<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action 1RP-2229

	OPERATOR									
Name of Company Plains Pipeline, LP	Contact Jason Henry									
Address 2530 Hwy 214 – Denver City, Tx 79323	Telephone No. (575) 441-1099									
Facility Name Lea to New McKee 8-inch	Facility Type Pipeline									
Surface Owner Deck Estate Mineral Owne			Lease	No.						
LOCATIO	ON OF REL	FASE								
		Feet from the	East/West Line	County	-					
A 28 20S 37E				Lea						
Latitude N 32.548	35° Longitude	———— W 103.24936⁰								
NATUR	E OF RELE	ASE								
Type of Release Crude Oil		Release 25 bbls	s Volum	e Recovered	0 bbls	s				
Source of Release 8" Steel Pipeline	1	our of Occurrence	,	nd Hour of Di		ry'				
Was Immediate Notice Given?	06/27/2009 If YES, To	Whom?	06/27/2	2009 @ 11:00						
Yes □ No ☒ Not Require		son (leak was o	originally estima	ted to be 2 b	bls, re	evised to 25				
By Whom? Jason Henry	Date and Ho		9 @ 13:00							
Was a Watercourse Reached?	If YES, Vol	ume Impacting t	the Watercourse.							
☐ Yes ⊠ Nò			HOBBS OC	D		· · · · · · · · · · · · · · · · · · ·				
If a Watercourse was Impacted, Describe Fully.*			_							
		,	JUN 21 20	12						
			2011	, <u>C</u>						
Describe Course & Darblon - J. D. and J. J. Astin. T. Joseph			RPARM TO							
Describe Cause of Problem and Remedial Action Taken:*			RECEIVED							
Internal corrosion of Lea to New McKee 8" pipeline caused a relea										
operating pressure of the pipeline is 80 psi. The depth of the pipeli	ne at the release	point is approx	cimately 1' bgs.	The H2S cou	ncentr	ation in the				
crude is less than 10 ppm and the gravity of the crude is 42.	•									
Describe Area Affected and Cleanup Action Taken.* .			·							
Please see the attached Nova Safety and Environmental Site Closur	a Paguast for dat	ails regarding	the remedial se	tivities condu	otod a	at the cite				
Thease see the attached 190va Salety and Environmental Sue Closur	e Request for de	ans regarding	the remediar ac	nvities condi	icteu a	at the site.				
I hereby certify that the information given above is true and complete to										
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by	the NMOCD ma	l perform correct	ctive actions for a	releases which	n may	endanger of liability				
should their operations have failed to adequately investigate and remed										
or the environment. In addition, NMOCD acceptance of a C-141 repor										
federal, state, or local laws and/or regulations.	Т	OIL CON	CEDVATIO	NI DIVIGI	ON 7					
(). Hour	OIL CONSERVATION DIVISION									
Signature: JOSON (JENUY) ENV SPECIALIST:										
Printed Name: Jason Henry		District Supervis		wolf tel	Sm	ዺ				
Title: Remediation Coordinator	Approval Date	: 6/2111	2 Expiration	n Date:		<u> </u>				
E-mail Address: jhenry@paalp.com	Conditions of Approval:				ad 🗖					
Date: 06/21/2012 Phone: (575) 441-1099	Attached				-9-7-2229					
Date: OO/21/2012 Phone: (575) 441-1099 Attach Additional Sheets If Necessary	1. <u></u>			11/4	1 *	-~ ~ ·				



SITE CLOSURE REQUEST

LEA TO NEW MCKEE 8-INCH

NE ¼, NE ¼, SECTION 28, TOWNSHIP 20 SOUTH, RANGE 37 EAST MONUMENT, NEW MEXICO PLAINS SRS NUMBER: 2009-149 NMOCD Reference Number: 1RP-2229

Prepared for:

PLAINS PIPELINE, L.P.

333 Clay Street, Suite 1600 Houston, Texas 77002

HOBBS OCD

JUN 2 1 2012

Prepared by:

RECEIVED

NOVA Safety and Environmental

2057 Commerce Midland, Texas 79703

May 2012

Ronald K. Rounsaville

Senior Project Manager

Brittan K. Byerly, P.G.

