

BURNETT OIL CO., INC

Rec: 4/21/05
Susp: 5/11/05

6666

PMESD-511651795

FACSIMILE TRANSMITTAL SHEET

TO: ENGINEERING	FROM: LESLIE SAPPINGTON
FAX NUMBER: 505-476-3462	DATE: 4/21/05
COMPANY: EPS	TOTAL NO. OF PAGES INCL. COVER: 12
PHONE NUMBER:	SENDER'S PHONE NUMBER: 817-332-5108
	SENDER'S FAX NUMBER: 817-332-7832

8:45 + 12:40 PM
4-27-2004

Called w/
James Malone
Sterling out of office;
he will send
1) surveys
2) land plat
3) schematic of well bore

9:20 AM

4/22/2005

Sterling Randolph called to check on the status of this application.

Want it ASAP. Wait for

NOTICE OF CONFIDENTIALITY

THIS FACSIMILE MAY CONTAIN INFORMATION THAT IS PRIVILEGED AND CONFIDENTIAL AND/OR EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. THIS TRANSMISSION IS INTENDED SOLELY FOR THE INDIVIDUAL OR ENTITY DESIGNATED ABOVE. IF YOU ARE NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING IT TO THE INTENDED RECIPIENT, YOU SHOULD UNDERSTAND THAT ANY DISTRIBUTION, COPYING OR USE OF THE INFORMATION CONTAINED IN THIS FACSIMILE BY ANYONE OTHER THAN THE DESIGNATED RECIPIENT IS UNAUTHORIZED AND STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS FACSIMILE IN ERROR, PLEASE IMMEDIATELY NOTIFY THE SENDER BY TELEPHONE.

3:05 PM
4-27-05
Jim Malone
left a voice mail
message checking
if I had received
anything
M.C.

Turn.
since the well
is in back
the Jackson
A & B
reases
the same 7



April 21, 2005

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504

Attn: Engineering Department

Re: Jackson A #31 Eddy County, New Mexico
Unit B, 1220' FNL, 2310' FEL -Sec 24, T17S, R30E- SURFACE
Unit J, 1240' FSL, 2135' FEL -SEC 13, T17S, R30E- BOTTOM HOLE

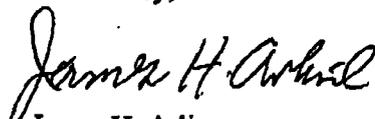
Gentlemen:

Burnett Oil Co., Inc. respectfully request an exception without notice and hearing to NMOCD Rule 104 for the Jackson A #31 new drill (Cedar Lake Yeso) well. Our original spot was for a bottom hole standard location as a horizontal well. The ending point of the bottom hole was off target to the East and slightly shorter than permitted. The flow line goes to our Jackson A tank battery on the lease. **The attached plat shows we are the Operator of Record for all the wells on all sides of this well site. All of the interest ownership for this entire lease is exactly the same.** A copy of our approved 3160-3 and 3160-4, the archaeological survey for the area and AFE approval letter from the working interest owners are included for your easy reference.

We have faxed this request since this well is in the testing phase and we have approval from Mr. Tim Gum with NMOCD Artesia District to produce into lease tanks only and we do not want to have to shut this new well in and risk a down hole problem. A mailed copy has been sent.

Please contact the undersigned or our Mr. Sterling Randolph if you should need any more information or have any question.

Yours truly,



James H. Arline

Materials Coordinator

BURNETT PLAZA - SUITE 1500
801 CHERRY STREET - UNIT #9

BURNETT OIL CO., INC.

FORT WORTH, TX 76102-6881
(817) 332-5109

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
- NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
- DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

STERLING RANDOLPH
Print or Type Name

Sterling Randolph
Signature

PETROLEUM ENGINEER
Title

4/21/05
Date

CCCC

April 21, 2005

New Mexico Oil Conservation Division
1301 Grand Avenue
Artesia, New Mexico 88210
Attn: Mr. Byran Arrant

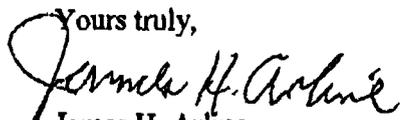
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Unit B, 1220' FNL, 2310' FEL -Sec 24, T17S, R30E- SURFACE
Unit J, 1240' FSL, 2310' FEL -SEC 13, T17S, R30E- BOTTOM HOLE

Dear Mr. Arrant:

Per our conversation with Mr. Tim W. Gum @ 4:10 PM Texas time on 4/20/2005. Mr. Gum has agreed to allow Burnett Oil Co., Inc. to continue to produce this determined NSL referenced well into separate tanks at the Jackson A battery. It is understood that no sales will occur until the NSL permit has been obtained from NMOCD in Santa Fe.

Please contact our Mr. Sterling Randolph or the undersigned if you require additional information.

