

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

OIL CONSERVATION DIVISION
RECEIVED
JUL 28 1992
JOHN A. YATES
CHAIRMAN OF THE BOARD
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

July 28, 1992

State of New Mexico
OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87501
ATTN: Mr. David Catanach

Dear Mr. Catanach,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the following wells:

Paloma WW St. #1	F 3-14S-33E
Dove VK St. #1	L 3-14S-33E
Dove VK St. #3	M 3-14S-33E
Dove VK St. #4	G 3-14S-33E
Dove VK St. #5	O 3-14S-33E

Should you have any questions, please feel free to contact me at (505) 748-1471 Ext. 182.
Thank you.

Sincerely,

Brian Collins
Engineer

BC/th

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TREASURER

July 28, 1992

State of New Mexico
OIL CONSERVATION DIVISION
P. O. Drawer 1980
Hobbs, NM 88240
ATTN: Mr. Jerry Sexton

Dear Mr. Sexton,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the following wells:

Paloma WW St. #1	F 3-14S-33E
Dove VK St. #1	L 3-14S-33E
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Dove VK St. #4	G 3-14S-33E
Dove VK St. #5	O 3-14S-33E

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July 28, 1992

Western Oil Producers, Inc.
P. O. Box 1498
Roswell, NM 88201

Gentlemen,

Enclosed please find a copy of the application for downhole commingling of the following wells:

Paloma WW St. #1	F 3-14S-33E
Dove VK St. #1	L 3-14S-33E
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Dove VK St. #5	O 3-14S-33E

This copy of the application to commingle fulfills our requirement to notify offset operators per NMOCD Rule 303 D (10). Should you have any questions, please feel free to contact me at (505) 748-1471 Ext. 182. Thank you.

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July 28, 1992

Mobil Exploration & Producing US, Inc.
P. O. Box 910513
Dallas, TX 75391-0513

Gentlemen,

Enclosed please find a copy of the application for downhole commingling of the following wells:

Paloma WW St. #1	F 3-14S-33E
Dove VK St. #1	L 3-14S-33E
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Dove VK St. #4	G 3-14S-33E
Dove VK St. #5	O 3-14S-33E

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July 28, 1992

Tahoe Energy, Inc.
3909 West Industrial
Midland, TX 79703

Gentlemen,

Enclosed please find a copy of the application for downhole commingling of the following wells:

Paloma WW St. #1	F 3-14S-33E
Dove VK St. #1	L 3-14S-33E
Dove VK St. #3	M 3-14S-33E
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Dove VK St. #5	O 3-14S-33E

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July 28, 1992

Amerada Hess Corporation
P. O. Box 840
Seminole, TX 79360

Gentlemen,

Enclosed please find a copy of the application for downhole commingling of the following wells:

Paloma WW St. #1	F 3-14S-33E
Dove VK St. #1	L 3-14S-33E
Dove VK St. #3	M 3-14S-33E
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July 28, 1992

Magna Oil Corporation
4100 Spring Valley Rd. Ste 904
Dallas, TX 75244

Gentlemen,

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Dove VK St. #1	L 3-14S-33E
Dove VK St. #3	M 3-14S-33E
Dove VK St. #4	G 3-14S-33E
Dove VK St. #5	O 3-14S-33E

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Sincerely,

Lina Huerta for Brian Collins

Brian Collins
Engineer

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July 28, 1992

Chevron USA, Inc.
P. O. Box 1150
Midland, TX 78702

Gentlemen,

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Dove VK St. #1	L 3-14S-33E
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July 28, 1992

Remo, Inc.
P. O. Box 2782
Odessa, TX 79760

Gentlemen,

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Cina Huerta for Brian Collins
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Engineer

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July 28, 1992

Texaco USA
P. O. Box 2100
Denver, CO 8020

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July 28, 1992

MWJ Production Company
413 1st National Bank Bldg.
Midland, TX 79702

Gentlemen,

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M. F. Lawless
Bank of the Southwest
Odessa, TX 79760

Gentlemen,

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American Exploration
2100 NCNB Center
700 Louisiana
Houston, TX 77002

Gentlemen,

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Brian Collins
Engineer

BC/th

COMMINGLING DATA FOR THE DOVE VK STATE #5

1> Name and Address of the Operator:

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
ATTN: Brian Collins

2> Lease Name, Well Number, Well Location, Name of the Pools to be Commingled:

Dove VK State #5
Unit O Sec 3-T14S-R33E
990' FSL & 2310' FEL
Pools: Lazy J Penn
Lazy J Wolfcamp

3> A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

See Attachment A (map)

4> A current (within 30 days) 24-hour productivity test on Division Form C-116 showing the amount of oil, gas, and water produced from each zone.