President

TABLE OF CONTENTS

1.0	INTRO	DDUCTION	. 1
2.0	NMOC	CD SITE CLASSIFICATION	. 1
3.0	SUMN	MARY OF FIELD ACTIVITIES	. 1
	3.1 3.2 3.3 3.4 3.5	Impacted Soil Removal Excavated Soil Remediation Confirmation Soil Sampling - Excavation Areas Confirmation Soil Sampling – Blended Soil Piles Backfilling and Surface Restoration	2 2 2
4.0	SOIL C	CLOSURE REQUEST	3
5.0	LIMIT	ATIONS	
6.0	DISTR	IBUTION LIST	4
FIGUI FIGUR FIGUR	RE 1:	Site Location Map Site Map with Soil Sample Locations	
TABL	_	Concentrations of BTEX and TPH in Soil	
APPEN	NDICE NDIX A NDIX B	: Laboratory Reports	

1.0 INTRODUCTION

On behalf of Plains Pipeline, L.P. (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Site Closure Request to the New Mexico Oil Conservation Division (NMOCD). The Lea to New McKee 8-Inch Release Site is located approximately five miles south of Monument in Lea County, New Mexico. The site is located in the NE 1/4 NE 1/4, Section 28, Township 20 South, Range 37 East. A Site Location Map is presented as Figure 1. Plains reported the crude oil release occurred on June 27, 2009 and was estimated at 25 barrels, with none recovered. The release resulted in a surface stained area measuring approximately 15 feet in length by 10 feet wide. The release impacted approximately 1,100 square feet of the pipeline right-of-way and land owned by the Deck Estate. Emergency response activities consisted of immediately excavating around the pipeline in the release area, locating the leak point and replacing the compromised segment of the line. On June 30, 2009, initial site activities consisted of excavating the contaminated soil to a depth of approximately five feet below ground surface (bgs). The pipeline was exposed and hydrocarbon impacted soil excavated during the emergency response activities were stockpiled on plastic sheeting for further remediation. The excavation surrounding the pipeline was expanded to a maximum depth of approximately twenty-eight (28) below ground surface (bgs). The dimensions of the final excavation area measured approximately 40 feet in length (north to south) by 60 feet in width (east to west). A Site Details and Soil Sample Locations Map depicting site features is presented as Figure 2.

2.0 NMOCD SITE CLASSIFICATION

The depth to groundwater at the site is less than 50 feet bgs. Based on the NMOCD soil classification system, 20 points would be assigned to the site as a result of this criterion.

The distance to the nearest water source exceeds 1,000 feet, resulting in zero points being assigned to the site on this ranking criterion. There is no surface water body located within 1,000 feet of the site, resulting in zero points being assigned on this ranking criterion. The NMOCD guidelines indicate that the site would have a Ranking Score of >19. The soil action levels for a site with a Ranking Score of >19 points are as follows:

- Benzene 10 ppm
- BTEX 50 ppm
- TPH 100 ppm

3.0 SUMMARY OF RECENT FIELD ACTIVITIES

3.1 Impacted Soil Removal

Excavation of the impacted soils in the area of the release point began on July 6, 2009. An excavator was utilized to remove impacted soil from the floor and sidewalls of the excavation area. The excavated soil was stockpiled on-site and blended with non-impacted soil from the surrounding area. On July 9, July 13 and August 3, 2009, NOVA personnel collected soil samples from the north, south, east and west walls and floor of the excavation area. Based on

visual and olfactory observations and laboratory analytical results, the final dimensions of the excavation area were approximately 40 feet in length (north to south) by 55 feet in width (east to west) and averaged approximately 22 feet below ground surface (bgs). An estimated 1,250 cubic yards of soil was brought to surface for onsite remediation by mixing, blending and aeration methods. Excavation and backfilling activities were completed on April 5, 2012. Figure 2 is a Site Details and Soil Sample Locations Map displaying the pipeline, leak source, excavation area, confirmation soil sample locations and other site details.

3.2 Excavated Soil Remediation

Excavated soil was staged in a cleared area located north of the excavation. Non-impacted nearsurface soil collected from within the cleared area was pushed up and used to blend with the impacted soil.

3.3 Confirmation Soil Sampling – Excavation Areas

Confirmation soil samples collected from the excavation were submitted for laboratory analysis for TPH by Method 8015M and BTEX by Method 8021B. Laboratory submitted samples were placed in a new sterile glass container, equipped with a Teflon-lined lid furnished by the laboratory. Samples were labeled, placed on ice, and chilled to a temperature of approximately 4° C. Appropriate chain-of-custody documentation and shipping protocols were followed. The laboratory analytical reports are provided in Appendix C. Table 1 displays the analytical results of confirmation soil samples.