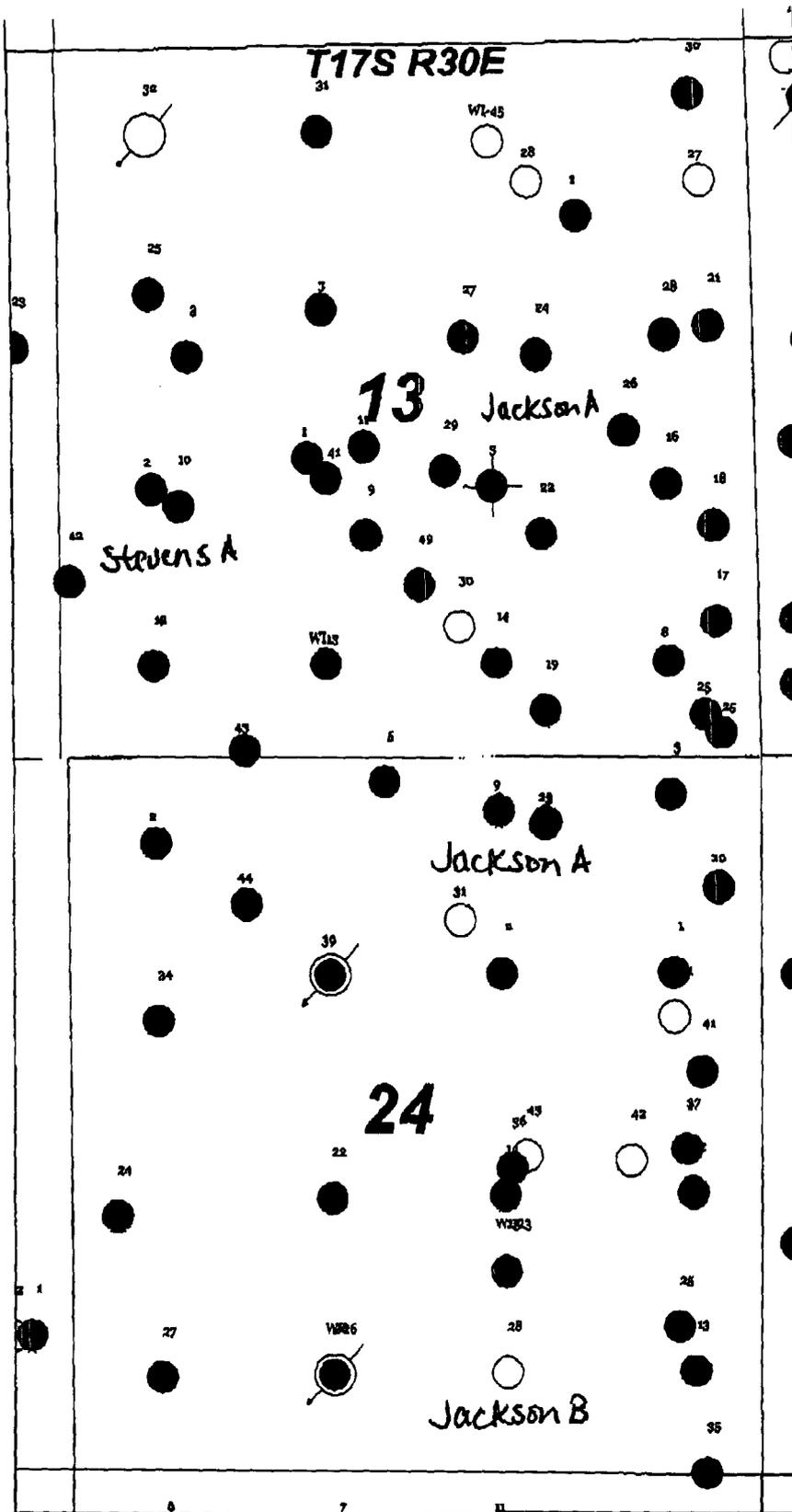
Yours truly,


James H. Arline
Materials Coordinator

BURNETT PLAZA - SUITE 1500
801 CHERRY STREET - UNIT #9

BURNETT OIL CO., INC.

FORT WORTH, TX 76102-6881
(817) 332-5108



BURNETT OIL CO., INC.	
EDDY COUNTY, NEW MEXICO	
	Date: 21 April, 2005

1/13/05

**TITLE PAGE/ABSTRACT/
NEGATIVE SITE REPORT
CFO/RFO**

1/03

1. BLM Report No.	2. Reviewer's Initials/Date _____ ACCEPTED () REJECTED ()	3. NMCRIS No.: 90935				
4. Type of Report: Negative: (X) Positive: ()						
5. Title of Report: Class III archaeological survey of a pad, flowline and access road for the Jackson "A" well No. 31H. Author(s): Ann Boone				6. Fieldwork Date(s): from 24 Nov. 2004 to _____		
				7. Report Date: 29 Nov. 2004		
8. Consultant Name & Address: Boone Archaeological Services 2030 North Canal Carlsbad, NM 88220 Direct Charge: Danny Boone Field Personnel Names: Danny Boone Phone: (505) 885-1352				9. Cultural Resource Permit No.: BLM 190-2920-03-E State Permit No.: NM-04-157		
				10. Consultant Report No.: BAS 11-04-23		
11. Customer Name: Burnett Oil Company, Inc. Responsible Individual: Jim Arline Address: Burnett Plaza - Suite 1500 801 Cherry Street Fort Worth, Texas 76102 Phone: (817) 332-5108				12. Customer Project No.:		
13. Land Status		BLM	STATE	PRIVATE	OTHER	TOTAL
a. Area Surveyed (acres)		10.33 (+/-)	0	0	0	10.33 (-/+)
b. Area of Effect (acres)		6.07 (-/+)	0	0	0	6.7 (+/-)
14. a. Linear: Length; 2,091.1' Total [See 16 b.] Width; 100' b. Block: 600' x 600'						
15. Location: (Maps Attached if Negative Survey)						
a. State: New Mexico						
b. County: Eddy						
c. BLM Office: Carlsbad						
d. Nearest City or Town: Loco Hills, NM						
e. Legal Location: T 17S, R 30E, Sec. 24 Pad, NW¼ NE¼, SW¼ NE¼, Access road, NW¼ NE¼, Flowline, NW¼ NE¼, NE¼ NE¼.						
f. Well Pad Footages: 1220' FNL, 2310 FEL						
g. USGS 7.5 Map Name(s) and Code Number(s): LOCO HILLS, N. M. (Prov. Ed. 1985) 32103-G8						

16. Project Data:

a. Records Search: Date(s) of BLM File Review: 23 Nov. 2004	Name of Reviewer (s): Danny Boone
Date(s) of ARMS Data Review: 23 Nov. 2004	Name of Reviewer (s): Ann Boone

Findings (see Field Office requirements to determine area to be reviewed during records search):

LA 122795 is within 0.25 mile.

b. Description of Undertaking:

The project consists of a pad, access road and flowline. Between station 16+72.2 and station 19+51.1 (278.9') of the flowline will be shared with the access road. Beginning near the southeast corner of the Jackson "A" Tank Battery the proposed flowline trends northwest to station 4+31 where it is staked along the south side of a lease road to station 8+27 where it crosses to the west side of a lease road and trends south along the west side to station 16+72.2 where it turns west (access road staked on west side) into the northeast portion of the pad survey. Survey acres were estimated on the 600 feet by 600 feet pad, minus 100 feet in width by 600 feet in length for BLM Project No.s 04-516 and 00-130 which pass through the south part, plus the 2,091.1 feet of linear flowline, minus 290 feet within the pad survey, minus 200 feet at the BOL for BLM Project No. 97-322 for survey footage of 1,501 feet in length by 100 feet in width. Impact acres are unknown but are estimated to be 3.67 for the pad and 2.4 (2091.1' x 50'). Plats for the project are attached to this report.

c. Environmental Setting (NRCS soil designation; vegetative community, etc.):

Topography: Rolling dunal plain with deflation basins ranging in size up to 20 meters long, 15 meters wide, and 3 meters deep.