Penn

9696'-10002'

See attached workover summary (Attachment C). Total initial oil production after the workover was approximately 239 BOPD. The Penn contribution was $239 - 77 = 162$ BOPD.

Current Prod - Commingled - 47 BOPD 110 BOPD

Wolfcamp

9400'-9643'

See attached workover summary (Attachment C). Wolfcamp interval flowed back at rate approximately 77 BOPD after acidizing.

5> A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone which will permit a reasonable allocation of the commingled production to each zone for statistical purposes. (This requirement may be dispensed with in the case of a newly completed or recently completed well which has little or no production history. However, a complete description of treating testing, etc., of each zone, and a prognostication of future production from each zone shall be submitted.)

See Attachment C (workover history)

See Attachment B (Penn monthly production history)

Prognostication of Penn reserves derived by assuming an exponential decline rate of 50%/yr. for 2 years followed by a 19%/yr. decline (best engineering estimate). An initial production rate of 162 BOPD

is derived from pump test shown in workover history.

$$Q_i = 162 \text{ BOPD}$$

$$Q_{2 \text{ yr.}} = 40 \text{ BOPD}$$

$$Q_{el} = 2 \text{ BOPD}$$

$$d = 50\% / \text{yr. first 2 years followed by } 19\% / \text{yr.}$$

$$N_{\text{oil}} = \frac{365 (Q_{el} - Q_i)}{\ln(1-d)} = \frac{365 (40-162)}{\ln(1-.5)} + \frac{365 (2-40)}{\ln(1-.19)} = 130,065 \text{ BO}$$

Prognostication of Wolfcamp reserves derived by assuming an exponential decline rate of 50% / yr. for 2 years followed by a 19% / yr. decline (best engineering estimate). An initial production rate of 77 BOPD is derived from flow test shown in the workover history.

$$Q_i = 77 \text{ BOPD}$$

$$Q_{2 \text{ yr.}} = 19 \text{ BOPD}$$

$$Q_{\text{E.L.}} = 2 \text{ BOPD}$$

$$d = 50\% / \text{yr. first 2 years followed by } 19\% / \text{yr.}$$

$$N = \frac{365 (19-77)}{\ln(1-.5)} + \frac{365 (2-19)}{\ln(1-.19)} = 59,988 \text{ BO}$$

Best engineering estimate for gas reserves is to assume the GOR is the same for both Penn and Wolfcamp zones.

- 6> Estimated bottom-hole pressure for each artificially lifted zone. A current (within 30 days) measured bottom-hole pressure for each zone capable of flowing.

Estimated original BHP of Penn = 2072 psi at 9862' based on direct BHP measurement performed 5-3-85. Current BHP in Penn is unknown.

Estimated BHP of Wolfcamp = 2000 psi at 9521' from pressure gradient of Penn.

$$\frac{(2072 \text{ psi})}{(9862 \text{ ft.})} (9521 \text{ ft.}) = 2000 \text{ psi}$$

- 7> A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the well-bore.

Both zones produce sweet oil and gas. There are no incompatibility problems.

- 8> A computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams.

Both zones produce sweet oil and gas. The value of the commingled production will not be less than the sum of the values of the individual streams.

- 9> A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.

$$\text{Oil: } \text{Penn} - \frac{130,065 \text{ BO}}{190,053 \text{ BO}} = 68.44\%, \text{ say } 68\%$$

Wolfcamp - $\frac{59,988 \text{ BO}}{190,053 \text{ BO}} = 31.56\%$, say 32%

Gas: Penn - 68%

Wolfcamp - 32%

10> A statement that all offset operators and, in the case of a well on federal land, the US BLM, have been notified in writing of the proposed commingling.

The offset operators for this area were notified of the proposed commingling of the Dove VK State #5.

