	t:23-12	PTGW
	SUSPENSE	ENGINEER DB LOGGED IN 4,24/2 TYPE NSL APP NO. 121153 9526
101	NEW MEX	ICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 1220 South St. Francis Drive, Santa Fe, NM 87505 Nashington 33 SHF4/ 30 -015-40018
ABOVE THIS	S LINE FOR DIVISION USE ONLY	30-015-40018
	AD	MINISTRATIVE APPLICATION CHECKLIST
Appli	cation Acronym [NSL-Non-Standa [DHC-Do [PC-I	IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] ownhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] walified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Apache Corporation's Washington 33 State 41 30-015-40018
		One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM A-33-175-28G
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATIO [A]	DN REQUIRED TO: - Check Those Which Apply, or _ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF N INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

BRIAN WOOD (505) 466-8120 FAX 466-9682

Signature

Title

Date ≷

CONSULTANT

4-23-12

e-mail Address brian@permitswest.com



REQUEST FOR ADMINISTRATIVE APPROVAL NONSTANDARD LOCATION APACHE CORPORATION WASHINGTON 33 STATE 41 1020' FNL & 505' FEL SECTION 33, T. 17 S., R. 28 E., EDDY COUNTY, NM API 30-015-40018

I. The proposed well is on New Mexico State Land Office (NMSLO) oil and gas lease X0-0647-0408 and private surface (Bogle Ltd. Company). The well will be 505' from the closest lease line. The proposed oil well is nonstandard for the Artesia; Glorieta-Yeso (O) Pool (96830) due to land use (buried gas pipeline serving RKI's well). A copy of the APD cover sheet is attached (Exhibit A).

Apache requests a nonstandard location due to land uses. A buried gas pipeline crosses the closest standard location (Exhibit B). There are also 2 producing Queen-Grayburg-San Andres wells, 1 producing Abo well, 1 producing Wolfcamp well, 1 proposed Yeso well, roads, power lines, and other pipelines in the NENE Section 33.

The 480 acre state lease comprises the E2 and E2W2 of Section 33. The well was planned to be staked at 990 FNL & 330 FEL. However, the same buried gas pipeline plus an overhead 69 kV power line (see last page of Exhibit B) prevented that location's use.

A standard location must be at least 330' from the quarter-quarter line. The well bore is 300' from the closest quarter-quarter line (south side of the quarter-quarter). It is 30' too far south (see C-102 as EXHIBIT C).

II. A C-102 form showing the well and 40 acre pro ration unit (NENE Section 33) is attached as EXHIBIT C.

The oil and gas lease boundary is marked as a solid line on the attached (EXHIBIT D) topographic map. The well bore encroaches 30' too far south. The encroachment is part of the same state lease. One existing Yeso well and 2 approved but not yet drilled Yeso wells are in the encroached quarter-quarter (SENE Section 33). All three are Apache wells, closest (735') of which is the not yet drilled Washington 33 State 51 (30-015-40113). It is staked at 1650 FNL & 885 FEL 33-17s-28e.

The encroached quarter-quarter is part of the same state lease. Apache has 100% of the Yeso working interest in the encroached quarterquarter.

Three bordering or cornering quarter-quarters are part of the same state lease. The remaining five quarter-quarters are on five different state leases.

III. See Exhibit E for existing and approved but not yet drilled Yeso wells (circles). Apache operates all Yeso wells in 4 of the 8 offset quarterquarters (NE4 Section 33 and NWNW Section 34). COG operates the Yeso wells in two quarter-quarters (SESE Section 28 and SWNW Section 34). There are no existing or proposed Yeso wells in two quarter-quarters (SWSW Section 27 and SWSE Section 28).

Closest (735') existing or approved Yeso well is Apache's proposed Washington 33 State 51 (30-015-40113) at 1650 FNL & 885 FEL 33-17s-28e. This information is current and correct.

IV. See Exhibits C and E for the proposed well, proration unit, drilling windows, and all wells. Apache does not believe it is cost effective to directionally drill this well from an existing pad.

V. See Exhibit B for the surface use (buried gas pipeline) that prevents use of a standard location. There are also 2 producing Queen-Grayburg-San Andres wells, 1 producing Abo well, 1 producing Wolfcamp well, 1 proposed Yeso well, roads, power lines, and other pipelines in the NENE Section 33.

