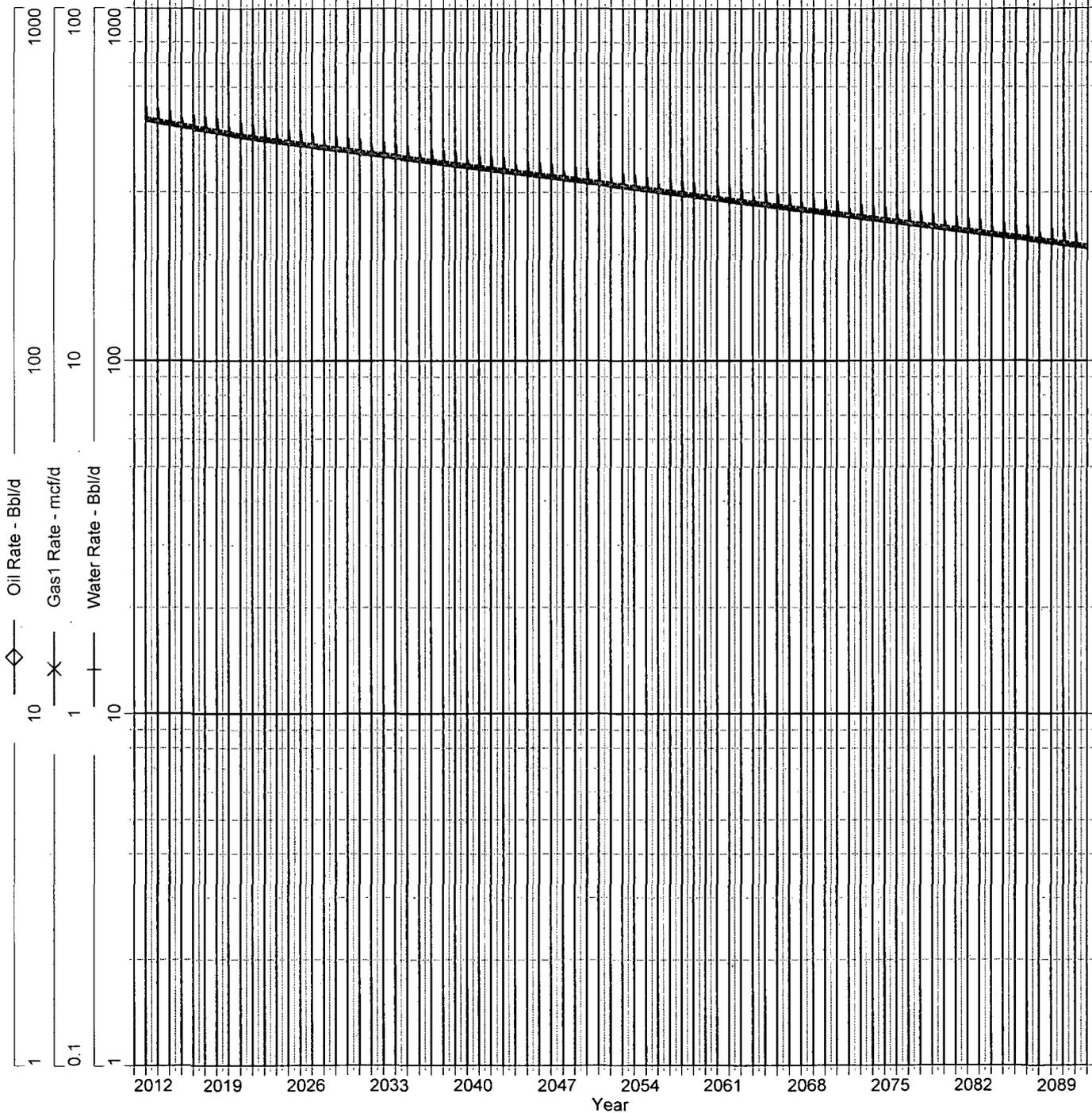
HEATON LS 5B DK Data: Apr.2012-Apr.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type: Other  
 Group: None

No  
 Active  
 Forecast

Production Cums  
 Oil: 0.000000 MSTB  
 Gas: 1,871.620417 MMSCF  
 Water: 0.000000 MSTB  
 Cond: 13.366651 MSTB