ATTACHMENT B

Page 1

Dwight's Energydata, Inc. DL00K 4.20 Record # 7 Run date: 04/07/91
 Property data from file: tulk.dmp Retrieval code: 150,025,14S33E03

Operator (#806779)	Lease name	Well #
YATES PETROLEUM CORP	DOVE VK STATE	000005

Ident. #	State	Dist	County	Location	Lse/tax /unit #
14S33E03D000PN	NM(30)	002	025 LEA	30 14S 33E	69665

API #	Field (#8040674)	Reservoir
30-025-29166	LAZY J (PENN)	PN PENN

Total Depth	Perforations Upper Lower	Temp Gradient	N-Factor	GOR
0	0 0	0.000	0.000	0

Comp Date	Production Dates First Last	Status Date	Status
0	8505 9111	0	ACT

Cumulative gas MCF	Since FP Date	Gas Gravity	Gas Gatherer
32343	FP Date	0.00	WARRE

Cumulative liquid BBL	Since FP Date	Liquid Gravity	Liquid Gatherer
14801	FP Date	0.00	TEXNM

ATTACHMENTB

Page 2

Dwight's Energydata, Inc. DLOOK 4.20 Record # 7 Run date: 04/07/91
 Production data from file: tulk.dmp Retrieval code: 150,025,14533E03
 Lease: DOVE VK STATE Well #: 000005

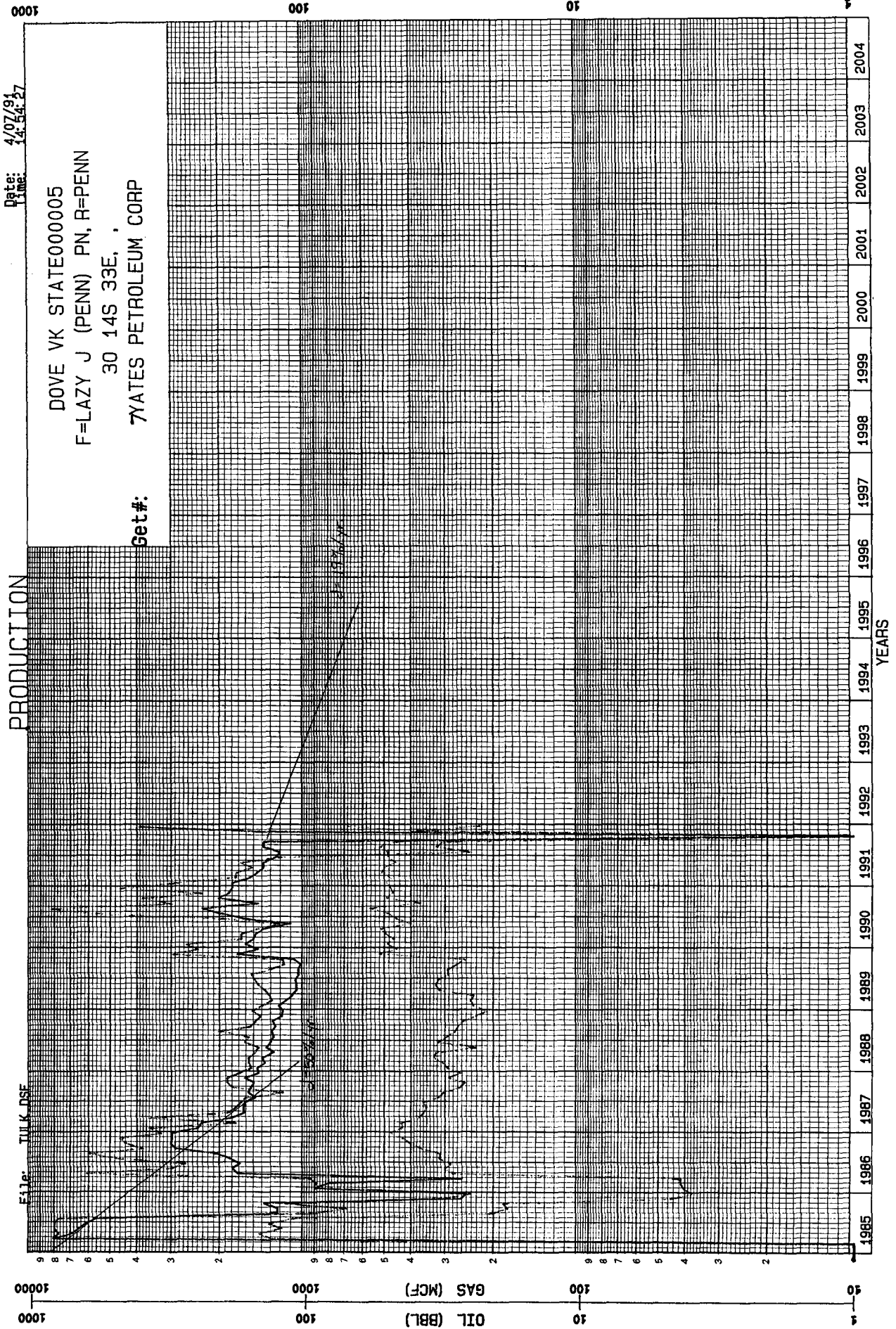
Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	0	0	0	0	0	1
February	0	0	0	0	0	1
March	0	0	0	0	0	1
April	0	0	0	0	0	1
May	823	823	1343	1343	837	1
June	719	1542	1484	2827	800	1
July	680	2222	1233	4060	827	1
August	637	2859	1367	5427	827	1
September	584	3443	1107	6534	802	1
October	127	3570	209	6743	93	1
November	127	3697	183	6926	71	1
December	142	3839	190	7116	119	1
Total 1985	3839	3839	7116	7116	4376	1
January	27	3866	46	7162	31	1
February	26	3892	39	7201	25	1
March	93	3985	42	7243	93	1
April	83	4068	43	7286	92	1
May	27	4095	43	7329	96	1
June	178	4273	290	7619	629	1
July	186	4459	313	7932	310	1
August	174	4633	294	8226	274	1
September	190	4823	326	8552	476	1
October	210	5033	323	8875	619	1
November	299	5332	381	9256	391	1
December	311	5643	416	9672	453	1
Total 1986	1804	5643	2556	9672	3489	1
January	308	5951	442	10114	476	1
February	308	6259	493	10607	336	1
March	248	6507	445	11052	372	1
April	240	6747	450	11502	180	1
May	186	6933	384	11886	372	1
June	168	7101	369	12255	190	1
July	169	7270	362	12617	180	1
August	167	7437	371	12988	172	1
September	153	7590	326	13314	165	1
October	162	7752	314	13628	121	1
November	159	7911	273	13901	184	1
December	155	8066	262	14163	193	1
Total 1987	2423	8066	4491	14163	2941	1
January	167	8233	300	14463	193	1
February	149	8382	271	14734	174	1
March	150	8532	303	15037	157	1
April	141	8673	315	15352	161	1
May	144	8817	340	15692	161	1
June	131	8948	334	16026	153	1
July	139	9087	238	16264	148	1