Vegetation: Approximately 40% ground cover, shinoak, mesquite, sage brush, yucca cactus, broom snakeweed, various grasses and other flora.

NRCS: Kermit-Berino association: Sandy, deep soils from wind-worked mixed sand deposits.

d. Field Methods: (transect intervals; crew size; time in field, etc.):

Transects: For the pad a grid of parallel transects spaced 15 meters or less, one transect spaced up to 15 meters on each side of staked center for the access road and flowline portion.

Crew Size: One

Time in Field: 3.0 hours.

e. Artifacts Collected (?): None

17. Cultural Resource Findings:

a. Identification and description: None

b. Evaluation of significance of Each Resource:

18. Management Summary (Recommendations):

Archaeological clearance of a pad, flowline and access road for the Jackson "A" well No. 31H for Burnett Oil Company is recommended as presently staked. If cultural resources are encountered at any time all activity should cease and the BLM Archaeologist notified immediately.

19. I certify that the information provided above is correct and accurate and meets all appreciable BLM standards.

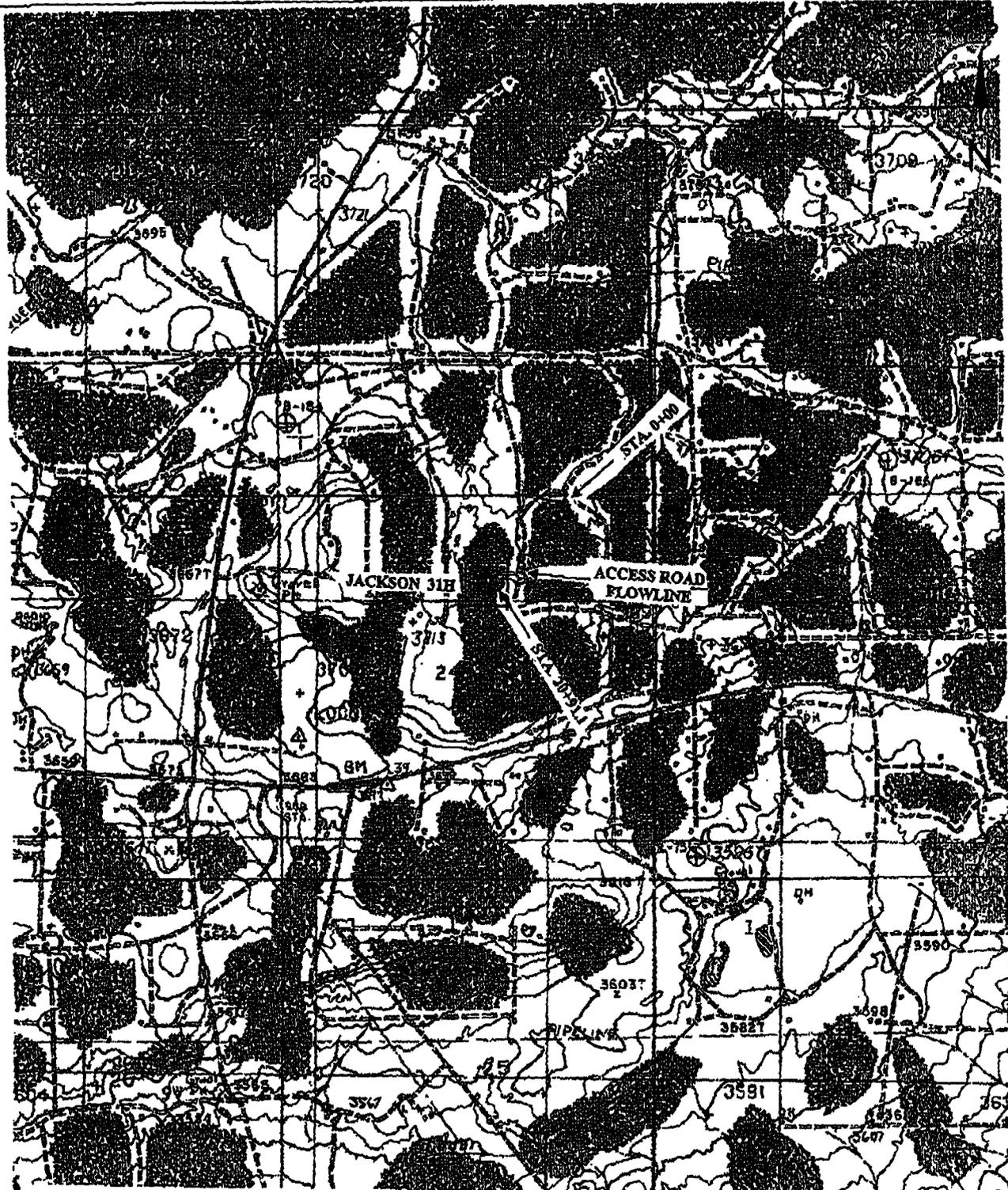
Responsible Archaeologist

Danny Boone

Signature

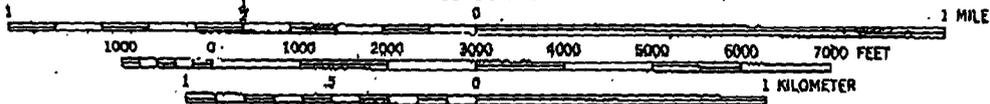
30 Nov. 2004

Date



Location Map of a pad, flowline and access road for the Jackson "A" well No. 31H for Burnett Oil Company in Section 24, T 17S R 30E, NMPM, Eddy County, New Mexico.
 Map Reference: USGS 7.5' Series; LOCO HILLS, N. M. (Prov. Ed. 1985) 32103-G8

