District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV				State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.					Submit 2 Copics to appropriate District Office in accordance with Rule 116 on back					
1220 S. St. Fran	icis Dr., Sant	a Fe, NM 8750:	5	Santa Fe, NM 87505						<u></u>		side of form		
			Rele	ease Notific	catio			ction						
<b>nMLB 121</b> Name of Co				260737		OPERAT			🛛 Initia	al Report	<u> </u>	Final Report		
		ad, N.M. 88220	Contact Tony Savoie Telephone No. 432-556-8730											
Facility Nat				Facility Type E&P										
Surface Ow	ner Federa	 al	Mineral	Dwner	r Federal Lease No. NMLC-068431									
		I	DN OF RELEASE $30-015-34877$											
Unit Letter	Section	Township	Range							East/West Line County				
J	21	245	30Ĕ	1980	Sout		1880	East		Eddy				
·	I	ļ			L			<u> </u>		I				
Latitude_N 32.201420 Longitude W 103.883103														
NATURE OF RELEASE														
Type of Rele	ase: Crude	Volume of Release: 6 Bbls crude			Volume Recovered: None									
Source of Re	lease: Gas	Date and Hour of Occurrence			Date and Hour of Discovery									
Was Immedi	ate Notice (	5/24/12 12:53 p.m. 5/24/12 12:53 p.m.   If YES, To Whom? 5/24/12 12:53 p.m.												
Yes No Not Required														
By Whom? 1			Date and Hour 5/24/12 1:03 p.m.											
Was a Water	course Rea	No	If YES, Volume Impacting the Watercourse.											
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Droklam and Remedial Action Takan * A bealmanager value malfurstioned as in the start of Theorem 1														
Describe Cause of Problem and Remedial Action Taken.* A backpressure valve malfunctioned causing gas to go to vent. There was a small amount of crude oil in the gas sales line which went out through the vent line. A valve was shut within minutes of the malfunction, and the backpressure valve was														
replaced.														
oil at approx	imately 1/2'	saturation dep	th. There	was no vegetation	in the	immediate area	a around the flare	. An are	ea measurin	g approximate	ely 30,	,000 sq. ft		
was affected	by a fine m flare there :	ist with a satu	ration dep	th of less than $\frac{1}{4}$ , on the vegetation	'. The v	egetation had a	a very fine mist o	f oil. A	t a distance	measuring app	oroxin	nately 400		
The Site rem	ediation for	the crude oil	spill will	follow the NMOC	D guid	lelines for leak	s and spills.							
				e is true and comp ad/or file certain										
public health	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their of or the enviro	operations h	nave failed to a addition. NMC	adequately CD accer	v investigate and r stance of a C-141	remedia renort	te contaminati does not reliev	on that pose a thr	eat to g	round water ibility for c	r, surface wate	r, hun h anv	nan health		
federal, state	, or local la	ws and/or regi	ulations.				-							
							OIL CONSERVATION DIVISION							
Signature: 1 On Damu						Approved by Distigh SurBruis A 11/4 Demonstran								
Printed Name	e: Tony Sav	voie						<u></u>						
							WN 1 5 201	2						
Title: Waste	Mgmt.& Re	eclanst				Approval Date N 1 5 2012			Z Expiration Date:					
E-mail Addre	ess: TASavo	oie@BassPet.	com				Conditions of Approval:			Attached []				
Date: 6/4/12				Phone:432-556-8	730	vistion ner C	)CD Rules & EMEDIATION	-	BFCF	IVED				
* Attach Additional Sheets If Necessary Rer							EMEDIATION	4						
			Guid	leline	LNOT LATE	TLATER THAN: JUN			1 2 2012					
			PRC	4°040 1	15/2012									
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