ATTACHMENT B

Page 3

Dwight's Energydata, Inc. DLOOK 4.20 Record # 7 Run date: 04/07/91
 Production data from file: tulk.dmp Retrieval code: 150,025,14533E03
 Lease: DOVE VK STATE Well #: 000005

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No. of Wells
August	134	9221	329	16593	167	1
September	131	9352	305	16898	161	1
October	133	9485	286	17184	207	1
November	129	9614	278	17462	159	1
December	132	9746	266	17728	152	1
Total 1988	1680	9746	3565	17728	1993	1
January	122	9868	237	17965	145	1
February	121	9989	217	18182	156	1
March	125	10114	244	18426	144	1
April	118	10232	249	18675	132	1
May	112	10344	243	18918	135	1
June	108	10452	324	19242	140	1
July	108	10560	334	19576	148	1
August	109	10669	327	19903	153	1
September	106	10775	300	20203	158	1
October	106	10881	301	20504	134	1
November	104	10985	280	20784	119	1
December	110	11095	259	21043	121	1
Total 1989	1349	11095	3315	21043	1685	1
January	177	11272	535	21578	304	1
February	149	11421	460	22038	246	1
March	166	11587	502	22540	272	1
April	155	11742	474	23014	171	1
May	152	11894	510	23524	171	1
June	143	12037	530	24054	149	1
July	113	12150	408	24462	124	1
August	167	12317	464	24926	199	1
September	201	12518	498	25424	563	1
October	238	12756	581	26005	845	1
November	149	12905	377	26382	305	1
December	207	13112	507	26889	395	1
Total 1990	2017	13112	5846	26889	3744	1
January	190	13302	477	27366	238	1
February	185	13487	489	27855	477	1
March	185	13672	507	28362	300	1
April	159	13831	485	28847	179	1
May	150	13981	527	29374	177	1
June	142	14123	512	29886	156	1
July	142	14265	467	30353	171	1
August	128	14393	497	30850	125	1
September	124	14517	498	31348	25	1
October	142	14659	534	31882	33	1
November	142	14801	461	32343	31	1
Total 1991	1689	14801	5454	32343	1912	1