On July 9, 2009, confirmation soil samples were collected from the floor and east wall of the excavation area. The analytical results of these soil samples indicated TPH and BTEX concentrations were below the NMOCD regulatory standards of 100 mg/Kg and 50 mg/Kg, respectively, with the exception of two soil samples identified as LP BH-1, 23 ft. and LP E. Wall, 19 ft. The analytical results for soil sample LP BH-1, 23 ft. indicated the total petroleum hydrocarbon (TPH) concentration was 4,910 mg/Kg. The analytical results for soil sample LP E. Wall, 19 ft. indicated the TPH concentration was 39,100 mg/Kg.

On July 13 and August 3, 2009, upon receipt of the initial analytical results, the areas represented by soil samples LP BH-1, 23 ft. and LP E. Wall, 19 ft. were over excavated to a depth of approximately 28 feet bgs. Additional confirmation soil samples were collected from the floor and four sidewalls of the over-excavated area. The analytical results on the soil samples identified as N. Wall, 16 ft., S. Wall, 16 ft., E. Wall, 16 ft., E. Floor, 23 ft., Mid. Floor, 28 ft., W. Wall, 16 ft. and NE Floor, 23 ft. indicated TPH and BTEX concentrations were below the NMOCD regulatory standards.

3.4 Confirmation Soil Sampling – Blended Soil Piles

On August 7, 2009, three composite soil samples (SS-A (West), SS-B (Mid) and SS-C (East)) were collected from the blended soil stockpiles and submitted to the laboratory for analysis. The analytical results indicated the TPH concentration of the stockpile soils ranged from 881 mg/Kg

to 2,780 mg/Kg. Benzene concentrations were less than 0.010 mg/Kg and total BTEX concentrations were below 50 mg/Kg in all stockpile samples.

During the period from September 2009 through October 2011, the soil stockpile was reblended, mixed with a fertilizer solution and re-sampled during six additional sampling events. Review of laboratory analytical results during this period indicated TPH concentrations exhibited a declining trend. Following the February 2, 2012 sampling event, analytical results on soil stockpile samples SS-A8, SS-B8 and SS-C8 indicated TPH concentrations ranging from 113 mg/Kg to 295 mg/Kg. On March 22, 2012, Plains met with the NMOCD Hobbs District office to discuss the remediation of the site and the most recent soil sample results.

3.5 Backfilling and Surface Restoration

Based on analytical results of laboratory analyzed confirmation soil samples obtained from the excavation area and bio-remediated soil piles, on March 22, 2012, the NMOCD approved the backfilling of the excavation with remediated soil. On April 5, 2012, backfilling activities were completed and the disturbed area was contoured to reflect the surrounding topography. Pursuant to Plains agreement with the Deck Estate, the upper-most three feet of the excavation was backfilled with non-impacted soil.

4.0 SOIL CLOSURE REQUEST

Plains has completed activities and based upon laboratory analytical results, requests NMOCD approval for soil closure.

5.0 LIMITATIONS

NOVA has prepared this Soil Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended. NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report including all exhibits and attachments may not be used by any other party without the express written consent of NOVA and/or Plains.

6.0 DISTRIBUTION

Copy 1: Geoffrey R. Leking

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division District 1

1625 French Drive Hobbs, NM 88240

Copy 2: Jason Henry

Plains Marketing, L.P. 2530 State Highway 214 Denver City, TX 79323 jhenry@paalp.com

Copy 3: Jeff Dann (Electronic Copy)