◇ Oil Rate - Bbl/d  
 Cum: 0.00  
 ✱ Gas1 Rate - mcf/d  
 Cum: 0.00  
 + Water Rate - Bbl/d  
 Cum: 0.00



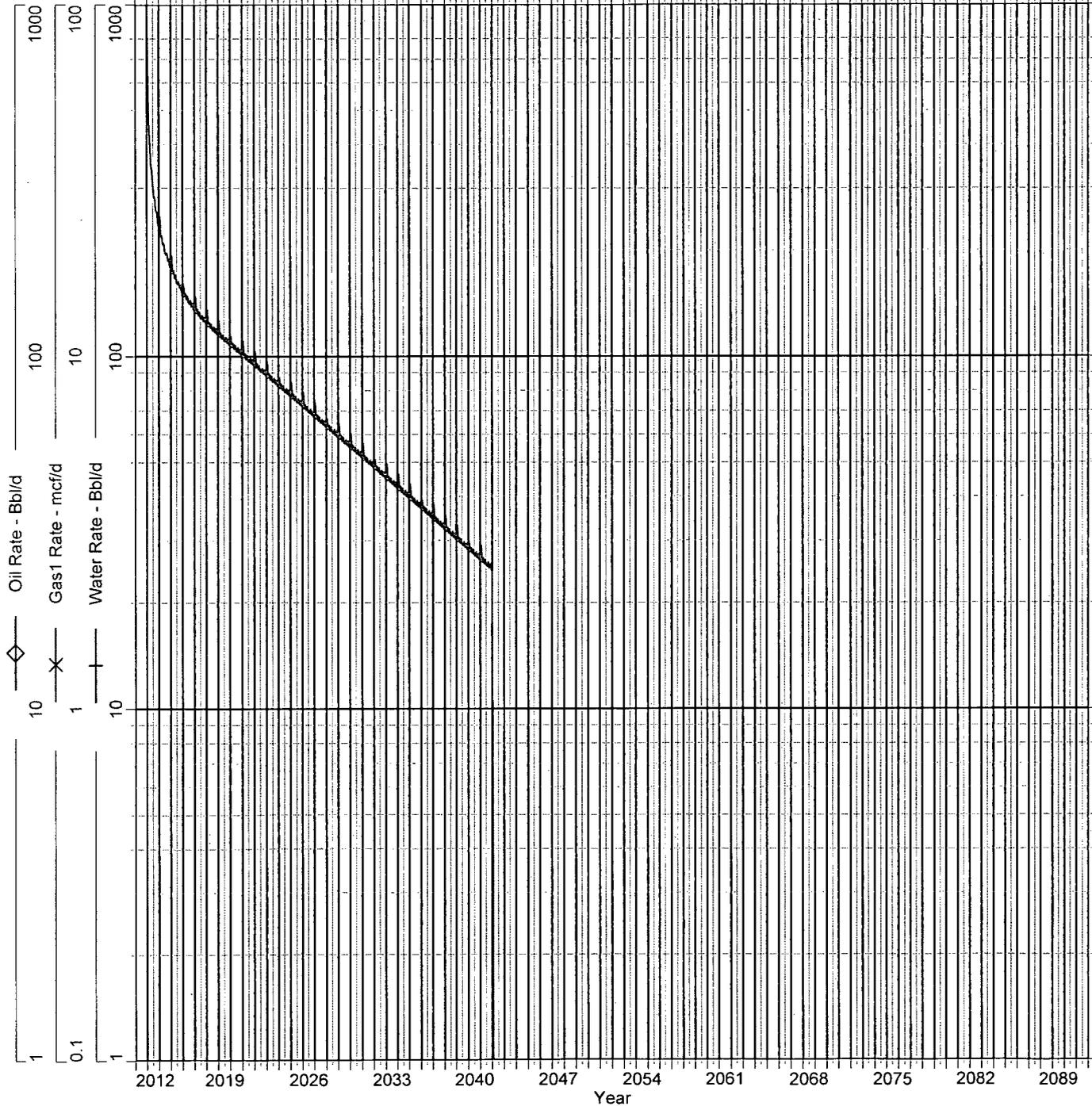
HEATON LS 5B MC Data: Apr.2012-Apr.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type: Other  
 Group: None