DRILLING REPORT - WORKOVER

Page 1:

Yates Petroleum - Dove "VK" State #5 (Unit O) 3-14S-33E Lea Co., NM

3-26-92 Move in and rig up pulling unit. Nipple down wellhead. TOH with rods and pump. Installed BOP. Unset tubing anchor. TOH with tubing and anchor. Prep to TIH with bridge plug and packer to test casing. DC \$2070

3-27-92 TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9800'. Test casing to 800# for 15 min. TOH with 2-7/8" tubing, packer and RBP. Rig up wireline. TIH with 4" casing gun. Correlate into place and perf as follows (2 SPF - 180 deg phasing): 9813', 14', 15', 9799', 9800', 01', 9773', 75', 77', 79', 9739', 40', and 41'. TOH with guns. Shut down. Prep to complete perforating and acidize. DC \$3881; CC \$5951

3-28-92 TIH with casing gun. Correlate into place and perforate (2 SPF - 180 deg phasing) as follows: 9725', 26', 9696', 97', 98', 9637', 38', 43', 9495', 96', 97', 9500', 07', 08', 10', 11', 9454', 55', 56', 9400', 02', 10', 12', and 14'. TOH with casing guns. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9832' and test to 1500 psi. Rig up Western and spot 3 bbls 15% NEFE acid. Pull up and set packer at 9961'. Acidized perfs 9815-9773' with 2000 gals 15% NEFE acid and 42 balls. Perfs broke down after spotting acid. Avg 4 BPM @ 0 psi. ISDP vac. Move RBP up to 9761' and packer to 9602'. Acidized perfs 9741-9637' with 2100 gals 15% NEFE acid and 44 balls. Perfs already broke down. Avg 3.8 BPM @ 0 psi, ISDP vac. Move tool up and straddle perfs 9595-9511'. Acidize with 1600 gals 15% NEFE acid and 38 balls. Perfs already broke down. Avg 4 BPM @ 0 psi. Balled out. ISDP vac. Move tools and straddle perfs 9454-56'. Acidized with 500 gals 15% NEFE acid and 12 balls. Perfs already broke down. Avg 4 BPM @ 0 psi. ISDP vac. Move tools up and straddle perfs 9400-14'. Acidized with 1000 gals 15% NEFE acid and 20 balls. Breakdown 3000 psi, avg 1 BPM @ 3000 psi. ISDP 2800 psi, 15 min 2400 psi. Total load to recover 618 bbls. NOTE: all acid contained 10 gals/1000 scale inhibitor and RBP was tested to 1500 psi with every move. NOTE: 1st setting of RBP at 9832' was correlated with 1-11/16" gamma ray on wireline. Open well with 2400 psi and flowed to swab tank. Continued flowing as follows:

TIME	PSI & CK SIZE	FLUID	OIL	GAS
7:30-8:30 AM	70# - 3/4"	38	60%	strong
8:30-9:30 AM	70# - 3/4"	36	40%	strong
9:30-10:30 AM	70# - 3/4"	39	30%	strong
10:30-11:30 AM	100# - 3/4"	19	35%	strong
11:30-12:30 PM	100# - 3/4"	10	35%	strong
12:30-1:30 PM	60# - 3/4"	6	35%	strong
1:30-2:30 PM	40# - 3/4"	4	35%	strong
Well died - Moved RBP back down to 9832'. Well kicked off flowing				
2:30-3:30 PM	60# - 1/2"	15	40%	strong
3:30-4:30 PM	70# - 1/2"	10	40%	strong
4:30-5:30 PM	70# - 1/2"	5	40%	strong
5:30-9:30 PM	70# - 1/4"	5	40%	strong
9:30-11:00 PM	120# - 1/2"	3	40%	strong
11:00-Midnight	90# - 1/2"	5	40%	strong
Continue flowing. DC \$17,070; CC \$23,021				
3-29-92 Midnight-1:00 AM	110# - 1/2"	2	40%	strong
1:00-2:00 AM	110# - 1/2"	2	40%	strong
2:00-3:00 aM	110# - 1/2"	3	40%	strong
3:00-4:00 AM	80# - 1/2"	4	40%	strong
4:00-5:00 AM	90# - 1/2"	3	40%	strong
5:00-6:00 AM	100# - 1/2"	4	40%	strong
6:00-7:00 AM	100# - 1/2"	8	40%	strong
7:00-8:00 AM	100# - 1/2"	10	40%	strong
8:00-9:00 AM	150# - 1/2"	9	40%	strong
9:00-10:00 aM	200# - 1/2"	10	40%	strong