SCALE 1:24 000



Form 3160-4
(November 1985)
(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. NAME DESIGNATION AND SERIAL NO. NMLC028338A									
2. IF INDIAN, ALLOTTEE OR TRIBE NAME									
3. FARM OR LEASE NAME JACKSON A									
4. WELL NO. 31 (API# 30-015-34000)									
5. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK									
6. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 24, T17S, R30E (Surface) SEC 13, T17S, R30E (Bottom Hole)									
7. COUNTY OR PARISH EDDY					8. STATE N. M.				
9. NAME OF OPERATOR BURNETT OIL CO., INC. 817/332-5108									
10. ADDRESS OF OPERATOR BURNETT PLAZZA- SUITE 1500 801 CHERRY STREET- UNIT #9 FORT WORTH, TEXAS 76102-6881									
11. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT B, 1220' FNL, 2310' FEL At top prod. interval reported below SAME AS SURFACE At total depth UNIT J, 1240' FSL, 2135 FEL, SECTION 13, T17-S									
14. PERMIT NO. 3160-3					DATE ISSUED 1/20/2005				
15. DATE SPUDDED 2/14/2005		16. DATE T.D. REACHED 2/24/2005		17. DATE COMPL. (Ready to prod.) 3/29/2005		18. ELEVATIONS (OF, BEE, ST, OR, ETC.)* 3731' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7120' MD		21. PLUG BACK T.D., MD & TVD 4839' TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5035'-7018' CEDAR LAKE YESO(LOCO HILLS PADDOCK)								25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/MICRO-GUARD, SD,DSN,SPECTRAL GR, LSS								27. WAS WELL CORDED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
11-3/4"	42#	418'	14-3/4"	100 sks Thixotropic w/ additives & 400 sks CL "C"					
8 5/8"	32#	3071'	11"	1075 sks CL "C" & Poz mix & 200 sks C. in Two Stages					
5 1/2"	17#	7120'	7 7/8"	400 sks CL "H" w/ additives & 850 CL "C" in Two Stages					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-7/8"	4541'			
31. PRODUCTION RECORD (Interval, size and number) 5035'- 7018' Total 120 holes @ 6 SPF.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
7014-7018'	4,200 Gals Gel Wtr & 5460 Gals 20% Hot HCL								
8797-99'	5,460 Gals 20% Hot HCL & 23648 Gals Gel Wtr								
8797-99'	14,122 Gals 20% Hot Acid & 1680 Gals 15% Cool Acid								
6035'-7018'	198,072 Gals Gel Wtr, 113400 Gals 20% Hot HCL								
33. PRODUCTION (See back for additional treatment)									
DATE FIRST PRODUCTION 3/29/2005		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4/11/2005	HOURS TESTED 24	CROCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 48	GAS—MCF. 44	WATER—BBL. 577	GAS-OIL RATIO		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR BARR	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH JACKSON A YESO BATTERY.							TEST WITNESSED BY BELTON MATHEWS		
35. LIST OF ATTACHMENTS DL/MICRO-GUARD, SD,DSN,SPECTRAL GR, LSS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Marking Landwehr</i>				TITLE PETROLEUM ENGINEER			DATE 4/21/05		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500 3b. Phone No. (include area code)
 UNIT #9, FORT WORTH, TX. 76102-6881 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT B, 1220' FNL, 2310' FEL, SEC 24, T17S, R30E (Surface)
 UNIT J 1240' FSL, 2135' FEL (Bottom Hole)

5. Lease Serial No.
 NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 JACKSON A #31

9. API Well No.
 30-015-34000 S1

10. Field and Pool, or Exploratory Area
 CEDAR LAKE YESO

11. County or Parish, State
 Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/4-2/5/05 Spud well. Set 10 Jts(432') of 11 3/4" 42# H40 ST&C. Halliburton Cemented 100 sks Thixotropic w/ additives and 400 sks Class C, cement circ to surface. Notified BLM's Paul Swartz of est. cement time. Was on loc. But left before cementing was complete. Wait on cement 19 1/2 hrs, test csg ok to 1400# for 30 minutes.

2/10/05 Run 69 Jts (3071') 8 5/8" (coated w/ Rytwrap) 32# J55 ST&C. Used a total of 19 centralizers. Halliburton Cemented 1075 sks Class C & Pozmix & 200 sks Class C in two stages. Cement circ to surface. Notified BLM's Don Early w/ est. cement time. BLM no show. WOC 32 hrs, test csg ok to 1000# for 30 minutes.

2/25/05 Run 167 Jts (7126') 5 1/2" 17# J55 LT&C Csg. Halliburton Cemented 400 sks Class H w/ additives & 650 sks Class C in two Stages. DV Tool @ 4309'. Float Collar @7024'. Cement circ. to surface. Notified BLM's Jim Amos w/ est. cement time. BLM No show.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH	Title PETROLEUM ENGINEER
Signature <i>Sterling Randolph</i>	Date 4/21/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(November 1994)

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.
JACKSON A #31

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CEDAR LAKE YESO

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **STERLING RANDOLPH** Title **PETROLEUM ENGINEER**

Signature *Sterling Randolph* Date **4/21/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NML0029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JACKSON A #31

