

DATE IN <u>1/11/12</u>	SUSPENSE <u>1/27/12</u>	ENGINEER <u>WVJ</u>	LOGGED IN <u>1.11.12</u>	TYPE <u>SWD</u>	APP NO. <u>1701131460</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Buckeye Disposal
222759

State "AF" #3

ADMINISTRATIVE APPLICATION CHECKLIST

30-025-20980

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify REINSTATEMENT

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone
Print or Type Name

Signature

Agent for Buckeye Disposal

Title
ben@sosconsulting.us
e-mail Address

1/06/2012

Date

L-8-185-35E
2012 JAN 10 P 3:15
RECEIVED OGD
98831-9927
1977 PSI
SWP-Grayburg
San Andres
(96110)

January 6, 2012

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Ms. Jami Bailey, Director

*Re: Application of Buckeye Disposal, LLC to reinstate for salt water disposal its State
'AF' Well No.3 well located in Section 8, Township 18 South, Range 35 East, NMPM,
Lea County, New Mexico.*

Dear Ms. Bailey,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to reinstate the State 'AF' No.3 for salt water disposal as originally permitted by division order R-8596.

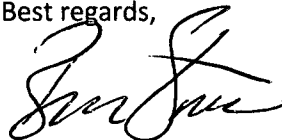
Buckeye Disposal, LLC seeks to optimize efficiency, both economically and operationally, of its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the September 16, 2011 edition of the Hobbs News-Sun and all offset operators and other interested parties have been notified individually. The legal notice affidavit is included in this application package. This application also includes wellbore schematics, area of review maps, leaseholder plats and other required information for a complete Form C-108. The well is located on state lands and a copy of this application has been submitted to the State Land Office, Division of Oil, Gas and Minerals.

Two items to note; the well does have a casing leak and, will require a new SWD right-of-way easement from the State Land Office. Buckeye Disposal will perform the repairs and secure the right-of-way after reinstatement of the OCD permit for timely appropriation of its investments.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,



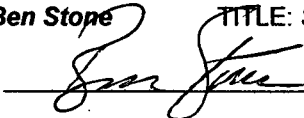
Ben Stone, Partner
SOS Consulting, LLC
Agent for Buckeye Disposal, LLC

Cc: Application attachment and file

RECEIVED OCD
2012 JAN 06 P 3:46

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ***Salt Water Disposal REINSTATEMENT*** and the application ***qualifies*** for administrative approval.
- II. OPERATOR: ***Buckeye Disposal, LLC***
ADDRESS: ***P.O. Box 2747, Lubbock, TX 79772***

CONTACT PARTY: ***Terry Wallace (575) 390-6167***
Agent: SOS Consulting, LLC – Ben Stone (903) 488-9850
- III. WELL DATA: ***All well data and applicable wellbore diagrams are attached hereto.***
- IV. ***This is not an expansion of an existing project.***
- V. ***A map is attached*** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- *VI. ***A tabulation is attached*** of data on all wells of public record within the area of review which penetrate the proposed injection zone. ~~***(6 AOR wells penetrate subject interval - 3 P&A.)***~~ ***The data includes*** a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail.
- VII. ***The following data is attached*** on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. ***Appropriate geologic data on the injection zone is attached*** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. ***No stimulation program is proposed at this time.***
- *X. ***There is no applicable logging and test data on the well however, any previous well logs have been filed with the Division and they need not be resubmitted.***
- *XI. ***There are no domestic water wells within one mile the proposed salt water disposal well.***
- XII. ***An affirmative statement is attached that available geologic and engineering data has been examined and no evidence was found*** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. ***"Proof of Notice" section on the next page of this form has been completed.***
~~***There are 6 offset operators within ½ mile - all have been noticed.***~~
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: ***Ben Stone*** TITLE: ***SOS Consulting, LLC agent / consultant for Buckeye Disposal, LLC***
SIGNATURE:  DATE: ***1/06/2012***
E-MAIL ADDRESS: ***ben@sosconsulting.us***

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA – *The following information and data is included:*

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE *pursuant to the following criteria is attached.*

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

PROPOSED WELL CONFIGURATION

(Currently Shut-In Pending SWD Reinstatement and Casing Repair)

State 'AF' Well No.3

API 30-025-20980

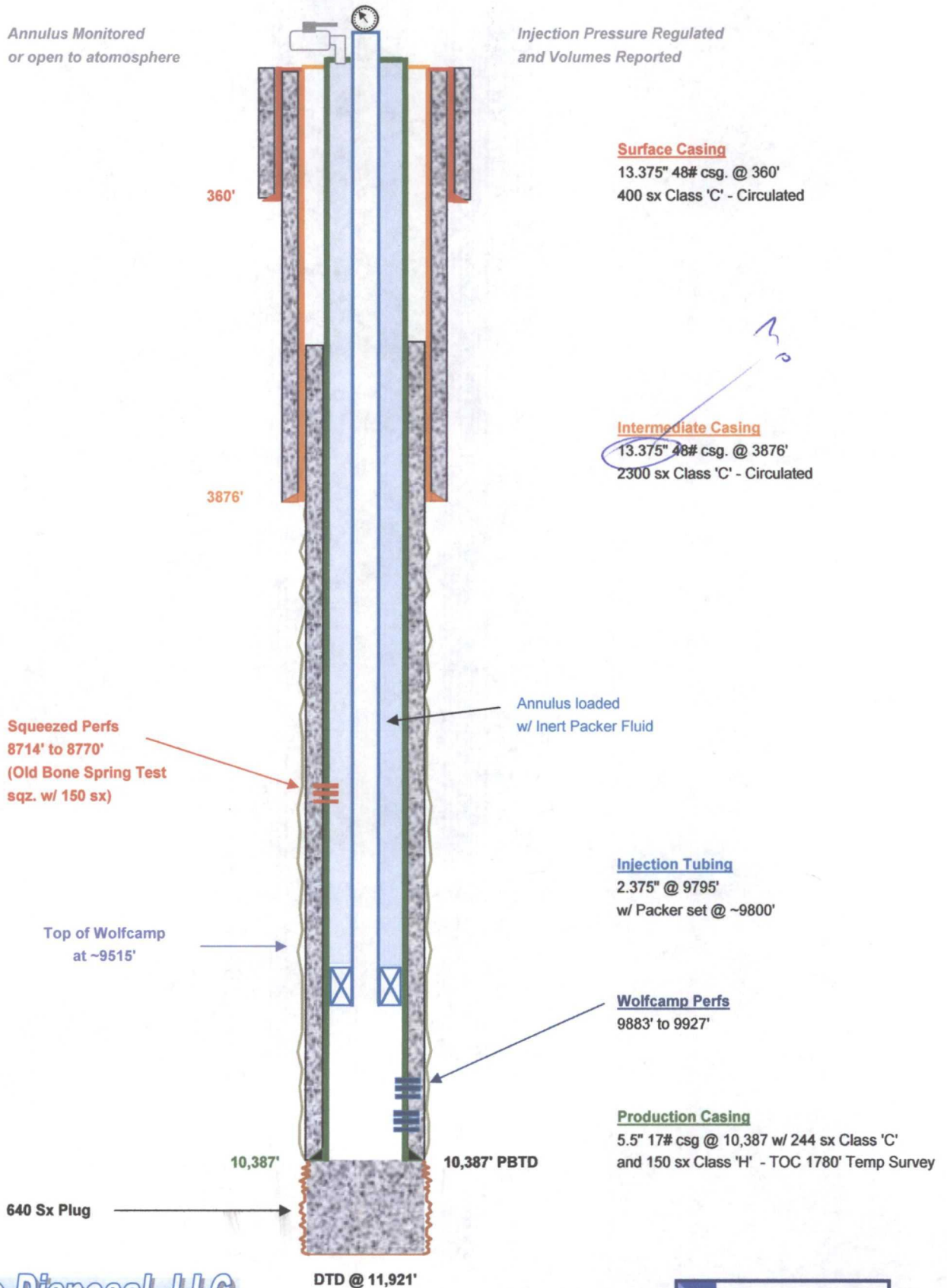
1980' FSL & 990' FWL, SEC. 8-T18S-R35E
LEA COUNTY, NEW MEXICO