Yates Petroleum -Dove "VK" State #5 (Unit O) 3-14S-33E, Lea Co., NM

10:00-11:00 AM 175# - 1/2" 10 40% strong
 11:00-Noon 150# - 1/2" 11 40% strong
 Noon-1:00 PM 150# - 1/2" 9 40% strong
 1:00-2:00 PM 125# - 1/2" 11 40% strong
 2:00-3:00 PM 125# - 1/2" 9 40% strong
 3:00-4:00 PM 125# - 1/2" 10 40% strong
 4:00-5:00 PM 125# - 1/2" 10 40% strong
 5:00-6:00 PM 125# - 1/2" 10 40% strong
 6:00-7:00 PM 110# - 1/2" 10 40% strong
 7:00-8:00 PM 110# - 1/2" 10 40% strong
 8:00-9:00 PM 150# - 1/2" 9 40% strong
 9:00-10:00 PM 100# - 1/2" 10 40% strong
 10:00-11:00 PM 100# - 1/2" 9 40% strong
 11:00-Midnight 50# - 1/2" 9 40% strong
 3-30-92 Midnight-1:00 AM 60# - 1/2" 9 40% strong
 1:00-2:00 AM 40# - 1/2" 8 40% strong
 2:00-3:00 AM 40# - 1/2" 9 40% strong
 3:00-4:00 AM 40# - 1/2" 8 40% strong
 4:00-5:00 AM 40# - 1/2" 8 40% strong
 5:00-6:00 AM 20# - 1/2" 4 40% strong
 Total recovered 263 bbls water and 170 bbls oil - 355 bbls
 load left. Continue flowing. Switched tanks at midnight.
 Hot oiled 1st tank and color cut at 6:00 AM. DC \$3179; CC
 \$26,200

3-31-92 Continue flowing as follows:
 TIME PSI & CK SIZE FLUID OIL GAS
 6:00-7:00 AM 200# - 1/2" 8 40% strong
 7:00-8:00 AM 80# - 1/2" 8 40% strong
 8:00-9:00 AM 100# - 1/2" 9 40% strong
 9:00-10:00 AM 140# - 1/2" 8 40% strong
 10:00-11:00 AM 120# - 1/2" 8 40% strong
 11:00-Noon 80# - 1/2" 9 40% strong
 Total recovered 293 bbls water and 190 bbls oil. 325 bbls
 load left. Rig up pump truck and pump 2% KCL water with
 surfactant down tubing and annulus to knock pressure down.
 Drop down and unset RBP at 9832'. TOH with 2-7/8" tubing,
 packer and RBP. TIH with bullplug, mud joint, perf sub,
 seating nipple, tubing anchor and 2-7/8" tubing. Set
 tubing anchor catcher at 9348'. Seating nipple at 9993'.
 Shut down. Prep to TIH with pump and rods and hang well on
 production. DC \$5524; CC \$31,724
 4-1-92 TP 1500# and CP 1200#. Pumped 2% KCL water to knock
 pressure down. TIH with pump and rods. Nippled up
 wellhead and hung well on pump. Rigged down pulling unit.
 Prep to rig up on Paloma #1. DC \$4374; CC \$36,098