9. API Well No.
30-015-34000 S1

10. Field and Pool, or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State
Eddy County, N.M.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address **801 CHERRY STREET, SUITE 1500** 3b. Phone No. (include area code)
UNIT #9, FORT WORTH, TX, 76102-6881 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT B, 1220' FNL, 2310' FEL, SEC 24, T17S, R30E (Surface)
UNIT J, 1240' FSL, 2135' FEL (Bottom Hole)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/3-29/05 Install pumping unit and electricity. Drill out DV tool (4309') test casing to 1000 psi- held ok. Perf 5035'-7016'- total of 120 holes @ 6 SPF. 7014'-7016' Acidize w/4200 gals gelled water, 5460 gals 20% hot Hcl. 6797'-99' Frac w/ 23648 gals gelled water, 14122 gals 20% hot acid, 1680 gals 15% cool acid. 5035'-7016' Frac w/ 198072 gals gelled water, 113400 gals 20% hot Nefe, 37716 gals 15% Nefe Acid. Run 2 7/8" Tbg. & 3/4" & 7/8" rods. Put well to pumping.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH	Title PETROLEUM ENGINEER
Signature <i>Sterling Randolph</i>	Date 4/21/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

District I
PO Box 1994, Hobbs, NM 88241-1994
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1600 Rio Bravo Rd., Alamogordo, NM 87416
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burnett Oil Co., Inc. 801 Cherry Street, Suite 1500, Unit #9 Fort Worth, Texas 76102		OGRID Number 003080
Well Name CEDAR LAKE, YESO		Reason for Filing Code NW
API Number 15-34000	Property Name Jackson A	Well Number 31
Property Code 20767		

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
B	24	17S	30E		1220'	North	2310'	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	17S	30E		1240'	South	2135'	East	Eddy

Lea Code F	Producing Method Code P	Gas Connection Date 3/29/2005	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
---------------	----------------------------	----------------------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015894	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211-0159	2819005	O	UNIT B SEC 24, T17S,R30E JACKSON A TANK BATTERY
221115	Frontier Field Svc. 4200 East Skelly Drive, Suite 700 Tulsa, OK 74135	2819006	G	UNIT B SEC 24, T17S,R30E JACKSON A TANK BATTERY

IV. Produced Water

POD 2819007	POD ULSTR Location and Description UNIT B SEC 24, T17S, R30E JACKSON A LEASE WATER
----------------	---

V. Well Completion Data

Spud Date 2/4/2005	Ready Date 3/29/2005	TD 7120' MD	PSTD 4839' TVD	Perforations 5035'-7016'
Hole Size 14-3/4"	Casing & Tubing Size 11-3/4"	Depth Set 418'	100 sks Thbitropic w/ additives & 400 sks CL "C"	Sacks Cement
11"	8-5/8"	3071'	1075 sks CL "C" & Poz mix & 200 sks C in two Stages	
7-7/8"	5-1/2"	7120'	400 sks CL "H" w/ additives & 600 CL "C" in Two Stages	

VI. Well Test Data

Date New Oil 3/29/2005	Gas Delivery Date 3/29/2005	Test Date 4/11/2005	Test Length 24 Hours	Tbg. Pressure	Csg. Pressure
Choke Size	46 "OU"	Water 577	Gas 44	AOP	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*

Printed name: STERLING RANDOLPH
Title: PETROLEUM ENGINEER

Date: 4/21/05 Phone: (817) 332-5108

OIL CONSERVATION DIVISION

Approved by: _____
Title: _____
Approval Date: _____

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

TRANSACTION REPORT

P.01

APR-21-2005 THU 04:19 PM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
APR-21	04:10 PM	18173327832	8'54"	12	RECEIVE	OK		

*Copy telefaxed
on
4-21-2005*

6666

Original

April 21, 2005

RECEIVED

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504

APR 21 2005

Attn: Engineering Department

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: Jackson A #31 Eddy County, New Mexico

Unit B, 1220' FNL, 2310' FEL -Sec 24, T17S, R30E- SURFACE

Unit ~~A~~, 1240' FSL, 2135' FEL -SEC 13, T17S, R30E- BOTTOM HOLE

30-015-34000

Gentlemen:

Burnett Oil Co., Inc. respectfully request an exception without notice and hearing to NMOCD Rule 104 for the Jackson A #31 new drill (Cedar Lake Yeso) well. Our original spot was for a bottom hole standard location as a horizontal well. The ending point of the bottom hole was off target to the East and slightly shorter than permitted. The flow line goes to our Jackson A tank battery on the lease. **The attached plat shows we are the Operator of Record for all the wells on all sides of this well site. All of the interest ownership for this entire lease is exactly the same.** A copy of our approved 3160-3 and 3160-4, the archaeological survey for the area and AFE approval letter from the working interest owners are included for your easy reference.

We have faxed this request since this well is in the testing phase and we have approval from Mr. Tim Gum with NMOCD Artesia District to produce into lease tanks only and we do not want to have to shut this new well in and risk a down hole problem. A mailed copy has been sent.

Please contact the undersigned or our Mr. Sterling Randolph if you should need any more information or have any question.

Yours truly,

James H. Arline

James H. Arline
Materials Coordinator

2:08 4-26-2005

*left a message (voice mail)
for Sterling Randolph to provide
me a copy of the directional
survey and a schematic of the
well bore. M.S.*



April 21, 2005

New Mexico Oil Conservation Division
1301 Grand Avenue
Artesia, New Mexico 88210
Attn: Mr. Byran Arrant

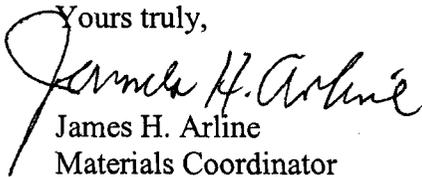
Re: Jackson A #31 Eddy County, New Mexico
Unit B, 1220' FNL, 2310' FEL -Sec 24, T17S, R30E- SURFACE
Unit J, 1240' FSL, 2310' FEL -SEC 13, T17S, R30E- BOTTOM HOLE

Dear Mr. Arrant:

Per our conversation with Mr. Tim W. Gum @ 4:10 PM Texas time on 4/20/2005. Mr. Gum has agreed to allow Burnett Oil Co., Inc. to continue to produce this determined NSL referenced well into separate tanks at the Jackson A battery. It is understood that no sales will occur until the NSL permit has been obtained from NMOCD in Santa Fe.