Spud Date: 1/16/1964

P&A Date: n/a

Annulus Monitored
or open to atmosphere

Injection Pressure Regulated
and Volumes Reported

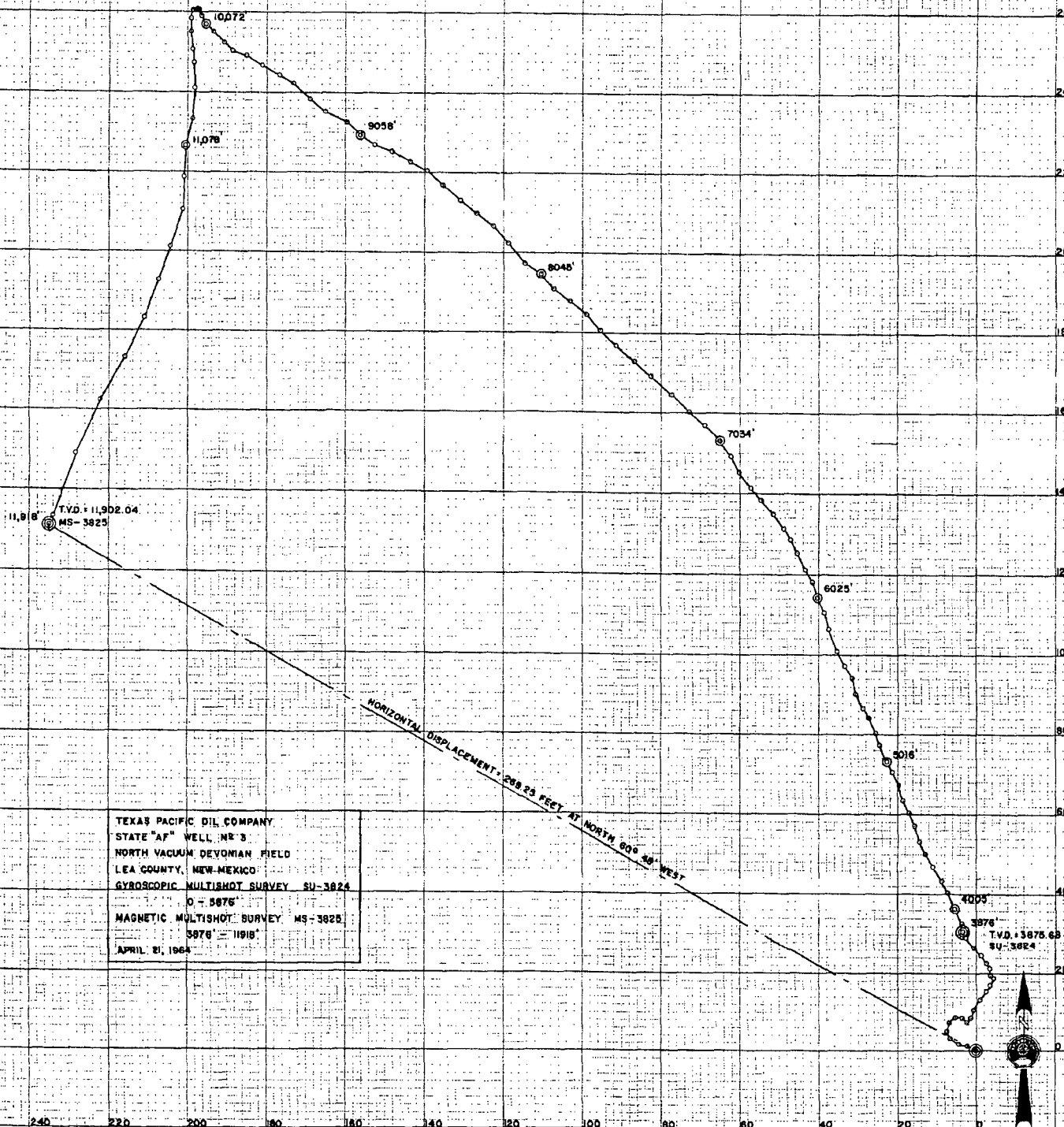


Buckeye Disposal, LLC

SOS Consulting, LLC

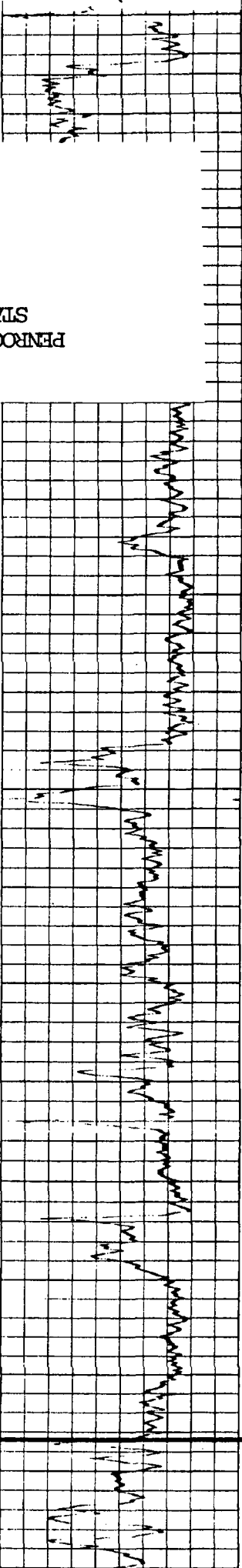
Drawn by: Ben Stone, 11/11/2011

SPERRY-SUN WELL SURVEYING COMPANY
HORIZONTAL PROJECTION
SCALE 1" = 20'



TEXAS PACIFIC OIL COMPANY
STATE "AF" WELL, NO. 3
NORTH VACUUM DEVONIAN FIELD
LEA COUNTY, NEW MEXICO
GYROSCOPIC MULTISHOT SURVEY SU-3824
O - 5876'
MAGNETIC MULTISHOT SURVEY MS-3825
5876' = 11918'
APRIL 21, 1964

DEPT. OF REVENUE
 OIL CONTROL DIVISION
Lease
 CASE NO. *9297*
6



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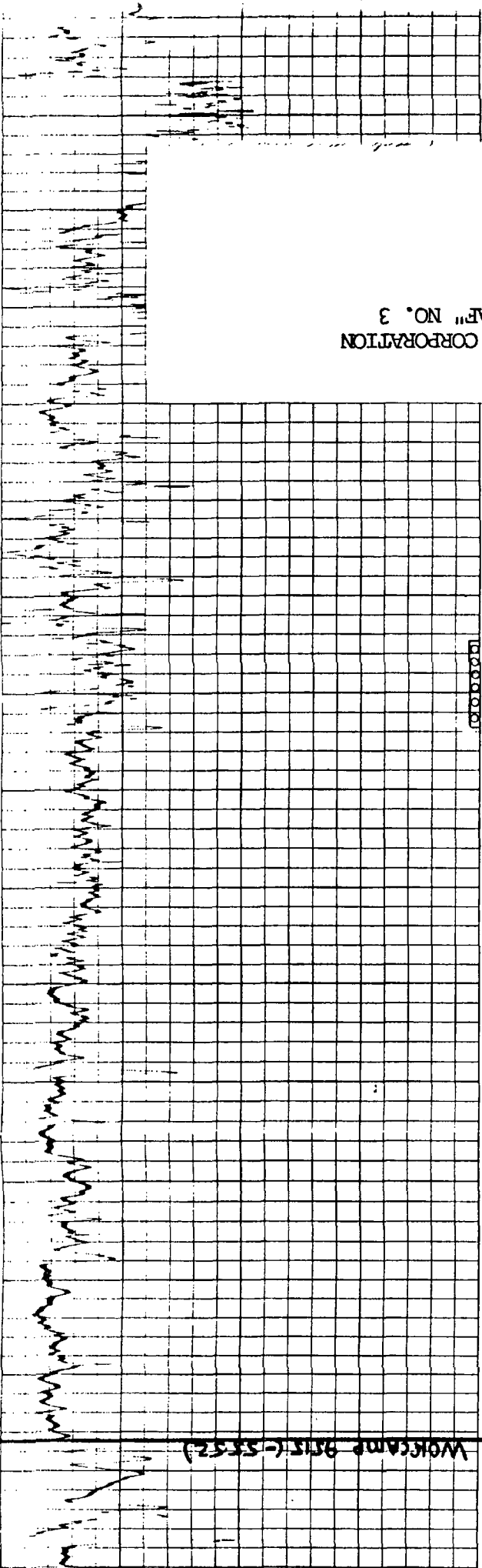
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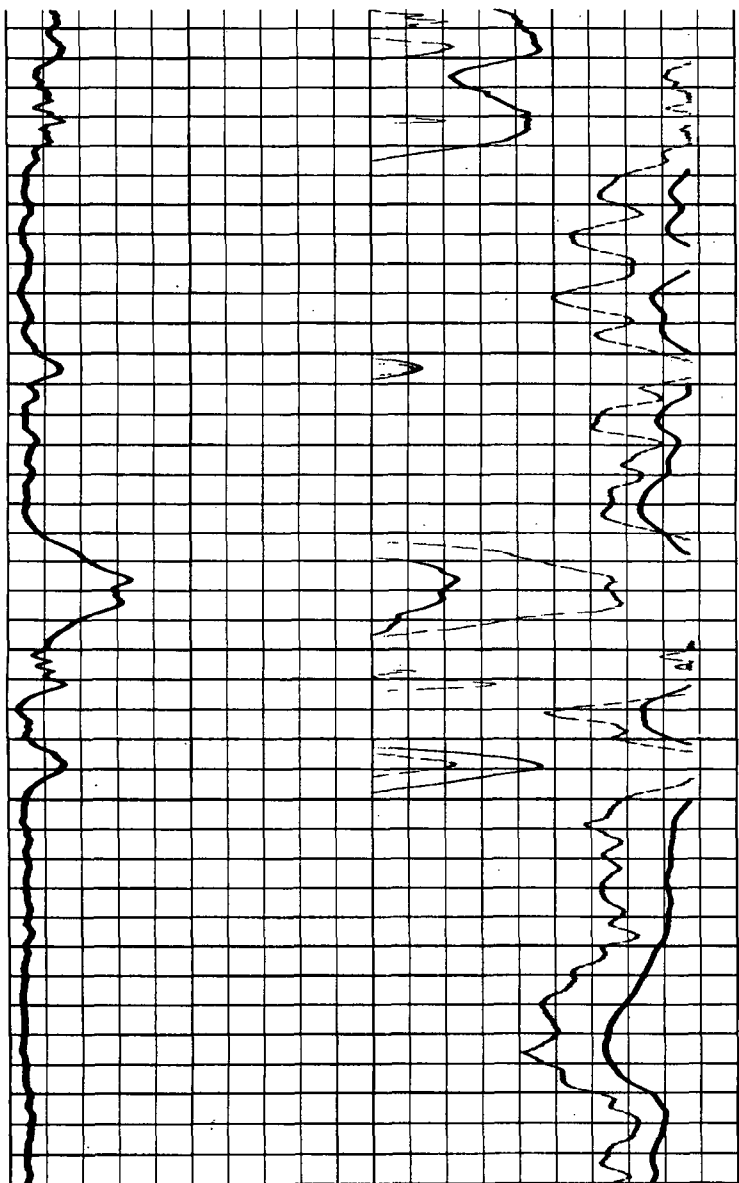
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PENROC OIL CORPORATION
 STATE "AF" NO. 3



Workamp 9215 (-5552)