No  
 Active  
 Forecast

Production Cums  
 Oil: 0.000000 MSTB  
 Gas: 185.920288 MMSCF  
 Water: 0.000000 MSTB  
 Cond: 1.327797 MSTB

Oil Rate - Bbl/d  
 Cum: 0.00  
 Gas1 Rate - mcf/d  
 Cum: 0.00  
 Water Rate - Bbl/d  
 Cum: 0.00



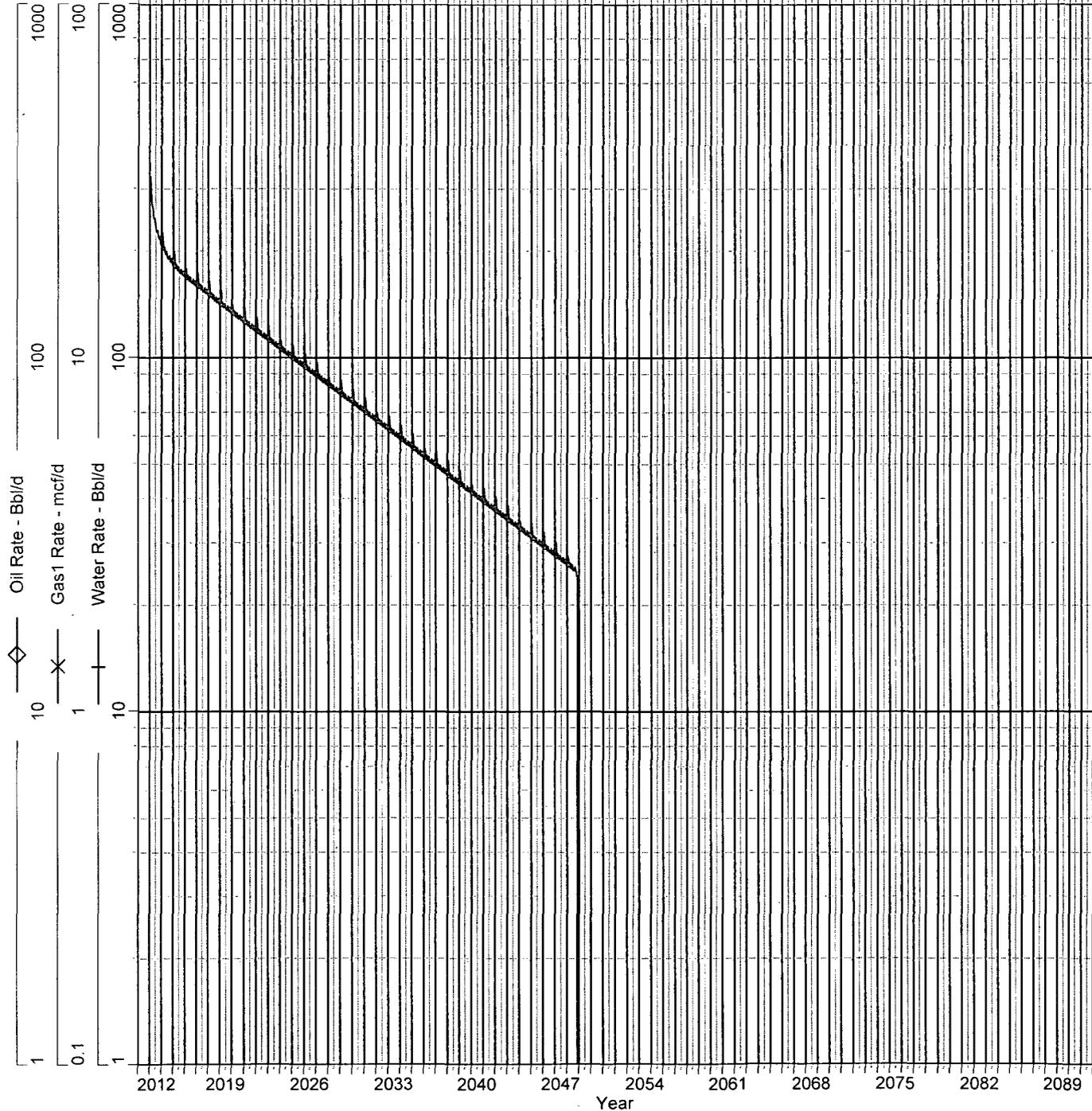
# HEATON LS 5B MV Data: Apr.2012-Apr.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type: Other  
 Group: None