VI. Archaeology is not an issue.

VII. The well was planned to be staked at 990 FNL & 330 FEL. However, that would force the reroute of a 69 kV overhead power line and a buried gas pipeline (see Exhibit B).

VIII. Apache does not believe directional drilling to a standard bottom hole location is cost effective for this well.

IX. I hereby certify that Apache Corporation has 100% of the Yeso working



interest in the lease which comprises the proposed 40 acre spacing unit and the adjacent quarter-quarters on one or more of the two sides or the single closest corner to the proposed well toward which it encroaches and that the information is current and correct.

I hereby attest that I, on or before the date that the application was submitted to the division, sent notification to the affected persons (see Exhibit F) by certified mail, return receipt requested, advising them that if they have an objection it must be filed in writing within 20 days from the date the division receives the application. These affected persons have working or royalty interests in quarter-quarters which border the 40 acre spacing unit. Said notice was sent to:

NM State Land Office

Brian Wood, Consultant

4-23-12

Date

STATE OF NEW MEXICO

COUNTY OF SANTA FE

The foregoing instrument was acknowledged before me this 23rd day of April, 2012 by Brian Wood. Witness my hand and official seal.

) SS:

CORTO



Notary **B**ublic My Commission Expires: <u>9-10-15</u> Business Address: 37 VERANO LOOP, SANTA FE, NM 87508

cc: Flores, OCD (Artesia & Santa Fe)



District I 1625 N. Freech Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rico Brazos Rd., Artec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

ARTESIA, GLORIETA-YESO (O)

State of New Mexico Energy, Minerals and Natural Resources Form C-101 August 1, 2011

Pennit 145200

96830

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address 2. OGRID Number APACHE CORP 873 303 Veterans Airpark Lane 3. API Number Midland, TX 79705 30-015-40018 4. Property Code 5. Property Name 6. Well No. 309175 WASHINGTON 33 STATE 041 7. Surface Location UL - Lot Section Township Range Lot Ida Feet Fram N/S Line Feet From E/W Line County А A 33 17S 28E 1020 Ν 505 Ε EDDY

8. Pool Information

Additional Well Information 9. Work Type 10. Well Type 11. Cable/Rotary 12. Lesse Type 13. Ground Level Elevation New Well OIL State 3680 14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. Spud Date Ν 5100 Yeso Formation Depth to Ground water Distance from correct fresh water well Distance to nearest surface water

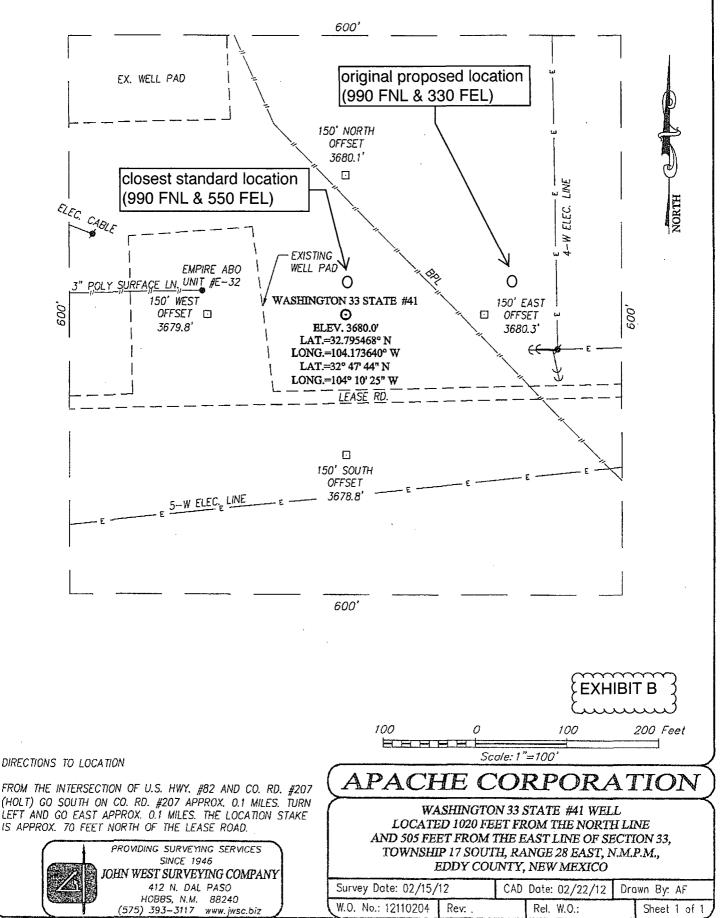
19. Proposed Casing and Cement Program									
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	12.25	8.625	- 24	500	350				
Prod	7.875	5.5	17	5100	750				