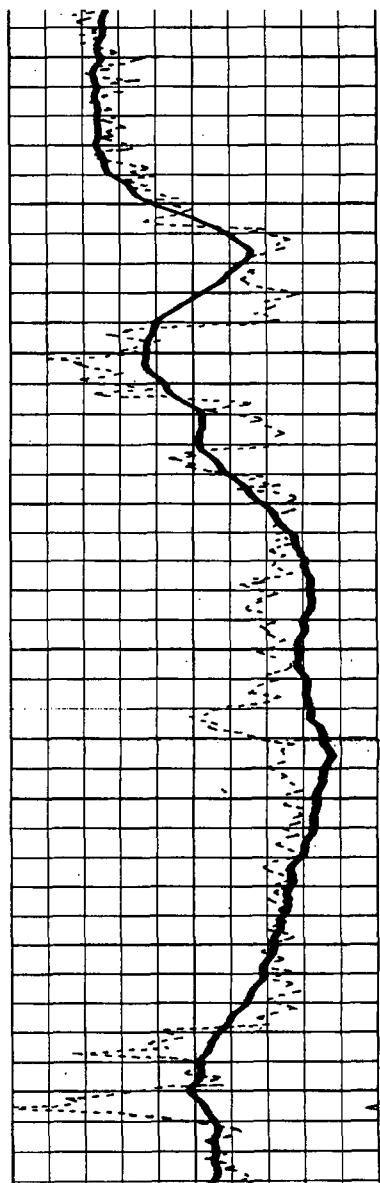


10200

10100

10000

9900



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,956 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 6, 1964

OIL WELL: The production during the first 24 hours was 394 barrels of liquid of which 98 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 1.24

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1575	T. Devonian. 11880	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 3005	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. 4090	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 5722	T. Granite.	T. Dakota.	
T. Glorieta.	T. Dose Spring - 6110'	T. Morrison.	
T. Drinkard.	T. Dose Spring Roof - 8700'	T. Penn.	
T. Tubbs.	T. Wolfcamp - 9872'		
T. Abo. 8950	T. Strawn - 10,672'		
T. Penn.	T. Woodford - 11,746'		
T. Miss. 10,971			

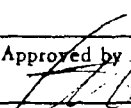
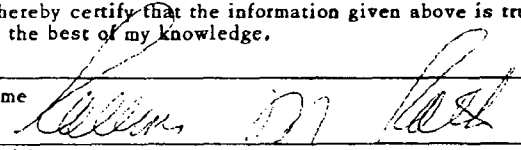
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	101	21	Caliche & Sand				
21	1520	1279	Red Bed				
1520	2735	1215	Salt & Anhydrite				
2735	3421	686	Anhydrite				
3421	3812	391	Anhydrite & Gypsum				
3812	4123	311	Anhydrite & Lime				
4123	6890	2767	Lime				
6890	7401	511	Lime & Chert				
7401	7479	78	Dolomite & Chert				
7479	8851	1552	Lime, Chert, Dolomite				
8851	8889	58	Lime				
8889	9070	181	Lime & Chert				
9070	9265	195	Lime & Dolomite				
9265	9364	199	Lime & Chert				
9364	9662	298	Lime				
9662	9951	289	Lime & Chert				
9951	10189	238	Lime				
10189	10489	300	Lime & Shale				
10489	10680	191	Lime				
10680	1082	142	Lime, Sand & Chert				
10822	11777	955	Lime & Chert				
11777	11909	132	Shale				
11909	11956	9	Lime				
		47					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Pacific Oil Company Address P. O. Box 1069, Hobbs, New Mexico
Name Bobby Hambley Title District Engineer Clerk
Date May 6, 1964

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)	
Name of Company Texas Pacific Oil Company				Address P. O. Box 1069, Hobbs, New Mexico		
Lease State "AF"		Well No. 3	Unit Letter L	Section 8	Township 18-S	Range 26-E
Date Work Performed 2/5/64		Pool North Vacuum Devonian			County Lea	
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
1. Spudded 7:30 A.M. 2/5/64. T.D. 360'.						
2. Ran 12 Jts. (348') 13-3/8", 48# H-40 Csg. Set at 360'.						
3. Cemented with 400 sks. reg. + 4% Gel + 2% CaCl ₂ . Pumped plug to 310' at 2:45 A.M. 2/6/64. Cement circulated.						
4. After 24 hours tested pipe to 1000# for 30 minutes before and after drilling out. Test O. K.						
Witnessed by A. D. Asher		Position Asst. Dist. Supt.		Company Texas Pacific Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Completion Date						
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title Petroleum Engineer				Position Petroleum Engineer		
Date FEB 11 1964				Company Texas Pacific Oil Company		

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
P.O.	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Order)

APR 30 10 57 AM '64

Name of Company Texas Pacific Oil Company				Address P.O. Box 1069, Hobbs, New Mexico			
Lease State "AP"	Well No. 3	Unit Letter L	Section 8	Township T-18-S	Range 35-E		
Date Work Performed 4/26/64	Pool North Vacuum Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 10,387'

Ran 327 Jts. (10,369') 5-1/2" 17# N-80, J-55 ST&C, LT&C and Buttress Casing.

Set at 10,387'.

Cemented with 1660 sks. 50-50 pozmix + 6% gel and 780 sks. 50-50 pozmix + 2% Gel with 3/4 of 1% CFR₂. Pumped plug to 10,290' at 1:15 P.M. 4/26/64. Tested plug with 1000# Held O.K.

Pipe set where it is not necessary to drill out cement. After 10 hrs. ran temperature survey. Top of cement 1780'.

Witnessed by Harold Dumas & A. D. Asher	Position Production Foreman Drilling Supt.	Company Texas Pacific Oil Company
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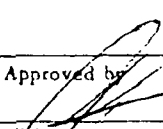
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Bobby Gamber		
Title District Engineer Clerk	Position		
Date APR 30 1964	Company Texas Pacific Oil Company		

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E-7723</u>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <u>Texas Pacific Oil Company, Inc.</u>		8. Farm or Lease Name <u>State AF</u>
3. Address of Operator <u>P.O. Box 4067, Midland, Texas 79701</u>		9. Well No. <u>13</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18-S</u> RANGE <u>13E-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wynn, Wynn, East</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3915.6' GR</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well shut in. TA'd in June 1970 due to uneconomical producing rates. Well will be plugged in 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

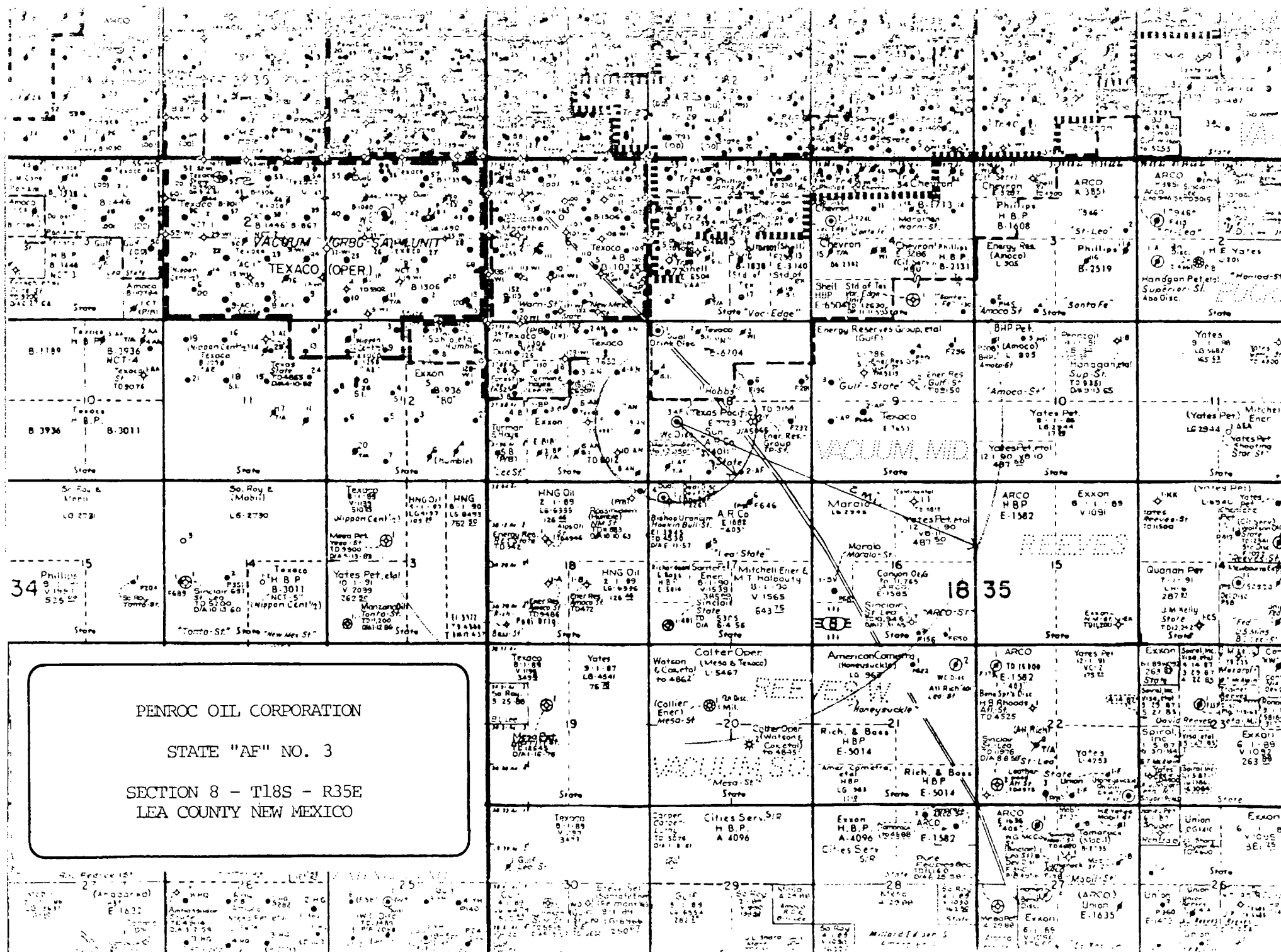
SIGNED Lloyd Wright TITLE Area Supt. DATE 11-6-74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PENROC OIL CORPORATION