No  
 Active  
 Forecast

Production Cums  
 Oil: 0.000000 MSTB  
 Gas: 228.478233 MMSCF  
 Water: 0.000000 MSTB  
 Cond: 0.000000 MSTB

◇ Oil Rate - Bbl/d  
 Cum: 0.00  
 ✱ Gas1 Rate - mcf/d  
 Cum: 0.00  
 + Water Rate - Bbl/d  
 Cum: 0.00



**BURLINGTON**

RESOURCES Oil & Gas Company LP

3401 E. 30<sup>th</sup> St.

P.O. Box 4289

Farmington, NM 87499-4289

April 26, 2012

Subject well: Heaton LS 5B

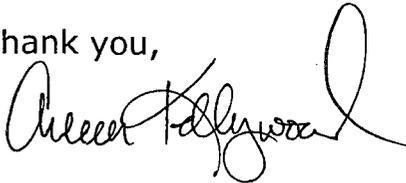
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 04/26/2012.

Thank you,



Arleen Kellywood  
Staff Regulatory Technician  
ConocoPhillips Company  
505-326-9517

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCOPHILLIPS COMPANY P.O.Box 4289 Farmington, NM 87499  
Operator Address

HEATON LS 5B Unit N, Sec. 21, 031N, 011W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 217817 Property Code 31748 API No. 30045353520000 Lease Type:  Federal  State  Fee

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Pool Name	BLANCO MESA VERDE	BASIN MANCOS	BASIN DAKOTA
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Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	887psi	2232psi	2269psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1246	BTU 1000	BTU 1229
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

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If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
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- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

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- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 4/26/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

HEATON LS 5B  
Unit N, Section 21, T031N, R011W  
BOTTOMHOLE  
Unit C, Section 28, T031N, R011W