Plains Marketing, L.P. 333 Clay Street, Suite 1600 Houston, Texas 77002

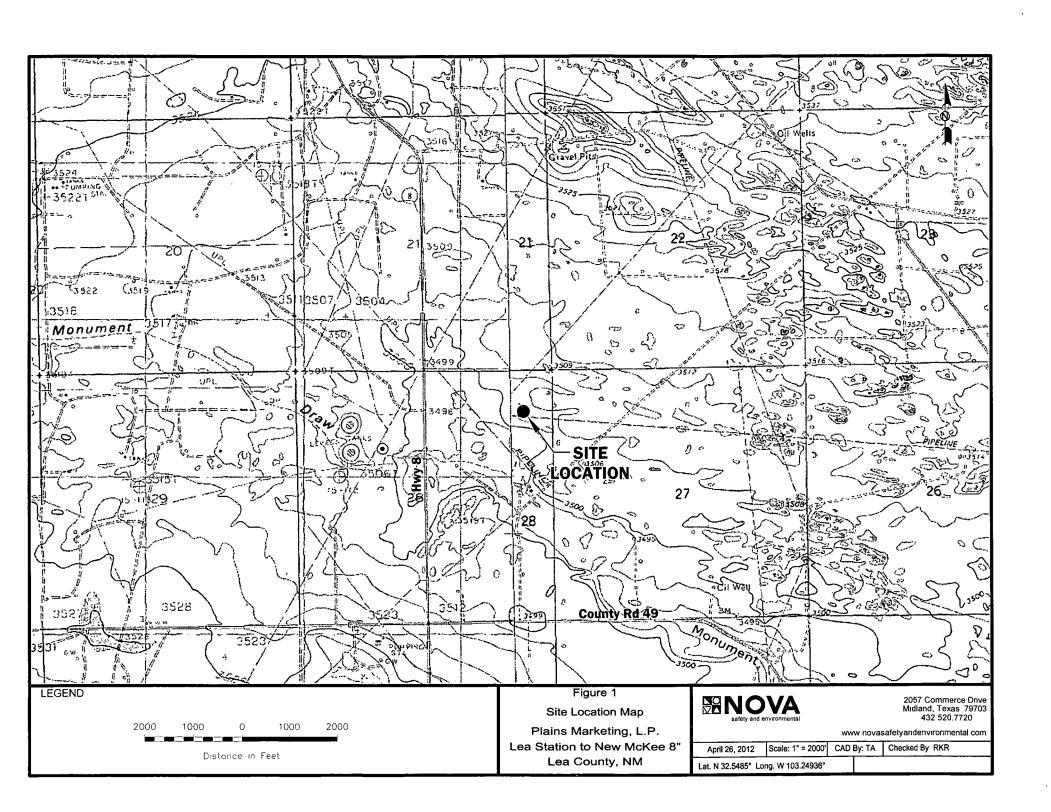
jpdann@paalp.com

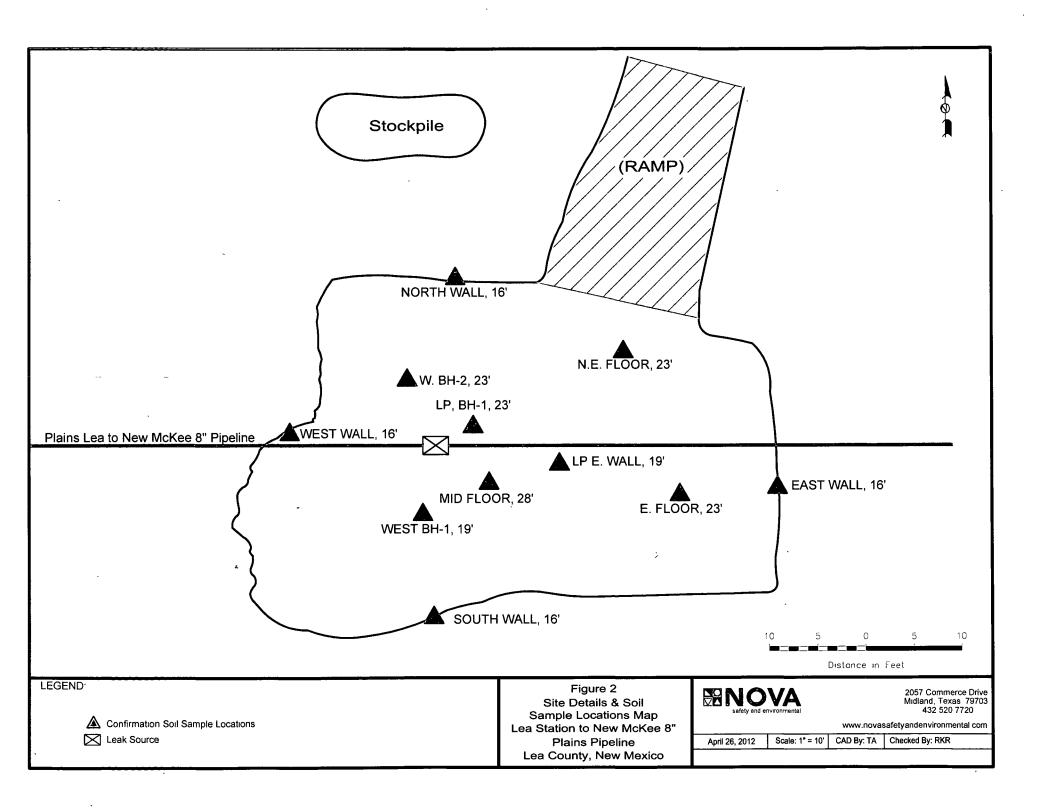
Copy 4: NOVA Safety and Environmental.