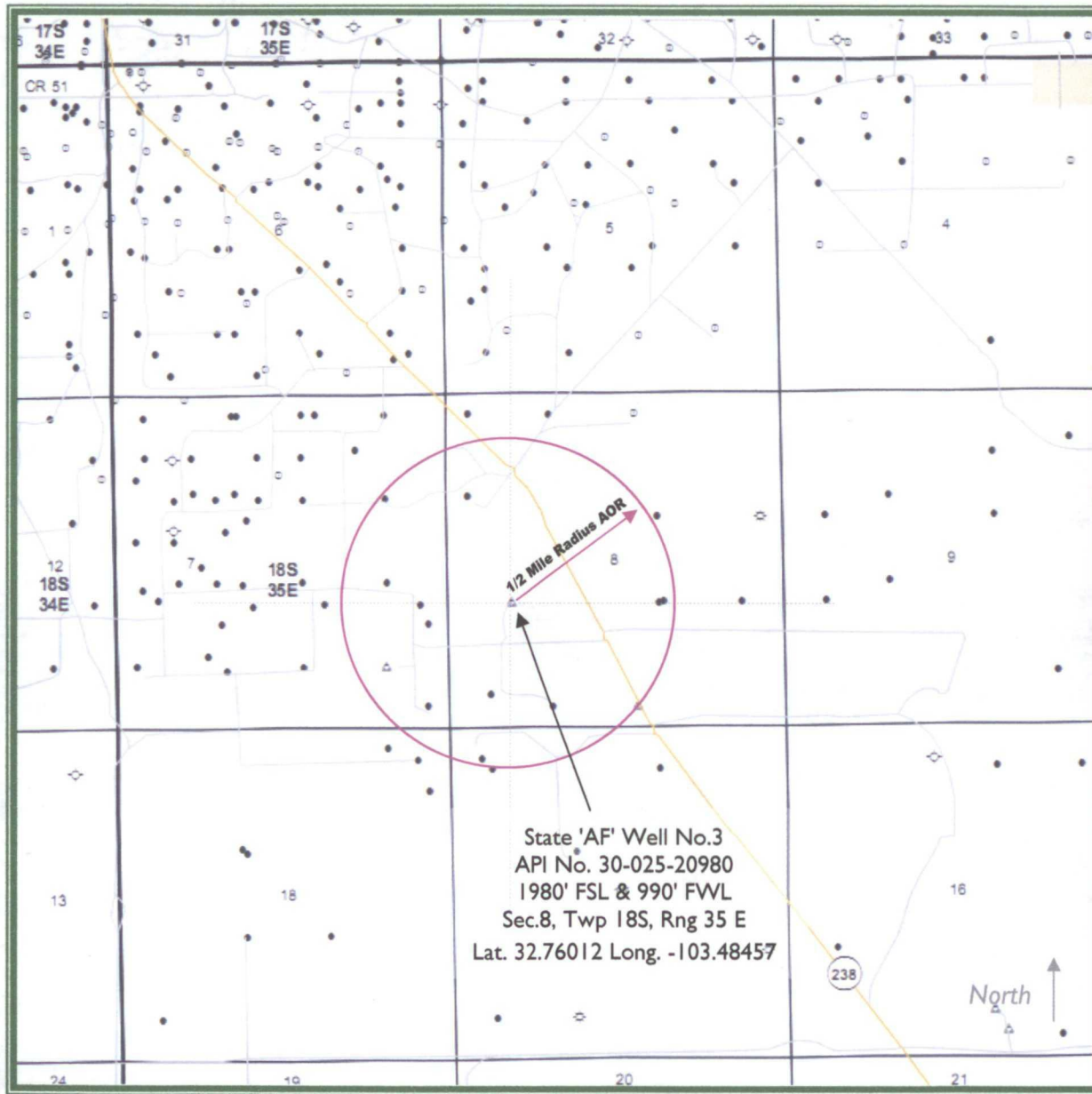
STATE "AF" NO. 3

SECTION 8 - T18S - R35E
LEA COUNTY NEW MEXICO

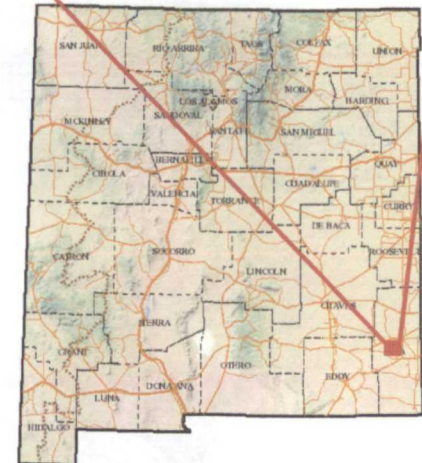
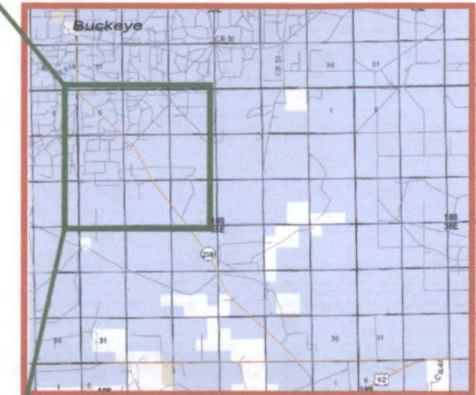


State 'AF' Well No.3 - Area of Review / Overview Map

(For inclusion with NMOCD Form C-108, Application for Authority to Inject.)



2.5 miles Southeast of Buckeye, NM



Lea County, New Mexico

Buckeye Disposal, LLC

C-108 Item VI - List of Wells in AOR – Construction Data

API	Well Name	Well No.	Surf.	Depth	Cement	Top Cmt	Int.	Depth	Cement	Top Cmt	Prod.	Depth	Cement	Top Cmt
Subject Well in 8-18S-35E														
30-025-20980	STATE AF	#003	13.375	360	400	Circ.	9.625	3876	2300	Circ.	5.5	10369	2440	1780' TS

10 Wells in 8-18S-35E

30-025-20546	STATE AF	#001	13.375	385	400	Circ.	9.625	3970	2167	Circ.	7	11791	1700	230' TS ✓
30-025-20173	LEA 4011 STATE	#001	13.375	415	400	Circ.	9.625	4000	2700	Circ.	7	12000	2600	2650' TS ✓
30-025-20979	STATE AF	#002	13.375	408	400	Circ.	9.625	4015	3554	Circ.	7	11837	2000	320' TS ✓
30-025-20160	VACUUM ABO UNIT	#004	13.375	318	320	*	8.625	3274	1200	*	5.5	9010	775	*
30-025-26660	PRE-ONGARD WELL	#002	13.375	350	280	*	8.625	3600	1000	*	4.5	9300	260	*
30-025-26743	PRE-ONGARD WELL	#002Y	13.375	372	375	*	8.625	3603	2500	*	4.5	9156	775	*

2 Wells to West in 7-18S-35E

30-025-03104	STATE AN	#004	13.375	317	350	*	8.625	3334	1950	*	5.5	9001	1038	*
30-025-34098	STATE AN	#012	11.75	650	450	Circ.	8.625	3504	1500	*	5.5	11600	2600	3400' Calc. ✓
30-025-20553	STATE AN	#009	13.375	344	350	Circ.	8.625	4857	3840	500' TS	5.5	11792	519	5865' TS ✓
30-025-03107	STATE AN	#007	13.375	335	345	*	8.625	3304	1280	*	5.5	9022	700	*
30-025-20128	STATE AN	#008	13.375	340	350	Circ.	9.625	3458	1992	Circ.	4.5	11832	170	* ✓
30-025-20532	STATE AN	#010	13.375	344	250	*	8.625	4850	1471	*	5.5	9012	575	*

1 Well to South in 17-18S-35E

30-025-20378	LEA 403 STATE	#004	13.375	380	475	Surf.	9.625	4000	1700	Calc.	7	11896	1050	8120' Calc.
--------------	---------------	------	--------	-----	-----	-------	-------	------	------	-------	---	-------	------	-------------

PLUGGED WELLS

DO NOT PENETRATE INTERVAL

*Interact to PEA
This well considered
in violation of
inactive wells*

C-108 Item VI - List of Wells in AOR

API	Well Name	Well No.	Type	Lease	Status	UL	Sec	Twp	Rng	Spud Date	Current Operator
Subject Well in 8-18S-35E											
30-025-20980	STATE AF	#003	SWD	State	Active	L	8	18S	35E	2/5/1964	[222759] BUCKEYE DISPOSAL, L.L.C.
10 Wells in 8-18S-35E											
30-025-20546	STATE AF	#001	Oil	State	Active	M	8	18S	35E		[222759] BUCKEYE DISPOSAL, L.L.C.
30-025-20173	LEA 4011 STATE	#001	Oil	State	Expired TA	N	8	18S	35E		[269324] LINN OPERATING, INC.
30-025-20979	STATE AF	#002	SWD	State	P&A	O	8	18S	35E		[222759] BUCKEYE DISPOSAL, L.L.C.
30-025-20160	VACUUM ABO UNIT	#004	Oil	State	P&A	E	8	18S	35E	6/6/1972	[217817] CONOCOPHILLIPS COMPANY
30-025-26660	PRE-ONGARD WELL	#002	Oil	State	P&A	J	8	18S	35E	1/1/1900	[214263] PRE-ONGARD WELL OPERATOR
30-025-26743	PRE-ONGARD WELL	#002Y	Oil	State	P&A	J	8	18S	35E	1/1/1900	[214263] PRE-ONGARD WELL OPERATOR
2 Wells to West in 7-18S-35E											
30-025-03104	STATE AN	#004	Oil	State	New	H	7	18S	35E	5/2/1962	[4323] CHEVRON U S A INC
30-025-34098	STATE AN	#012	Oil	State	Approved TA	I	7	18S	35E	1/12/2001	[4323] CHEVRON U S A INC
30-025-20553	STATE AN	#009	Oil	State	P&A	I	7	18S	35E	1/1/1900	[8942] GETTY OIL CO
30-025-03107	STATE AN	#007	Oil	State	P&A	I	7	18S	35E	9/28/1962	[22351] TEXACO E & P
30-025-20128	STATE AN	#008	Oil	State	P&A	P	7	18S	35E	1/1/1900	[8942] GETTY OIL CO
30-025-20532	STATE AN	#010	SWD	State	P&A	P	7	18S	35E		[8942] GETTY OIL CO
1 Well to South in 17-18S-35E											
30-025-20378	LEA 403 STATE	#004	Oil	State	Active	D	17	18S	35E	4/22/1968	[269324] LINN OPERATING, INC.