Casing/Cement Program: Additional Comments

Working Pressure	Test Pressure	Manufacturer			
3000	2000				
alief.	OIL CONSERVATION DIVISION Approved By: Randy Dade				
], a general permit [], or an (attached) alternative					
tronically filed by Bobby Smith	Title: District Supervisor				
	Approved Date: 3/8/2012	Expiration Date: 3/8/2014			
by.smith@apachecorp.com					
Phone: 432-818-1020	Conditions of Approval Attached				
	3000 information given above is true and complete to the be alter be drilling pit will be constructed according to 1, a general permit [], or an (attached) alternative tronically filed by Bobby Smith by smith@apachecorp.com	3000 2000 information given above is true and complete to the best alter be drilling pit will be constructed according to a general permit [], or an (attached) alternative] OIL CONSER Approved By: Randy Dade tronically filed by Bobby Smith Title: District Supervisor Approved Date: 3/8/2012 by.smith@apachecorp.com Difference			



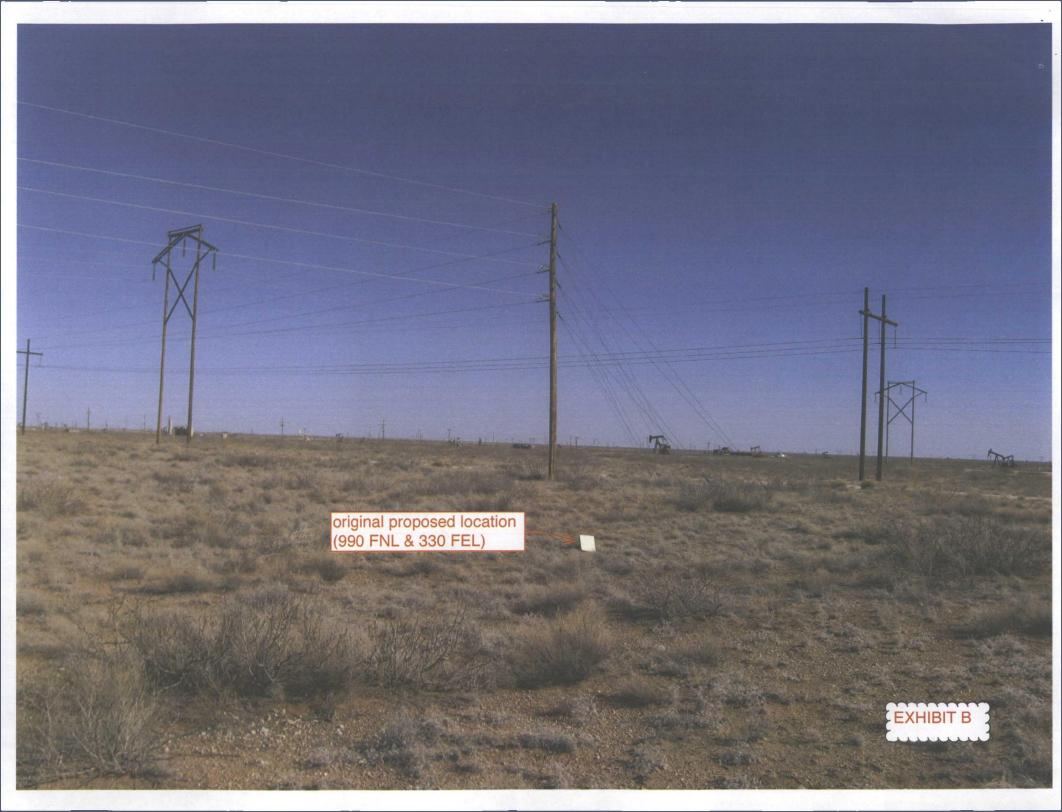
SECTION 33, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY NEW MEXICO



C ABEL \2012 \APACHE CORPORATION \Wells

Looking southeast along buried gas pipeline.