2057 Commerce Drive Midland, Texas 79703

rrounsaville@novatraining.cc







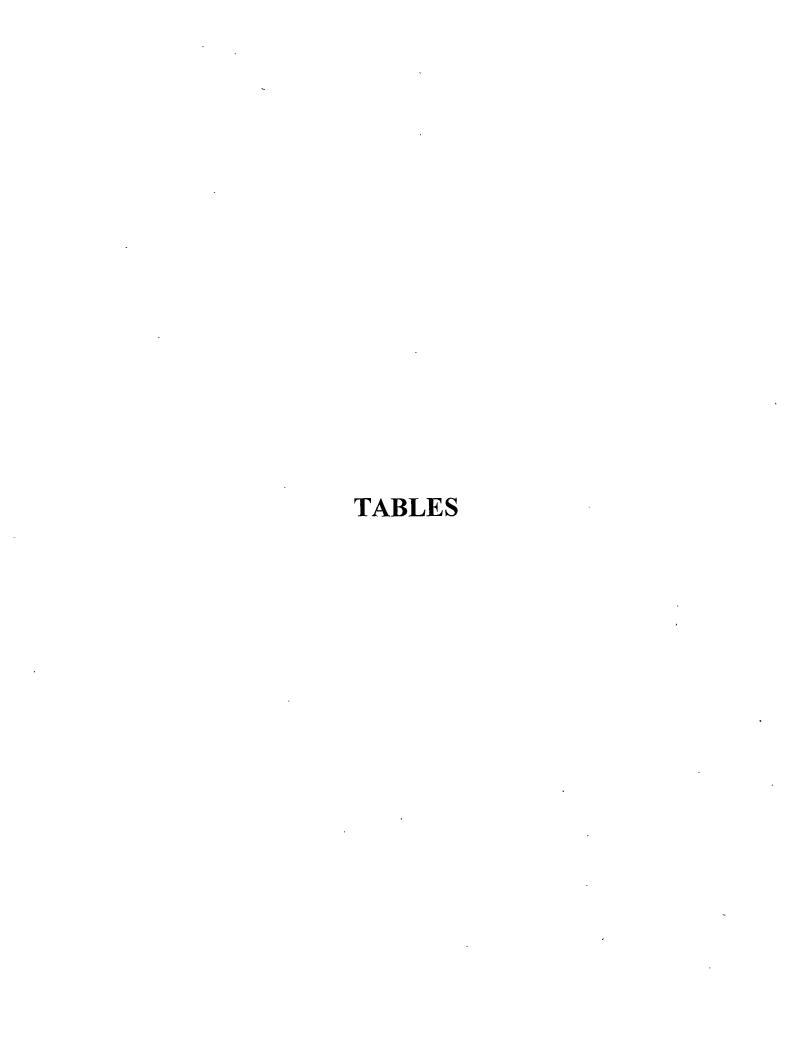


TABLE 1

BTEX AND TPH CONCENTRATIONS IN SOIL

PLAINS PIPELINE, L.P. LEA STATION TO NEW MCKEE 8-INCH MONUMENT, NEW MEXICO SRS # 2009-149

All Concentrations are reported in mg/Kg

EPA SW 846-8015M EPA SW 846-8021B, 5030												
SAMPLE DATE	SAMPLE LOCACTION	SAMPLE DEPTH	SOIL STATUS	GRO C6-C12 mg/Kg	DRO C12-C35 mg/Kg	Total TPH C ₆ -C ₃₅	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENES	
	REGULATORY			-		100	10	_	_	_	_	
	CANDARD											
		MAIN EXCAVATION AREA					1					
07/09/09	LP BH-1 23'	23'	Excavated	3,010	1,900	4,910	12.4	86	57.5		5.4	
07/09/09	LP E. Wall 19'	19'	Excavated	13,700	25,400	39,100	89.5	382	202		19 .	
07/09/09	W. BH-1 19'	19'	In-Situ	17.50	<50.0	17.50	< 0.0100	< 0.0100	< 0.0100)100	
07/09/09	W. BH-2 23'	23'	In-Situ	2.93	<50.0	2.93	< 0.0100	< 0.0100	< 0.0100)100	
						1 .f . f . f			COLUMN TERMINE	A 40 40 40 40 40 40 40 40 40 40 40 40 40		
07/13/09	N. Wall, 16'	16'	In-Situ	<1.00	<50.0	<50.0	<0.01	<0.01	<0.01		.01	
07/13/09	S. Wall, 16'	16'	In-Situ	<1.00	<50.0	<50.0	<0.01	<0.01	<0.01		323	
07/13/09	E. Wall, 16'	16'	In-Situ	<1.00	<50.0	<50.0	< 0.01	< 0.01	< 0.01		.01	
07/13/09	E. Floor, 23 ^t	23'	- In-Situ	<1.00	<50.0	<50.0	. ≤0.01	. <0.01	< 0.01		.01	
07/13/09	Mid. Floor, 28'	28'	In-Situ	<1.00	<50.0	<50.0	< 0.01	<0.01	< 0.01	1	.01	
The state of the s	W W-11 161	,			<50.0						509	
08/03/09	W. Wall, 16'	16' 23'	In-Situ	3.50		4.40	<0.01	0.179	0.115 <0.01			
08/03/09	NE Floor 23'		In-Situ ENDED SOIL		<50.0	3.50	<0.01	<0.01		<0.01		