PLUGGED WELLS

DO NOT PENETRATE INTERVAL

PLUGGED WELL SCHEMATIC

State 'AF' Well No.2)

API 30-025-20979

330' FSL & 2130' FEL, UL 'O', SEC. 8-T18S-R35E
LEA COUNTY, NEW MEXICO

Spud Date: 12/22/1963

P&A Date: 9/16/2008

P&A Released: 8/31/2009

Plugged by:
Buckeye Disposal, LLC

PLUGS:

Surface
10 sxs
Shot SQZ Perfs @ 60'
Circulated 85 sxs.

444'-304'
25 sxs

1716'-1465'
25 sxs

2923'-2689'
20 sxs

4067'-3835'
30 sxs

6514'-6365'
36 sxs

Sqz Perfs 8937'-9025'
8937'-9025' w/ 550 sx.
(Old Abo Perfs)

9800'-9062'
25 sxs

Perfs 10,134'-55'
Perfs 9864' - 9900'
(Old Wolfcamp Perfs)

P&A Marker

11,857'

TD @ 11,857'

Surface Casing

13.375", 61#, J-55 csg. @ 408'
400 sx Class 'C' - Circulated

Intermediate Casing

9.625", 40# J-55 csg @ 4015'
3554 sx Class 'H' - Circulated

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/9/08 TAG @ 9217'
9/10/08 SPOT 25 SACKS @ 9217' TAGGED @ 9062'
9/11/08 SPOT 36 SACKS @ 6514' TAGGED @ 6365'
9/12/09 SPOT 30 SACKS @ 4067' TAGGED @ 3835' - SPOT 25 SACKS @ 2923' TAGGED @ 2689'
9/15/09 SPOT 25 SACKS @ 1716' TAGGED @ 1465' - SPOT 25 SACKS @ 444' TAGGED @ 304'
9/16/08 PERF AND CIRCULATE 85 SACKS FROM 60' TO SURFACE
INSTALL DRYHOLE MARKER - CLEAN UP LOCATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any job or below-grade task has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or as (attached) alternative OCD-approved plan ☐.

SIGNATURE: *James Millet*

TITLE: *Superintendent*

DATE: 6/4/09

Type or print name: *James Millet*
For State Use Only

E-mail address: *james@abson.com* Telephone No. 806 241 7463

APPROVED BY: *James W. Ship*

TITLE: *DISTRICT 1 SUPERVISOR*

DATE: *SEP 07 2009*

Conditions of Approval (if any):

Production Casing

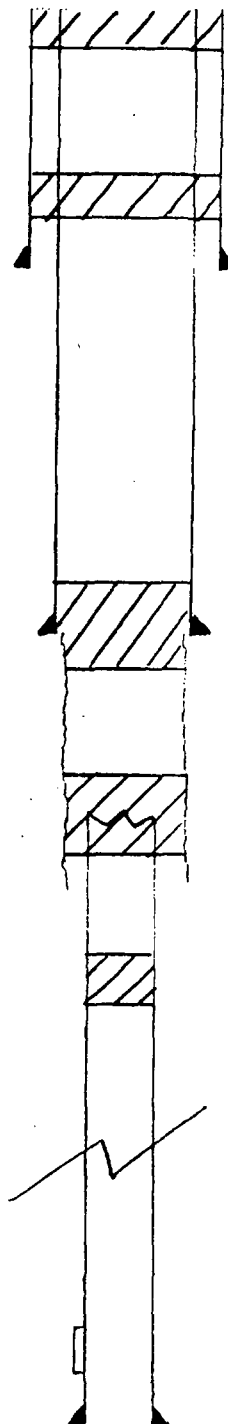
5.5" csg @ 11,857' w/ 2000 sx 50/50 PozMix
TOC @ 320' Temp Survey

SOS Consulting, LLC

Drawn by: Ben Stone, 11/11/2011

CASE NO. 9297

5 1/2" 15.5, &17# set @ 11792 with 519 sxs
TOC 5865' TS



Drawn by: Ben Stone, 11/12/2011

Attachment to Form C - 108

Penroc Oil Corporation

PENROC OIL CORPORATION

STATE "AF" NO. 1

SECTION 8 - T18S - R35E UNIT LETTER M

510' FSL & 660' FWL

13 3/8" 48# @ 385' with 400 sxs circulated

9 5/8" 36, & 40# @ 3970' with 2176 sxs circulated

7" 23,29, & 32# @ 11791' with 1700 sxs TOC 230' TS

perforations; 11513 - 11573

8707 - 8782

Active producer Mid Vacuum Devonian

PENROC OIL CORPORATION

STATE "AF" NO. 2

SECTION 8 - T18S - R35E UNIT LETTER O

330' FSL & 2130' FEL

13 3/8" 48# @ 408' with 400 sxs circulated

9 5/8" 40# @ 4015' with 3554 sxs circulated

7" N - 80 @ 11837' with 2000 sxs TOC 320' TS

perforations; 8937 - 9025, 9053 - 9080

~~Active producer Vacuum Abo Reef~~ P&A

ARCO OIL and GAS COMPANY

LEA 4011 STATE NO. 1

SECTION 8 - T18S - R35E UNIT LETTER N

330' FSL & 1650' FWL

13 3/8" 48# @ 415' with 400 sxs circulated

9 5/8" 36# @ 4000' with 2700 sxs circulated

7" 26# @ 12000' with 2600 sxs TOC 2650' TS

perforations; 11506 - 11586

8758 - 8785 SQZD with 150 sxs

8834 - 8856 SQZD WITH 150 sxs

Active producer Mid Vacuum Devonian

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

Penroc EXHIBIT NO. 8

GETTY OIL COMPANY
STATE "AN" NO. 8
SECTION 7 - T18S - R35E UNIT LETTER P
330' FSL & 330' FEL
TD 11833 DEVONIAN

6 ✓
13 3/8" 35.5# set @ 340' with 350 sxs circulated
9 5/8" 36# set @ 3458' with 1992 sxs circulated
4 1/2" 11.6# set @ 11832' with 170 sxs
2 7/8" 6.4# set @ 11037' with 1490 sxs TOC 5150' TS

perf. 4 1/2" csg. @ 11615 - 11660
perf. 2 7/8" csg. @ 10936 - 10948, 10014 - 10058

Set CIBP in 2 7/8" @ 9986' + 9' cmt.
Set CIBP in 4 1/2" @ 11400' + 20' cmt
Shot and pulled 2 7/8", and 4 1/2" @ 5190'
Set 25 sx plug across 2 7/8", and 4 1/2" csg. stubs
Set 50 sx plug @ 9 5/8" csg. shoe (3340 - 3500)
Set 10 sx plug @ surface

P & A

GETTY OIL COMPANY
STATE "AN" NO. 9
SECTION 7 - T18S - R35E UNIT LETTER I
1650' FSL & 330' FEL
TD 11793 DEVONIAN

5 ✓
13 3/8" 36# set @ 344' with 350 sxs circulated
8 5/8" 24, & 32# set @ 4857' with 3840 sxs TOC 500' TS
5 1/2" 15.5, 17# set @ 11792' with 519 sxs TOC 5865' TS

perfs. 11501 - 11577

Set 25 plug @ 7190 - 6940
Shot and pulled 5 1/2" csg @ 5940'
Set 25 sx plug across 5 1/2" csg stub @ 5940'
Set 25 sx plug @ 8 5/8" csg shoe (4775 - 4875)
Set 50 sx plug @ 815 - 915
Set 10 sx @ surface

P & A

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

Ponrac EXHIBIT NO. 10

GETTY OIL COMPANY
STATE "AN" NO. 10
SECTION 7 - T18S - R35E UNIT LETTER P
990' FSL & 990' FEL
TD 9012' ABO

ARCO OIL AND GAS COMPANY
LEA 403 STATE NO. 4
SECTION 17 - T18S - R35E UNIT LETTER D
510' FNL & 510' FWL
TD 11897 DEVONIAN

13 3/8" 48# set @ 380' with 475 sxs circulated
9 5/8" 36, & 40# set @ 4000' with 1700 sxs TOC 800' TS
7" 23,26,29, & 32# set @ 11896' with 1050 sxs TOC 6400' TS

perf. 11652 - 11720

Set CIRP @ 9550 + 25 sxs cmt
perf 8807 - 8882
Produing Vacuum Abo Reef

BISHOP CANYON URANIUM CORPORATION
HOOKIN BULL NO. 1
SECTION 17 - T18S - R35E UNIT LETTER D
660' FNL & 660' FWL
TD 4530' SAN ANDRES


BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

PenRoc EXHIBIT NO. 13

CASE NO. 9297

C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.

A handwritten signature in black ink, appearing to read 'Ben Stone', written over a horizontal line.

Ben Stone, Partner
SOS Consulting, LLC

Project: Buckeye Disposal, LLC
State 'AF' Well No.3
Reviewed 11/02/2011

C-108 ITEM XI – Water Wells Within One Mile

(Wells are shown on AOR map to qtr/qtr section resolution.)

There are no domestic water wells located within a one-mile radius of the proposed disposal well.