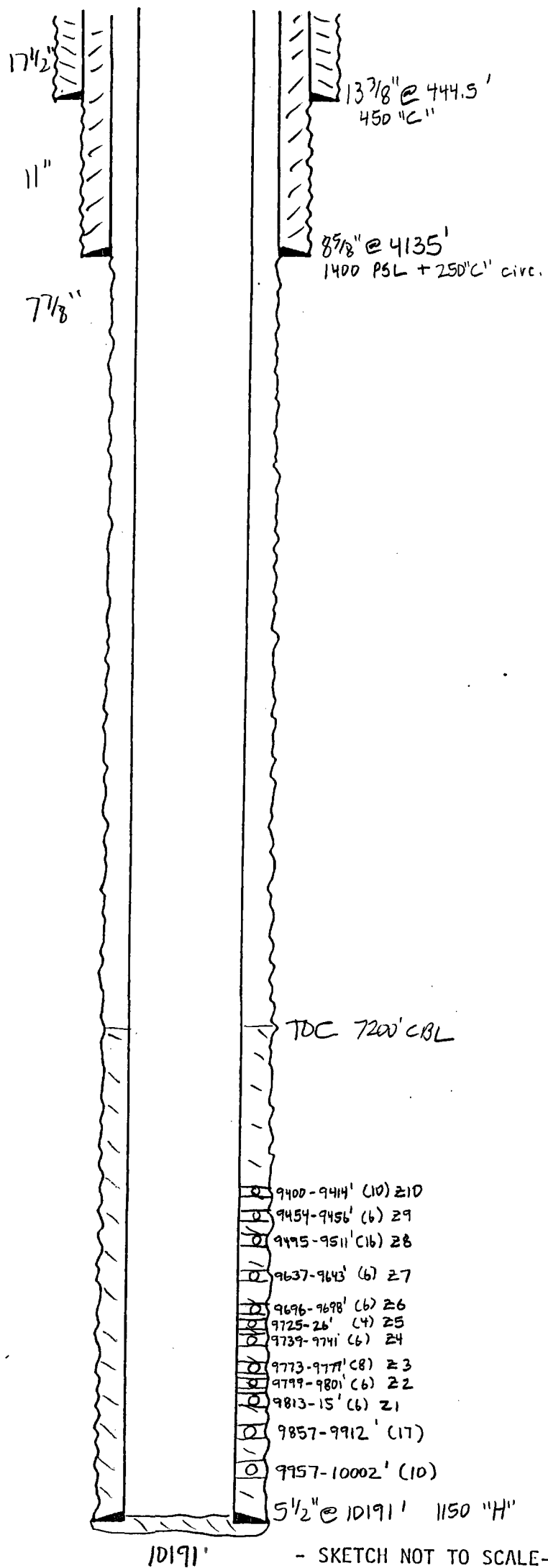
(COMBINED PRODUCTION WITH DOVE #4)

4-1-92 Pumped 138 bbls oil, 51 bbls water and 459 MCF. (Dove #5
 produced 15 hrs).
 4-2-92 Pumped 245 bbls oil, 185 bbls water and 484 MCF.
 4-3-92 Pumped 322 bbls oil, 271 bbls water and 943 MCF.
 4-4-92 Pumped 281 bbls oil, 390 bbls water and 799 MCF.
 4-5-92 Pumped 248 bbls oil, 329 bbls water and 745 MCF.
 4-6-92 Pumped 206 bbls oil, 336 bbls water and 639 MCF.
 4-7-92 Pumped 239 bbls oil, 386 bbls water and 799 MCF.
 4-8-92 Returned to production. FINAL REPORT.

WELL NAME: Dove VK St. 5 FIELD AREA: Lazy J
LOCATION: 990' FSL, 2310' FEL 0-3-143-33c Lea NM
GL: 4214.2' ZERO: 19' AGL:
KB: 4233.2' ORIG. DRLG./COMPL. DATE:
COMMENTS:

CASING PROGRAM:

SIZE/WT./GR./CONN.				DEPTH SET
13 3/8	54.5	J55	STC	444.5'
8 5/8	32	J55	STC	4135'
5 1/2	17	N80	LTC	1828'
	17	J55	LTC	8373'
	17	N80	LTC	10191'
2 7/8"				



Proposed Schematic

- SKETCH NOT TO SCALE -

REVISED: Brian Collins 2-21-92



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

'92 AUG 9 AM 9 30

8-6-92

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Yates Petroleum Corp.
Operator

Lease & Well No. Unit S-T-R

Paloma WW St #1-F 3-14-33
Dove VK St #1-L 3-14-33
Dove VK St #3-M 3-14-33
Dove VK St #4-G 3-14-33
Dove VK St #5-O 3-14-33

and my recommendations are as follows:

OK

Yours very truly,

Larry Sexton
Larry Sexton
Supervisor, District 1

/ed