Please contact our Mr. Sterling Randolph or the undersigned if you require additional information.

Yours truly,


James H. Arline
Materials Coordinator

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

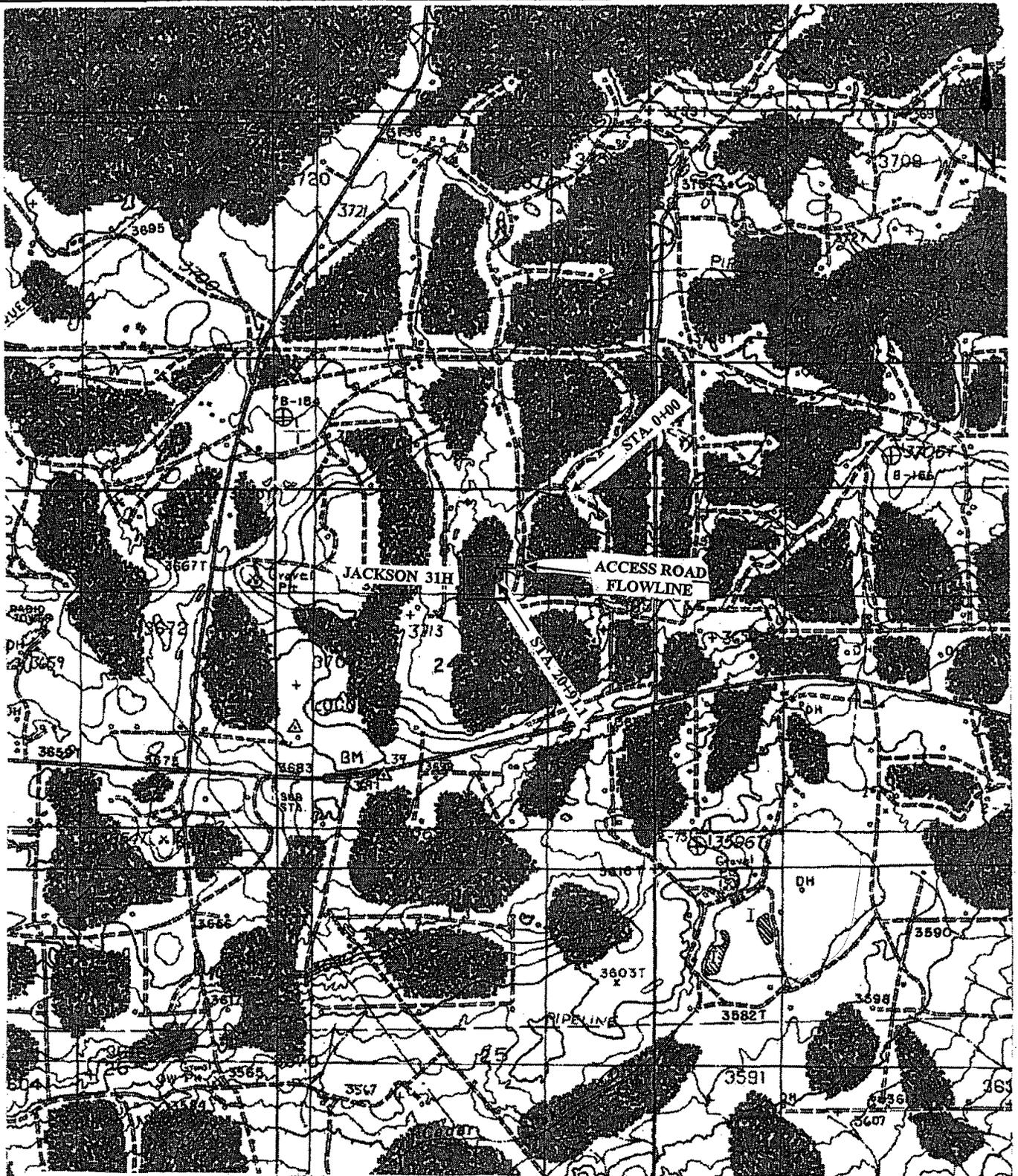
Note: Statement must be completed by an individual with supervisory capacity.

STERLING RANDOLPH
 Print or Type Name

Sterling Randolph
 Signature

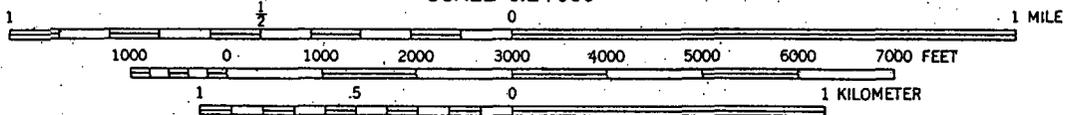
PETROLEUM ENGINEER
 Title

4/21/05
 Date



Location Map of a pad, flowline and access road for the Jackson "A" well No. 31H for Burnett Oil Company in Section 24, T 17S R 30E, NMPM, Eddy County, New Mexico.
 Map Reference: USGS 7.5' Series; LOCO HILLS, N. M. (Prov. Ed. 1985) 32103-G8

SCALE 1:24 000



16. Project Data:

a. Records Search: Date(s) of BLM File Review: 23 Nov. 2004 Name of Reviewer (s): Danny Boone
Date(s) of ARMS Data Review: 23 Nov. 2004 Name of Reviewer (s): Ann Boone

Findings (see Field Office requirements to determine area to be reviewed during records search):

LA 122795 is within 0.25 mile.

b. Description of Undertaking:

The project consists of a pad, access road and flowline. Between station 16+72.2 and station 19+51.1 (278.9') of the flowline will be shared with the access road. Beginning near the southeast corner of the Jackson "A" Tank Battery the proposed flowline trends northwest to station 4+31 where it is staked along the south side of a lease road to station 8+27 where it crosses to the west side of a lease road and trends south along the west side to station 16+72.2 where it turns west (access road staked on west side) into the northeast portion of the pad survey. Survey acres were estimated on the 600 feet by 600 feet pad, minus 100 feet in width by 600 feet in length for BLM Project No.s 04-516 and 00-130 which pass through the south part, plus the 2,091.1 feet of linear flowline, minus 290 feet within the pad survey, minus 200 feet at the BOL for BLM Project No. 97-322 for survey footage of 1,501 feet in length by 100 feet in width. Impact acres are unknown but are estimated to be 3.67 for the pad and 2.4 (2091.1' x 50'). Plats for the project are attached to this report.

c. Environmental Setting (NRCS soil designation; vegetative community; etc.):

Topography: Rolling dunal plain with deflation basins ranging in size up to 20 meters long, 15 meters wide, and 3 meters deep.