See OLD
APPLICATION
(7/1/12)

No. WS-87-243

Date 12-12-87

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Hobbs NM 88240

Date Rec. 12-10-87

Formation _____

Source water well / Devonian we

Devonian well

.09 @ 68°F

1.066

7.6

2150

330

55000

heavy

1284

nil

BEFORE EXAMINER CATANACH
*Milligrams per liter
OIL CONSERVATION DIVISION

Ponce EXHIBIT NO. 14

CASE NO. 9297

Respectfully submitted,

HALLIBURTON COMPANY

By crm

CHEMIST

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New Mexico Office of the State Engineer

Currently Active Points of Diversion

(with Ownership Information)

(acre ft per annum)					(quarters are 1=NW 2=NE 3=SW 4=SE)											
					(quarters are smallest to largest) (NAD83 UTM in meters)											
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Grant	Source	q	q	q	Sec	Tws	Rng	X	Y
<u>L 02347 COMB</u>	L	IND	3220	MISSISSIPPI POTASH, INC.	LE	<u>L 02347</u>			3	3	10	18S	35E		645029	3625385*
					LE	<u>L 02348</u>		Shallow	3	3	09	18S	35E		643418	3625366*
					LE	<u>L 02349</u>			4	1	4	07	18S	35E	641091	3625641*
					LE	<u>L 02350</u>		Shallow	4	1	3	08	18S	35E	641897	3625650*
<u>L 02680 COMB</u>	L	IND	3500	MISSISSIPPI POTASH, INC.	LE	<u>L 02675</u>		Shallow	3	2	15	18S	35E		645850	3624587*
					LE	<u>L 02677</u>		Shallow	3	4	15	18S	35E		645863	3623780*
<u>L 07119</u>	L	OIL	910	TEXACO INC.	LE	<u>L 07119</u>		Shallow	1	1	1	06	18S	35E	640068	3628255*
					LE	L 07119 S		Shallow	1	2	1	06	18S	35E	640445	3628259*

Record Count: 8

No Domestic Water Wells in 1-Mile Radius of Subject Well

POD Search:

POD Basin: Lea County

PLSS Search:

Section(s): 5-15

Township: 18S

Range: 35E

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/5/11 8:02 AM

Page 1 of 1

CURRENTLY ACTIVE POINTS OF DIVERSION

LABORATORY WATER ANALYSIS

No. WS-87-243

To Mr. M. Y. Merchant

Date 12-12-87

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PENROC

P. O. Box 5970

Hobbs NM 88240

Submitted by M.Y. Merchant

Date Rec. 12-10-87

Well No. N.A. Depth N.A. Formation _____

County Lea Co. NM Field Buckeye Area Source water well / Devonian we

	water well	Devonian well	
Resistivity	3.41 @ 68°F	.09 @ 68°F	
Specific Gravity	1.002	1.066	
pH	7.2	7.6	
Calcium (Ca)	45	2150	*MPL
Magnesium (Mg)	30	330	
Chlorides (Cl)	950	55000	
Sulfates (SO ₄)	nil	heavy	
Bicarbonates (HCO ₃)	240	1284	
Soluble Iron (Fe)	nil	nil	

Remarks: water taken from wells in the same area for comparison purposes.

*Milligrams per liter

C. R. Moore

Charles Ray Moore
Respectfully submitted,

Analyst: crm

HALLIBURTON COMPANY

cc:

By crm

CHEMIST

NOTICE

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Analytical Results For:BUCKEYE DISPOSAL, LLC
P. O. BOX 513
HOBBS NM, 88241Project: STATE AF WELL #3
Project Number: NONE GIVEN
Project Manager: TERRY WALLACE
Fax To: UNK-NOWNReported:
17-Nov-11 13:13

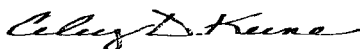
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DEVON NM 24 FED COM 3H102469-01		Water	09-Nov-11 12:00	14-Nov-11 14:10
NORTH STAR OP. TP ST. NH102469-02		Water	09-Nov-11 12:30	14-Nov-11 14:10
PALADIN REEVES 26-4	H102469-03	Water	09-Nov-11 13:20	14-Nov-11 14:10

Potential Source Water Samples

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:BUCKEYE DISPOSAL, LLC
P. O. BOX 513
HOBBS NM, 88241Project: STATE AF WELL #3
Project Number: NONE GIVEN
Project Manager: TERRY WALLACE
Fax To: UNK-NOWNReported:
17-Nov-11 13:13**DEVON NM 24 FED COM 3H**
H102469-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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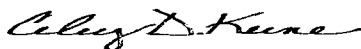
Cardinal Laboratories**Inorganic Compounds**

Chloride	128000	4.00	mg/L	1	1111408	HM	15-Nov-11	4500-Cl-B	
TDS	205000	5.00	mg/L	1	1111507	HM	15-Nov-11	160.1	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:BUCKEYE DISPOSAL, LLC
P. O. BOX 513
HOBBS NM, 88241Project: STATE AF WELL #3
Project Number: NONE GIVEN
Project Manager: TERRY WALLACE
Fax To: UNK-NOWNReported:
17-Nov-11 13:13**NORTH STAR OP. TP ST. NO. 1****H102469-02 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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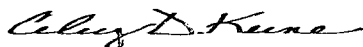
Cardinal Laboratories**Inorganic Compounds**

Chloride	117000	4.00	mg/L	1	1111408	HM	15-Nov-11	4500-Cl-B	
TDS	162000	5.00	mg/L	1	1111507	HM	15-Nov-11	160.1	

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:BUCKEYE DISPOSAL, LLC
P. O. BOX 513
HOBBS NM, 88241Project: STATE AF WELL #3
Project Number: NONE GIVEN
Project Manager: TERRY WALLACE
Fax To: UNK-NOWNReported:
17-Nov-11 13:13**PALADIN REEVES 26-4****H102469-03 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	--------------------	-------	----------	-------	---------	----------	--------	-------

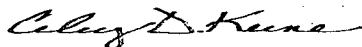
Cardinal Laboratories**Inorganic Compounds**

Chloride	24800	4.00	mg/L	1	1111408	HM	15-Nov-11	4500-Cl-B	
TDS	40300	5.00	mg/L	1	1111507	HM	15-Nov-11	160.1	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 BUCKEYE DISPOSAL, LLC
 P. O. BOX 513
 HOBBS NM, 88241

 Project: STATE AF WELL #3
 Project Number: NONE GIVEN
 Project Manager: TERRY WALLACE
 Fax To: UNK-NOWN

 Reported:
 17-Nov-11 13:13

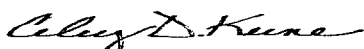
Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1111408 - General Prep - Wet Chem										
Blank (1111408-BLK1)				Prepared & Analyzed: 14-Nov-11						
Chloride	ND	4.00	mg/L							
LCS (1111408-BS1)				Prepared & Analyzed: 14-Nov-11						
Chloride	104	4.00	mg/L	100		104	80-120			
LCS Dup (1111408-BSD1)				Prepared & Analyzed: 14-Nov-11						
Chloride	108	4.00	mg/L	100		108	80-120	3.77	20	
Duplicate (1111408-DUP1)				Source: H102413-04		Prepared: 14-Nov-11 Analyzed: 15-Nov-11				
Chloride	64.0	4.00	mg/L		64.0			0.00	20	
Matrix Spike (1111408-MS1)				Source: H102413-04		Prepared & Analyzed: 14-Nov-11				
Chloride	168	4.00	mg/L	100	64.0	104	80-120			
Batch 1111507 - Filtration										
Blank (1111507-BLK1)				Prepared & Analyzed: 14-Nov-11						
TDS	ND	5.00	mg/L							
LCS (1111507-BS1)				Prepared & Analyzed: 14-Nov-11						
TDS	225		mg/L	240		93.8	80-120			
Duplicate (1111507-DUP1)				Source: H102464-05		Prepared: 14-Nov-11 Analyzed: 16-Nov-11				
TDS	5310	5.00	mg/L		5430			2.23	20	

Cardinal Laboratories

*=Accredited Analyte

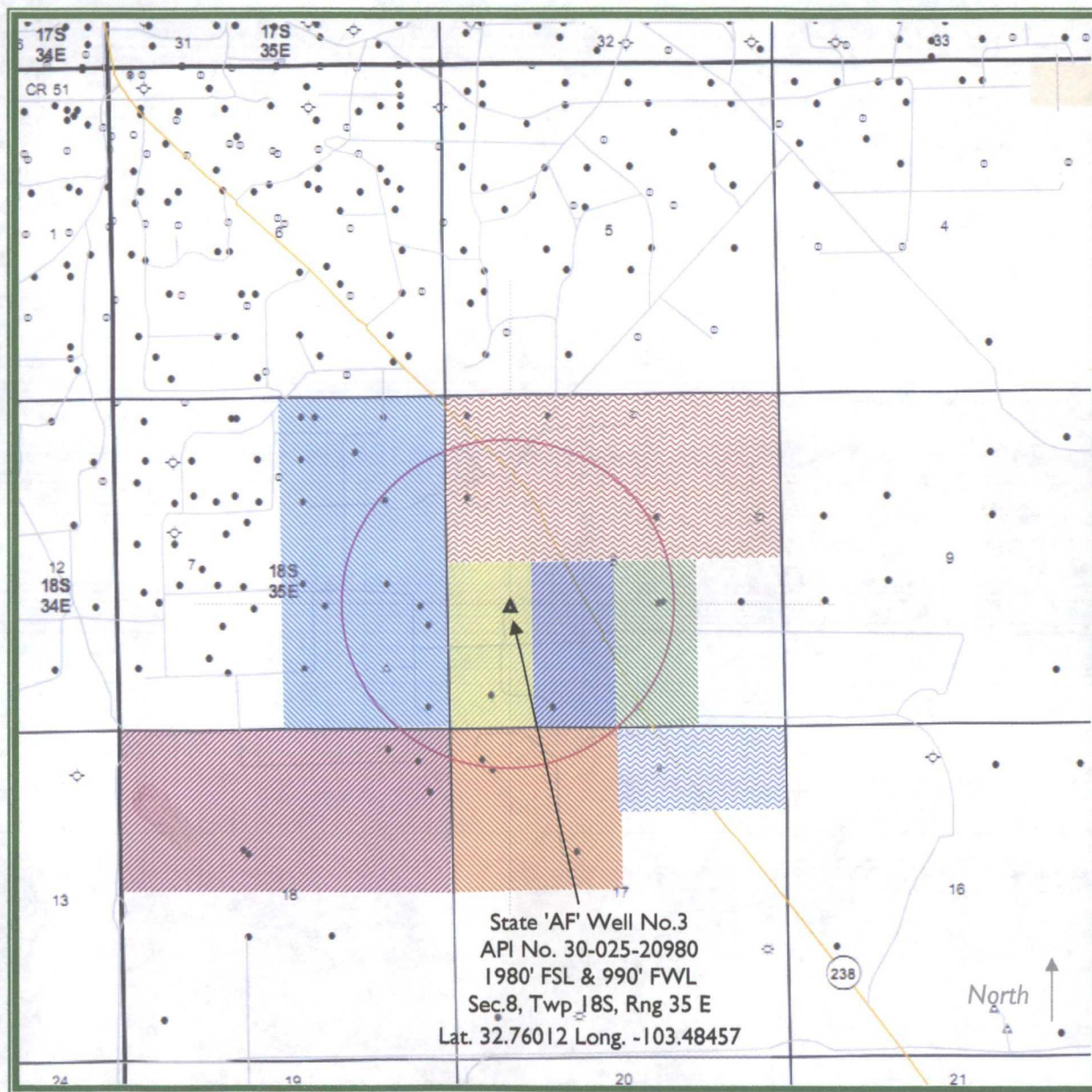
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