District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

.

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40018	2. Pool Code 96830	3. Pool Name ARTESIA; GLORIETA-YESO (O)
4. Property Code 309175		rty Name 6. Weil No. DN 33 STATE 041
7. OGRID No. 873		tor Name 9. Elevation E CORP 3680

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	33	17S	28E		1020	N	505	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13	Joint or Infill		14	Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		-
		-

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

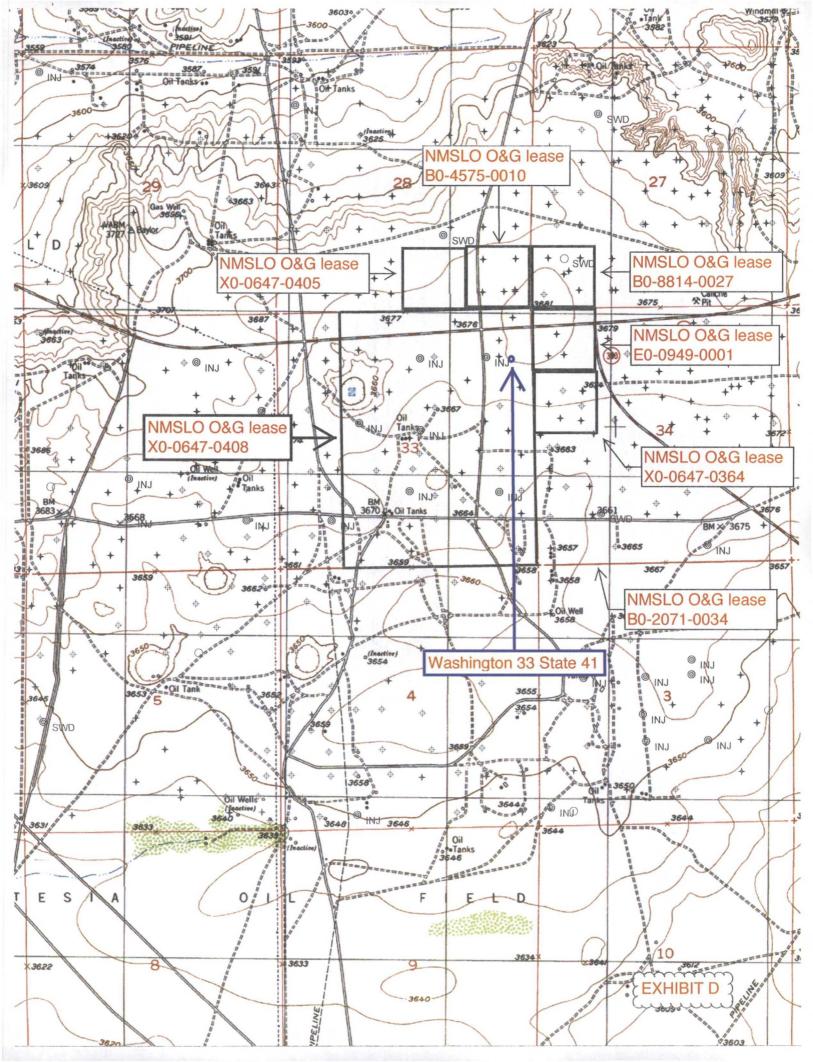
E-Signed By: Bobby Smith Title: Date: 3/5/2012