Vegetation: Approximately 40% ground cover, shinoak, mesquite, sage brush, yucca cactus, broom snakeweed, various grasses and other flora.

NRCS: Kermit-Berino association: Sandy, deep soils from wind-worked mixed sand deposits.

d. Field Methods: (transect intervals; crew size; time in field, etc.):

Transects: For the pad a grid of parallel transects spaced 15 meters or less, one transect spaced up to 15 meters on each side of staked center for the access road and flowline portion.

Crew Size: One

Time in Field: 3.0 hours.

e. Artifacts Collected (?): None

17. Cultural Resource Findings:

a. Identification and description: None

b. Evaluation of significance of Each Resource:

18. Management Summary (Recommendations):

Archaeological clearance of a pad, flowline and access road for the Jackson "A" well No. 31H for Burnett Oil Company is recommended as presently staked. If cultural resources are encountered at any time all activity should cease and the BLM Archaeologist notified immediately.

19. I certify that the information provided above is correct and accurate and meets all appreciable BLM standards.

Responsible Archaeologist

Danny Boone

Signature

30 Nov. 2004

Date

1/13/05

TITLE PAGE/ABSTRACT/
NEGATIVE SITE REPORT
CFO/RFO

1/03

1. BLM Report No.		2. Reviewer's Initials/Date _____ ACCEPTED () REJECTED ()		3. NMCRIS No.: 90935		
4. Type of Report: Negative: (X) Positive: ()						
5. Title of Report: Class III archaeological survey of a pad, flowline and access road for the Jackson "A" well No. 31H. Author(s): Ann Boone				6. Fieldwork Date(s): from 24 Nov. 2004 to		
				7. Report Date: 29 Nov. 2004		
8. Consultant Name & Address: Boone Archaeological Services 2030 North Canal Carlsbad, NM 88220 Direct Charge: Danny Boone Field Personnel Names: Danny Boone Phone: (505) 885-1352				9. Cultural Resource Permit No.: BLM 190-2920-03-E State Permit No.: NM-04-157		
				10. Consultant Report No.: BAS 11-04-23		
11. Customer Name: Burnett Oil Company, Inc. Responsible Individual: Jim Arline Address: Burnett Plaza – Suite 1500 801 Cherry Street Fort Worth, Texas 76102 Phone: (817) 332-5108				12. Customer Project No.:		
13. Land Status		BLM	STATE	PRIVATE	OTHER	TOTAL
a. Area Surveyed (acres)		10.33 (+/-)	0	0	0	10.33 (-/+)
b. Area of Effect (acres)		6.07 (-/+)	0	0	0	6.7 (+/-)
14. a. Linear: Length; 2,091.1' Total [See 16 b.] Width; 100' b. Block: 600' x 600'						
15. Location: (Maps Attached if Negative Survey) a. State: New Mexico b. County: Eddy c. BLM Office: Carlsbad d. Nearest City or Town: Loco Hills, NM e. Legal Location: T 17S, R 30E, Sec. 24 Pad, NW¼ NE¼, SW¼ NE¼, Access road, NW¼ NE¼, Flowline, NW¼ NE¼, NE¼ NE¼. f. Well Pad Footages: 1220' FNL, 2310 FEL g. USGS 7.5 Map Name(s) and Code Number(s): LOCO HILLS, N. M. (Prov. Ed. 1985) 32103-G8						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
BURNETT OIL CO., INC. 817/332-5108

3. ADDRESS OF OPERATOR BURNETT PLAZZA- SUITE 1500
801 CHERRY STREET- UNIT #9 FORT WORTH, TEXAS 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface UNIT B, 1220' FNL, 2310' FEL
 At top prod. interval reported below SAME AS SURFACE
 At total depth UNIT J, 1240' FSL, 2135 FEL, SECTION 13, T17-S

14. PERMIT NO. 3160-3 DATE ISSUED 1/20/2005

5. LEASE DESIGNATION AND SERIAL NO.
NMLC029338A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
JACKSON A
 9. WELL NO.
31 (API# 30-015-34000)
 10. FIELD AND POOL, OR WILDCAT
LOCO HILLS PADDOCK
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 24, T17S, R30E (Surface)
SEC 13, T17S, R30E (Bottom Hole)
 12. COUNTY OR PARISH
EDDY
 13. STATE
N. M.

15. DATE SPUDDED 2/4/2005 16. DATE T.D. REACHED 2/24/2005 17. DATE COMPL. (Ready to prod.) 3/29/2005 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3731' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7120' MD 21. PLUG. BACK T.D., MD & TVD 4839' TVD
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, F
 5035'-7016' CEDAR LAKE YESO(LOCO HIL

Corrected
(Bottom Hole)

25. WAS DIRECTIONAL SURVEY MADE YES
 26. TYPE ELECTRIC AND OTHER LOGS RUN
 DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR, I

27. WAS WELL CORED NO
 29. CASING SIZE WEIGHT, LB./FT. DEPTH SET

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	418'	14-3/4"	100 sks Thixotropic w/ additives & 400 sks CL "C"
8 5/8"	32#	3071'	11"	1075 sks CL "C" & Poz mix & 200 sks C in Two Stages
5 1/2"	17#	7120'	7 7/8"	400 sks CL "H" w/ additives & 650 CL "C" in Two Stages