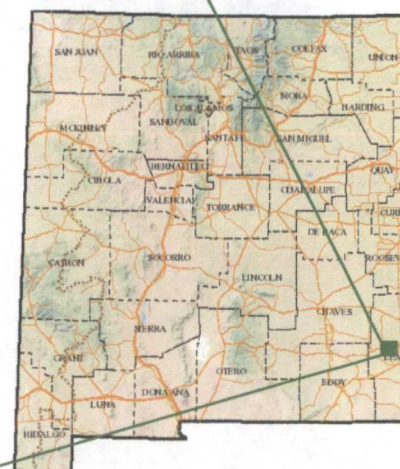
State 'AF' Well No.3 - Area of Review Lease Map

(For inclusion with NMOCD Form C-108, Application for Authority to Inject.)



LEGEND

- E0-7653-0005
Chevron USA
- E0-7653-0005
Chevron USA
- V0-8721-0000
Yates Petroleum
- E0-7723-0000
Linn Energy Holdings
- V0-8722-0001
V-F Petroleum
- V0-8722-0000
Yates Petroleum
- E0-1582-0008
Sundown Energy
- VB-2063-0000
Hanley Petroleum



Lea County, New Mexico

Buckeye Disposal, LLC

C-108 - Item XIV**Proof of Notice
LIST OF LESSEES WITHIN OR BORDERING AOR****Well Location Unit Letter 'L', Section 8, Twp 18S, Rng 35E**

<i>S-T-R</i>	<i>Offset UL</i>	<i>Type</i>	<i>Lease No.</i>	<i>Lessee</i>
7-18S-35E	A	S	E0 -7653-0005	Chevron USA
	G		"	"
	H		"	"
	I		"	"
	J		"	"
	P		"	"
8-18S-35E	C	S	E0 -6704-0002	Chevron USA
	D		"	"
	E		"	"
	F		"	"
	G		"	"
	J	S	V0 -8722-0001	V-F Petroleum
	K	S	E0 -7723-0010	Linn Energy Holdings, LLC
	L	S	V0-8721-0000	Yates Petroleum Corp.
	M		"	"
	N	S	E0 -7723-0010	Linn Energy Holdings, LLC
	O	S	V0 -8722-0001	V-F Petroleum
14-18S-35E	A	S	V0 -8772-0000	Yates Petroleum Corp.
15-18S-35E	D	S	E0 -1582-0008	Sundown Energy
	C		"	"
	A	S	VB-2063-0000	Hanley Petroluem
	B		"	"

**C-108 ITEM XIII – PROOF OF NOTIFICATION
INTERESTED PARTIES LIST**

OFFSET SURFACE OWNER

STATE OF NEW MEXICO (FedEx'ed copy)
State Land Office
Oil & Gas Division
310 Old Santa Fe Trail
Santa Fe, NM 87504

SURFACE OWNER

STATE OF NEW MEXICO (FedEx'ed copy)
State Land Office
Oil & Gas Division
310 Old Santa Fe Trail
Santa Fe, NM 87504

OFFSET MINERALS LESSEES

CHEVRON USA (Certified Mail)
15 Smith Road
Midland, TX 79705

V-F PETROLEUM (Certified Mail)
P.O. Box 10340
Midland, TX 79702-7340

LINN ENERGY HOLDINGS, LLC (Certified Mail)
600 Travis Street, Ste.5100
Houston, TX 77002

SUNDOWN ENERGY (Certified Mail)
13455 Noel Road, Ste.2000
Dallas, TX 75240

YATES PETROLEUM CORP. (Certified Mail)
105 S. 4th Street
Artesia, NM 88210

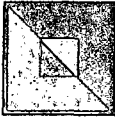
HANLEY PETROLEUM (Certified Mail)
415 W. Wall Street, Ste.1500
Midland, TX 79701

REGULATORY

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed original and copy)
1220 S. St. Francis Dr.
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed copy)
1625 North French St.
Hobbs, NM 88240

STATE OF NEW MEXICO (FedEx'ed copy)
State Land Office
Oil & Gas Division
310 Old Santa Fe Trail
Santa Fe, NM 87504



November 29, 2011

NOTIFICATION TO INTERESTED PARTIES

To Whom It May Concern:

Buckeye Disposal, LLC, Lubbock, Texas, has made application to the New Mexico Oil Conservation Division to **reinstate** its State 'AF' Well No.3 salt water disposal permit. The well will be configured as originally permitted by OCD Order R-8596. As indicated in the notice, the well is located in Section 8, Township 18 South, Range 35 East in Lea County, New Mexico.

Following is the notice published in the Hobbs News-Sun, Hobbs, New Mexico on September 16, 2011.

LEGAL NOTICE

Buckeye Disposal, LLC, P.O. Box 2724, Lubbock, TX 79408 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to REINSTATE (originally permitted by R-8596) salt water disposal in its State 'AF' Well No.3. The well, API No.30-025-20980 is located 1980 FSL & 990 FWL in Section 8, Township 18 South, Range 35 East in Lea County, New Mexico. Produced water from area production will be disposed into the Wolfcamp formation through perforations from 9883 feet to 9927 feet at a maximum injection pressure of 1977 psi and a maximum rate limited only by such pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850.

Thank you for your attention in this matter.

Best regards,

Ben Stone, SOS Consulting, LLC
Agent for Buckeye Disposal

Cc: Application File

C-108 ITEM XIII – Proof of Notification

Certified Mail Receipts for Interested Parties

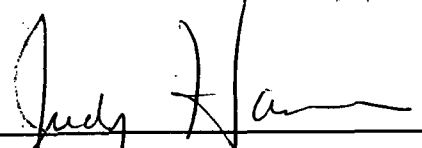
7009 2250 0002 8162 5937	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	For delivery information visit our website at www.usps.com				
	OFFICIAL USE				
	Postage	\$ 44			
	Certified Fee	285			
7009 2250 0002 8162 5906	Return Receipt Fee (Endorsement Required)	230	TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	Restricted Delivery Fee (Endorsement Required)				
	Total Postage & Fees	\$ 559			
	Sent To CHEVRON USA 15 Smith Road Midland, TX 79705				
	PS Form				
7009 2250 0002 8162 5906	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only)		TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	For delivery information visit our website at www.usps.com				
	OFFICIAL USE				
	Postage	\$ 44			
	Certified Fee	285			
7009 2250 0002 8162 5906	Return Receipt Fee (Endorsement Required)	230	TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	Restricted Delivery Fee (Endorsement Required)				
	Total Postage & Fees	\$ 559			
	Sent To V-F PETROLEUM P.O. Box 10340 Midland, TX 79702				
	PS Form				
7009 2250 0002 8162 5906	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only)		TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	For delivery information visit our website at www.usps.com				
	OFFICIAL USE				
	Postage	\$ 44			
	Certified Fee	285			
7009 2250 0002 8162 5906	Return Receipt Fee (Endorsement Required)	230	TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	Restricted Delivery Fee (Endorsement Required)				
	Total Postage & Fees	\$ 559			
	Sent To LINN ENERGY HOLDINGS, LLC 600 Travis Street, Ste. 5100 Houston, TX 77002				
	PS Form				
7009 2250 0002 8162 5906	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only)		TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	For delivery information visit our website at www.usps.com				
	OFFICIAL USE				
	Postage	\$ 44			
	Certified Fee	285			
7009 2250 0002 8162 5906	Return Receipt Fee (Endorsement Required)	230	TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
	Restricted Delivery Fee (Endorsement Required)				
	Total Postage & Fees	\$ 559			
	Sent To SUNDOWN ENERGY 13455 Noel Road, Ste. 2000 Dallas, TX 75240				
	PS Form				
7009 2250 0002 8162 5906	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only)		TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
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	Restricted Delivery Fee (Endorsement Required)				
	Total Postage & Fees	\$ 559			
	Sent To YATES PETROLEUM CORP. 105 S. 4th Street Artesia, NM 88210				
	PS Form				
7009 2250 0002 8162 5906	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only)		TX 75431 NOV 30 2011 Postmark Here USPS	RECEIPT (Coverage Provided) Visit www.usps.com	L USE
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	Restricted Delivery Fee (Endorsement Required)				
	Total Postage & Fees	\$ 559			
	Sent To HANLEY PETROLEUM 415 W. Wall Street, Ste. 1500 Midland, TX 79701				
	PS Form				

Affidavit of Publication

State of New Mexico,
County of Lea.