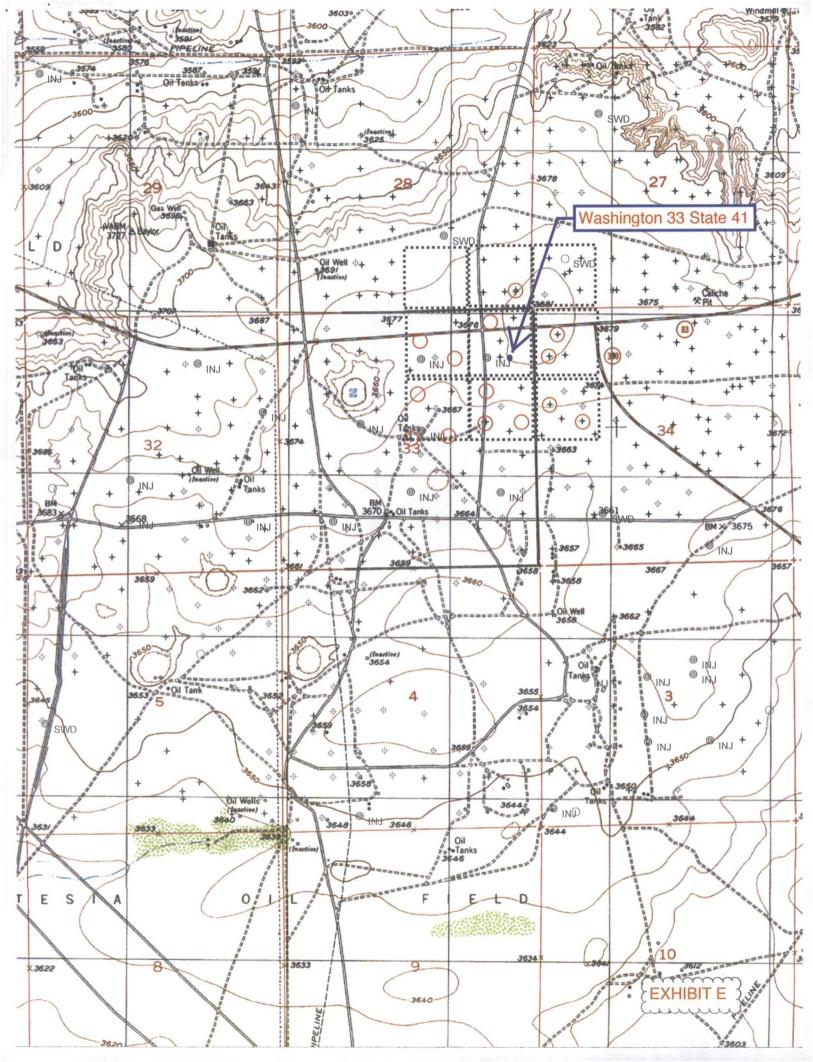
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: RONALD EIDSON Date of Survey: 2/15/2012

Certificate Number: 3239









37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

April 21, 2012

Scott Dawson NM State Land Office P. O. Box 1148 Santa Fe, NM 87504

Dear Scott,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following nonstandard location (NSL) for a well. This letter is a notice only. No action is needed unless you have questions or objections.

Apache Corporation is applying to drill its Washington 33 State 41 oil well. The minimum state distance for such a well is 330' from a quarter-quarter line. The well is 30' further south than is standard (see attachment). Thus, it is a nonstandard location. The NSL is due to land uses.

Well Name:Washington 33 State 41Where:1020 FNL & 505 FEL 33-17s-28eProposed NSL Zone:Artesia; Glorieta-Yeso (O)TD:5,100'NSL Acreage Dedication:40 acres (NENE Section 33, T. 17 S., R.28 E., Eddy County, NMon State lease X0-0647-0408 (well is 505' from the closest lease boundary)Approximate Location:≈12 air miles west-southwest of Loco Hills, NMApplicant Name:Apache Corporation(432)Applicant's Address:303 Veterans Airpark Lane, Suite 300, Midland, TX 79705

<u>Submittal Information</u>: Application for a nonstandard location will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, then it must be filed in writing within 20 days from the date the NMOCD receives the application. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

•	۰. ۱	a tao sa		San	Called Contraction of the second
	US Postal S CERTIFIED	ervice	mi <i>sieso</i> BEC	тајет	
11	(Domestic Mail Or	n iy; No li	nsurance C	overelestat	
	For delivery informa	tion visit	our website	at www.usps	com
12	SANTA FE M	87564		U.S	
1601	Postage	\$	\$0.45	0501	r. ,
	Certified Fee	· .	\$2.95	ANT 10 Pos	mark
	Return Receipt Fee (Endorsement Required)		\$2/35		ere \
1.	Restricted Delivery Fee (Endorsement Required)		\$Q.00 A	PA 2 3 2012	A Contraction
1500	Total Postage & Fees	\$	\$5.95	04/23/2)12
m	Sent To	N	MSLO	QUISTATIS	Hot
7077	Street, Apt. No.; or PO Box No.	ncl	al	Nas	n
	City, State, ZIP+4				
1	PS Form 3800, August	2006	5-16-24 S.	See Revers	e for instructions.

Sincerely,

Brian Wood

ć

EXHIBITE