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4541'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Depth Interval (MD)	Amount and Kind of Material Used
5035'-7016'	Total 120 holes @ 6 SPF.	7014-7016'	4,200 Gals Gel Wtr & 5460 Gals 20% Hot HCL
		6797-99'	5,460 Gals 20% Hot HCL & 23646 Gals Gel Wtr
		6797-99'	14,122 Gals 20% Hot Acid & 1680 Gals 15% Cool Acid
		5035'-7016'	198,072 Gals Gell Wtr, 113400 Gals 20% Hot HCL

33. PRODUCTION (See back for additional treatment)
 DATE FIRST PRODUCTION 3/29/2005 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC WELL STATUS (Producing or shut-in) Producing
 DATE OF TEST 4/11/2005 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 46 GAS—MCF. 44 WATER—BBL. 577 GAS-OIL RATIO
 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH JACKSON A YESO BATTERY. TEST WITNESSED BY BELTON MATHEWS

35. LIST OF ATTACHMENTS
DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR, LSS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *Stacy Landry* TITLE PETROLEUM ENGINEER DATE 4/21/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Additional Treatment 5035'-7016' 37,716 Gals 15% Nefe Acid	ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO	SURFACE 269' 498' 1236' 1406' 1700' 2689' 3042' 4372' 4658'	

38. GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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NMLC029339A

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JACKSON A #31

9. API Well No.
30-015-34000 S1

10. Field and Pool, or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State
Eddy County, N.M.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9, FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)
(817) 332-5108

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UNIT J 1240' FSL, 2135' FEL (Bottom Hole)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	OTHER INFORMATION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Completion (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Partially Abandon
	<input type="checkbox"/> Disposal

Corrected (Bottom Hole)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including date of any proposed work and approximate duration thereof, and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/4-2/5/05 Spud well. Set 10 Jts(432') of 11 3/4" 42# H40 ST&C. Halliburton Cemented 100 sks Thixotropic w/ additives and 400 sks Class C, cement circ to surface. Notified BLM's Paul Swartz of est. cement time. Was on loc. But left before cementing was complete. Wait on cement 19 1/2 hrs, test csg ok to 1400# for 30 minutes.

2/10/05 Run 69 Jts (3071') 8 5/8" (coated w/ Rytwrap) 32# J55 ST&C. Used a total of 19 centralizers. Halliburton Cemented 1075 sks Class C & Pozmix & 200 sks Class C in two stages. Cement circ to surface. Notified BLM's Don Early w/ est. cement time. BLM no show. WOC 32 hrs, test csg ok to 1000# for 30 minutes.

2/25/05 Run 167 Jts (7126') 5 1/2" 17# J55 LT&C Csg. Halliburton Cemented 400 sks Class H w/ additives & 650 sks Class C in two Stages. DV Tool @ 4309'. Float Collar @ 7024'. Cement circ. to surface. Notified BLM's Jim Amos w/ est. cement time. BLM No show.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH Title PETROLEUM ENGINEER

Signature *Sterling Randolph* Date 4/21/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
 UNIT #9, FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)
 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT B, 1220' FNL, 2310' FEL, SEC 24, T17S, R30E (Surface)
 UNIT J, 1240' FSL, 2135' FEL (Bottom Hole)

5. Lease Serial No.
 NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 JACKSON A #31

9. API Well No.
 30-015-34000 S1

10. Field and Pool, or Exploratory Area
 CEDAR LAKE YESO

11. County or Parish, State
 Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <u>NEW WELL</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/3-29/05 Install pumping unit and electricity. Drill out DV tool (4309') test casing to 1000 psi- held ok. Perf 5035'-7016'- total of 120 holes @ 6 SPF. 7014'-7016' Acidize w/4200 gals gelled water, 5460 gals 20% hot Hcl . 6797'-99' Frac w/ 23646 gals gelled water, 14122 gals 20% hot acid, 1680 gals 15% cool acid. 5035'-7016' Frac w/ 198072 gals gelled water, 113400 gals 20% hot Nefe, 37716 gals 15% Nefe Acid. Run 2 7/8" Tbg. & 3/4" & 7/8" rods. Put well to pumping.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH	Title PETROLEUM ENGINEER
Signature <i>Sterling Randolph</i>	Date 4/21/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1966, Hobbs, NM 88241-1966
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brazos Rd., Aztec, NM 87416
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burnett Oil Co., Inc. 801 Cherry Street, Suite 1500, Unit #9 Fort Worth, Texas 76102		OGRID Number 003080
		Reason for Filing Code NW
API Number 15-34000	Pool Name CEDAR LAKE, YESO	Pool Code 96831
Property Code 20767	Property Name Jackson A	Well Number 31

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	24	17S	30E		1220'	North	2310'	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	13	17S	30E		1240'	South	2135'	East	Eddy
Lee Code F	Producing Method Code P	Gas Connection Date 3/29/2005	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211-0159	2819005	O	UNIT B SEC 24, T17S, R30E JACKSON A TANK BATTERY
221115	Frontier Field Svc. 4200 East Skelly Drive, Suite 700 Tulsa, OK 74135	2819006	G	UNIT B SEC 24, T17S, R30E JACKSON A TANK BATTERY

IV. Produced Water

POD 2819007	POD ULSTR Location and Description UNIT B SEC 24, T17S, R30E JACKSON A LEASE WATER
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
2/4/2005	3/29/2005	7120' MD	4839' TVD	5035'-7016'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4"	11-3/4"	418'	100 sks Thixotropic w/ additives & 400 sks CL "C"	
11"	8-5/8"	3071'	1075 sks CL "C" & Poz mix & 200 sks C in two Stages	
7-7/8"	5-1/2"	7120'	400 sks CL "H" w/ additives & 600 CL "C" in Two Stage	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
3/29/2005	3/29/2005	4/11/2005	24 Hours		
Choke Size	Oil	Water	Gas	AOP	Test Method
46		577	44		Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*
Printed name: STERLING RANDOLPH
Title: PETROLEUM ENGINEER
Date: 4/21/05
Phone: (817) 332-5108

OIL CONSERVATION DIVISION

Approved by:
Title:
Approval Date:

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date