I, CINDY BENTLE
ADMINISTRATIVE ASSISTANT
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

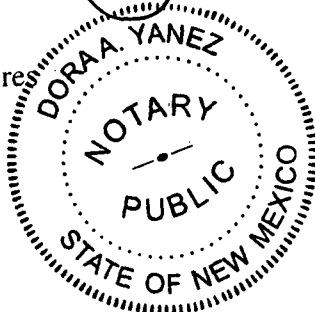
of 1 issue(s).
Beginning with the issue dated
September 16, 2011
and ending with the issue dated
September 16, 2011


ADMINISTRATIVE ASSISTANT
Sworn and subscribed to before me

this 19th day of
September, 2011


Notary Public

My commission expires
June 06, 2012
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE

SEPTEMBER 16, 2011

Buckeye Disposal, LLC, P.O. Box 2724, Lubbock, TX 79408 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to REINSTATE (originally permitted by R-8596) salt water disposal in its State 'AF' Well No.3. The well, API No.30-025-20980 is located 1980 FSL & 990 FWL in Section 8, Township 18 South, Range 35 East in Lea County, New Mexico. Produced water from area production will be disposed into the Wolfcamp formation through perforations from 9883 feet to 9927 feet at a maximum injection pressure of 1977 psi and a maximum rate limited only by such pressure.

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#26855

67104417

00079866

BEN STONE
SOS CONSULTING, LLC.
P.O. BOX 300
COMO, TX 75431

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, January 26, 2012 11:40 AM
To: 'Ben Stone'
Cc: Ezeanyim, Richard, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Disposal application from Buckeye Disposal, LLC: State AF #3 30-025-20980 Wolfcamp from 9883 to 9927

Hello Ben,
Reviewed this application – nicely done, cool graphics!

I don't see any fundamental problems – not sure why they didn't look a little bit lower in this wellbore. I could be missing something – the district office said there were problems in the Wolfcamp or Abo in this area? I looked over the older hearing on this well and all seemed OK then also.

One of the wells is now plugged that was formerly producing in the AOR. Also our web site shows an inactive well that has an "intention to plug" within the AOR – but primary cement seems OK. If you know of their schedule to plug that well, let me know.

There is a snippet of a log in the old hearing case file that is not on the OCD web site. If they have this old log in their internal well files, they should send a copy to Hobbs for scanning.

One thing I noticed – the packer seat approved in the old hearing order is higher than the 100 foot limit we normally use and what you proposed in this application. I wonder if they will be able to set their new packer lower than before? Their well records should show where the older packer(s) were actually set.

Let them know the individual well bond must be posted on this well prior to issuing the SWD permit – Rule 5.9 requirement.
If you will keep track of this and let me know when the bond is posted, I will get this permit out of here.

Will

Jones, William V., EMNRD

From: Ben Stone [ben@sosconsulting.us]
Sent: Thursday, January 26, 2012 12:07 PM
To: Jones, William V., EMNRD
Subject: RE: Disposal application from Buckeye Disposal, LLC: State AF #3 30-025-20980 Wolfcamp from 9883 to 9927

Yeah, thanks Will. The intent is to set the packer close to 9800 but definitely within 100 feet. I'll try to find out on the plugging schedule on the offset well.

They are getting a SWD right-of-way from SLO so they just got their megabond for surface to cover that. I'll make sure they stay on top of their plugging bond also and get that in place before anything moves forward.

Thanks,



Ben Stone, Partner



Ph. 903.488.9850 Fax 866.400.7628

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error and delete this e-mail. Thank you.

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Thursday, January 26, 2012 12:40 PM
To: Ben Stone
Cc: Ezeanyim, Richard, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Disposal application from Buckeye Disposal, LLC: State AF #3 30-025-20980 Wolfcamp from 9883 to 9927

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If you will keep track of this and let me know when the bond is posted, I will get this permit out of here.

Will

=====

Email scanned by PC Tools - No viruses or spyware found.
(Email Guard: 9.0.0.898, Virus/Spyware Database: 6.19140)
<http://www.pctools.com>

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Email scanned by PC Tools - No viruses or spyware found.
(Email Guard: 9.0.0.898, Virus/Spyware Database: 6.19140)
<http://www.pctools.com>

=====

Jones, William V., EMNRD

From: Sanchez, Daniel J., EMNRD
Sent: Thursday, January 26, 2012 7:11 AM
To: Jones, William V., EMNRD; Gonzales, Elidio L, EMNRD
Cc: Kautz, Paul, EMNRD; Swazo, Sonny, EMNRD
Subject: RE: Disposal application from Buckeye Disposal, LLC: State AF #3 30-025-20980 Wolfcamp from 9883 to 9927

Will,

The bond is a must before the permit is issued. If you can, place conditions in the permit that require them to repair the leak and MIT the well, witnessed by the district office.

Daniel

From: Jones, William V., EMNRD
Sent: Wednesday, January 25, 2012 9:31 PM
To: Gonzales, Elidio L, EMNRD; Sanchez, Daniel J., EMNRD
Cc: Kautz, Paul, EMNRD; Swazo, Sonny, EMNRD
Subject: Disposal application from Buckeye Disposal, LLC: State AF #3 30-025-20980 Wolfcamp from 9883 to 9927

Hello

I reviewed this application to reactivate this inactive SWD well (located just SE of Buckeye), as a commercial disposal well and it seems generally OK. I found an old log in the original Case 9297 file where to me it looks like they could lower their interval about 100 feet and be in some sort of ?cisco? reef or high water bearing interval – but that's their business.

I know they need to fix a casing leak and get another right of way, but apparently they want this disposal permit in hand, before they spend the money to fix the well.

Anyway, this well is listed as one needing a bond, so they are out of compliance with Rule 5.9 until they either post this bond or get the well back to active status. Do you want the bond? Probably the answer is yes?

Also, the number of inactive wells is 2 out of 4 operated wells – which is OK, but one of the wells scheduled to be plugged is in the AOR of this proposed SWD well. Otherwise that AOR well (State AF #1 30-025-20546) is cemented OK.

Let me know if there are any other concerns that would stop this permit - and what to do about this bond and possibly the inactive well?

Jones, William V., EMNRD

From: Phillips, Dorothy, EMNRD
Sent: Tuesday, May 22, 2012 2:48 PM
To: Jones, William V., EMNRD
Subject: RE: Buckeye Disposal, LLC - OGRID 222759

They submitted a new bond form with the correct information instead of a rider. We approved it on 4/10/2012. Sorry, if I forgot to tell you, thought I had.

From: Jones, William V., EMNRD
Sent: Tuesday, May 22, 2012 2:18 PM
To: Phillips, Dorothy, EMNRD
Subject: RE: Buckeye Disposal, LLC - OGRID 222759

Dorothy,
Below is your comment – did we get the rider?
(ps... not talking about ~~Honey Florida~~)

From: Phillips, Dorothy, EMNRD
Sent: Monday, April 02, 2012 2:08 PM
To: Jones, William V., EMNRD
Subject: FW: Buckeye Disposal, LLC - OGRID 222759

Will, I have to get a rider to the bond. They put the wrong legal. Sorry. Will let you know when I approve it.

From: Phillips, Dorothy, EMNRD
Sent: Monday, April 02, 2012 2:04 PM
To: Jones, William V., EMNRD
Subject: Buckeye Disposal, LLC - OGRID 222759

Just a heads up that I received a bond for the salt water disposal well -State AF No. 3 – 30-025-20980. They are now okay on financial assurance.

Injection Permit Checklist (11/15/2010)

WFX PMX SWD 1335 Permit Date 1/16/12 UTC Qtr 3/4

Wells 1 Well Name(s): State "AF" #35 Good needed on this well?

API Num: 30-025-20980 Spud Date: 1/16/04 New/Old: 0 (UIC primacy March 7, 1982)

Footages 1980 FSL/990 FWL Unit L Sec 8 Tsp 185 Rge 35E County LEA

General Location:

Operator: BUCKEYE DISPOSAL, LLC Contact or Terry Wallace Ben Stone, Agent

OGRID: 222759 RULE 5.9 Compliance (Wells) 2/4=OK (Finan Assur) NO IS 5.9 OK? ?

Well File Reviewed ✓ Current Status: SI w/CSG Problems

Planned Work to Well: FIX CSG, Get RIGHT OF WAY & then Inject

Diagrams: Before Conversion ✓ After Conversion ✓ Elogs in Imaging File: ✓ also See old core file

Well Details: Sizes Setting Stage Cement Determination
Hole.....Pipe Depths Tool Sx or Cf Method

New ___ Existing ___ Surface	<u>13 3/8</u>	<u>360</u>	<u>—</u>	<u>400 SX</u>	<u>CIRC</u>
New ___ Existing ___ Interm	<u>9 1/2</u>	<u>3876</u>	<u>—</u>	<u>2300 SX</u>	<u>CIRC</u>
New ___ Existing ___ LongSt	<u>5 1/2</u>	<u>10,387</u>	<u>—</u>	<u>2444 150</u>	<u>1780 FS</u>
New ___ Existing ___ Liner		<u>11,921 TD</u>	<u>→ now</u>	<u>10,387 PBTD</u>	
New ___ Existing ___ OpenHole					

Depths/Formations: Depths, Ft. Formation Tops?

Formation(s) Above	<u>9515</u>	<u>WC</u>	<u>✓</u>
Injection TOP:	<u>9883</u>	<u>WC</u>	Max. PSI <u>1977</u> OpenHole ___ Perfs <u>✓</u>
Injection BOTTOM:	<u>9927</u>	<u>WC</u>	Tubing Size <u>2 3/8</u> Packer Depth <u>9800'</u>
Formation(s) Below	<u>?</u>	<u>10,672 CISO</u>	<u>?</u>

Capitan Reef? ___ (Potash? ___ Noticed? ___) WIPP? ___ Noticed? ___ Salado Top/Bot ___ Cliff House? ___

Fresh Water: Depths: ___ Formation Ocala Wells? ___ Analysis? ___ Affirmative Statement ✓

Disposal Fluid Analysis? ✓ Sources: Commercial

Disposal Interval: Analysis? ___ Production Potential/Testing: ___

Notice: Newspaper Date 9/16/11 Surface Owner SLO Mineral Owner(s) ___

RULE 26.7(A) Affected Persons: 8 people

AOR: Maps? ✓ Well List? ✓ Producing in Interval? NO Wellbore Diagrams? need state AN #9

.....Active Wells 6 Repairs? ___ Which Wells? DV TOOLS ?

.....P&A Wells 3 Repairs? ___ Which Wells? ___

Issues: ___ Request Sent ___ Reply: ___