The HEATON LS 5B is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

FirstName	LastName	Company	Address1	City	State	Zip	AddresseeCode
BETSY BRYANT		2201 BROOKHOLLOW DR		ABILENE	TX	79605-5507	DHC-HEATON LS 5B-A.KELLYWOOD
BP AMERICA PRODUCTION COMPANY	ATTN: CRAIG A. CARLEY	501 WEST LAKE PARK BLVD.		HOUSTON	TX	77079	DHC-HEATON LS 5B-A.KELLYWOOD
CHARLES B EDMIASTON		3095 CR 310		JUSTICEBURG	TX	79330	DHC-HEATON LS 5B-A.KELLYWOOD
COOKSEY FAMILY TRUST	ROBERT A COOKSEY TRUSTEE	4925 GREENVILLE AVE BOX 92		DALLAS	TX	75206	DHC-HEATON LS 5B-A.KELLYWOOD
DICK HOLLAND		PO BOX 2926		MIDLAND	TX	79702-2926	DHC-HEATON LS 5B-A.KELLYWOOD
ELSR LP		SUITE 1420	8080 N CENTRAL EXPY	DALLAS	TX	75206-1806	DHC-HEATON LS 5B-A.KELLYWOOD
FRANCES R CUSACK		STE 240 121	2900 N QUINLAN PARK RD	AUSTIN	TX	78732	DHC-HEATON LS 5B-A.KELLYWOOD
GROVER FAMILY L P		P O BOX 3666		MIDLAND	TX	79702-3666	DHC-HEATON LS 5B-A.KELLYWOOD
HDBC INVESTMENTS LTD		PO BOX 12766		DALLAS	TX	75225	DHC-HEATON LS 5B-A.KELLYWOOD
HENRIETTA E SCHULTZ	TRUSTEE	C/O SCHULTZ COMPANIES	500 N AKARD ST STE 2940	DALLAS	TX	75201-3381	DHC-HEATON LS 5B-A.KELLYWOOD
ICON PETROLEUM INC		1411 W ILLINOIS		MIDLAND	TX	79701	DHC-HEATON LS 5B-A.KELLYWOOD
JAMES H ESSMAN		PO BOX 302		MIDLAND	TX	79702	DHC-HEATON LS 5B-A.KELLYWOOD
JAMES R LEETON JR		SAN JUAN ROYALTY JV-90 ACCOUNT	PO BOX 10561	MIDLAND	TX	79702	DHC-HEATON LS 5B-A.KELLYWOOD
JAMES T BUCHENAU LIV TR UNDER REV TR AGR	SEPT 13 1994 & JAMES T BUCHENAU TTEE	1509 HEIDI DR		PLANO	TX	75025-2810	DHC-HEATON LS 5B-A.KELLYWOOD
JANICE P CAMPBELL	AUSTEN S CAMPBELL POA	PO BOX 2033		MIDLAND	TX	79702-1714	DHC-HEATON LS 5B-A.KELLYWOOD
JULIA ELIZABETH WILLIAMS		APT 210	1761 FISHER DR	OXNARD	CA	93035	DHC-HEATON LS 5B-A.KELLYWOOD
KENNEDY MINERALS LTD		STE 655	500 W TEXAS	MIDLAND	TX	79701	DHC-HEATON LS 5B-A.KELLYWOOD
KEVIN K LEONARD		PO BOX 50688		MIDLAND	TX	79710	DHC-HEATON LS 5B-A.KELLYWOOD
MARY L HERROLD REVOC TR	& DONALD E HERROLD REVOC TR	8677 E 104TH PL S		TULSA	OK	74133	DHC-HEATON LS 5B-A.KELLYWOOD
MITZI H EASLEY		1203 ARRONIMINK CR		AUSTIN	TX	78746	DHC-HEATON LS 5B-A.KELLYWOOD
NINETY SIX CORPORATION		SUITE 655	500 W TEXAS	MIDLAND	TX	79701	DHC-HEATON LS 5B-A.KELLYWOOD
OFFICE OF NATURAL RESOURCES REVENUE	ONSHORE FEDERAL 17555	PO BOX 25627		DENVER	CO	80225-0627	DHC-HEATON LS 5B-A.KELLYWOOD
PAUL DAVIS LTD		P O BOX 871		MIDLAND	TX	79702	DHC-HEATON LS 5B-A.KELLYWOOD
PRIMITIVE PETROLEUM INC		4514 ROBIN LANE		MIDLAND	TX	79707	DHC-HEATON LS 5B-A.KELLYWOOD
RAYMOND JOHN CUSACK JR		PO BOX 823786		DALLAS	TX	75382	DHC-HEATON LS 5B-A.KELLYWOOD
SDH 2009 INVESTMENTS LP		C/O BRADFIELD R HORTON	2906 UNIVERSITY BLVD	DALLAS	TX	75205	DHC-HEATON LS 5B-A.KELLYWOOD
SUSAN RITTER		4700 VIA MEDIA		AUSTIN	TX	78746	DHC-HEATON LS 5B-A.KELLYWOOD
SYLVESTER FRANCIS CUSACK II		PO BOX 822984		DALLAS	TX	75382-2984	DHC-HEATON LS 5B-A.KELLYWOOD
THOMAS P KELLY JR		PO BOX 4389		SANTA ROSA	CA	95402	DHC-HEATON LS 5B-A.KELLYWOOD
VICTORIA ZIMMERMAN REV LIV TR DTD	JUNE 1 2011 & VICTORIA ZIMMERMAN TTEE	1520 JABBET DR		PLANO	TX	75025-2829	DHC-HEATON LS 5B-A.KELLYWOOD
WARREN AMERICAN OIL COMPANY		P O BOX 470372		TULSA	OK	74147	DHC-HEATON LS 5B-A.KELLYWOOD
XTO ENERGY INC	ATTN: CY ZIMMERMAN	810 HOUSTON STREET		FORT WORTH	TX	76102-6298	DHC-HEATON LS 5B-A.KELLYWOOD