00/07/00	81.03 DIK 000-2571	377		, denough w		R LEFU - X MESS WITTHOUGH CONTINUES	-0.01	mak h. 100 hallombraning in control and the	The Tarabase of the Committee of the Com		00000 0 00000 W 7 NOONGCOOL	
08/07/09	SS-A (West)		Blended	159	1,150	1,309	<0.01	0.766	1.02		.4	
08/07/09	SS-B (Mid)		Blended	1,180	1,600	2,780	<0.01	2.7	4.31		3.9	
08/07/09	SS-C (East)		Blended	137	744	881	<0.01	0.303	4.84		27	
09/24/09	SS-A 2 (West)	 	Blended	21.5	1200	1,221.5	<0.01	<0.01	<0.01		17	
09/24/09	SS-B 2 (Mid)		Blended	30.7	1040	1,070.7	<0.01	<0.01	<0.01		289	
09/24/09	SS-C 2 (East)		Blended	50.7	1670	1,720.0	<0.01	<0.01	0.0394		86	
09/24/09	55-C 2 (East)		Bleilded		1070		0.01					
11/06/09	SS-A 3 (West)		Blended	15.4	594	609.0	<0.01	<0.01	< 0.01	1	.01	
11/06/09	SS-B 3 (Mid)		Blended	21.6	295	273.4	< 0.01	< 0.01	< 0.01		.01	
11/06/09	SS-C 3 (East)		Blended	37.6	1230	1,267.6	<0.01	< 0.01	< 0.01		107	
Mark Bridge									12.5.2 3.00			
04/08/10	SS-A 4 (West)		Blended	18.2	740	758.2	< 0.01	< 0.01	< 0.01	<0	.01	
04/08/10	SS-B 4 (Mid)		Blended	13	667	680	< 0.01	< 0.01	< 0.01	<0	.01	
04/08/10	SS-C 4 (East)		Blended	8.7	494	502.7	< 0.01	< 0.01	< 0.01		.01	
尼波型軟件監禁		1.4 5:1			Tillian A Familia Co Committee -	AUSKINSTONIANI MINISTERIA MINISTE	DITTILL OF ALL PRODUCTS IN THE COURSE					
11/30/10	SS-A 5 (West)		Blended	<2.00	342	342	< 0.0200	< 0.0200	< 0.0200		0200	
11/30/10	SS-B 5 (Mid)		Blended	< 2.00	441	441	< 0.0200	< 0.0200	< 0.0200)200	
11/30/10	SS-C 5 (East)		Blended	< 2.00	434	434	< 0.0200	< 0.0200	< 0.0200		0200	
INTERNAL CO			8-10						计过滤器	建建设股份 。	提高/2007/IIII	

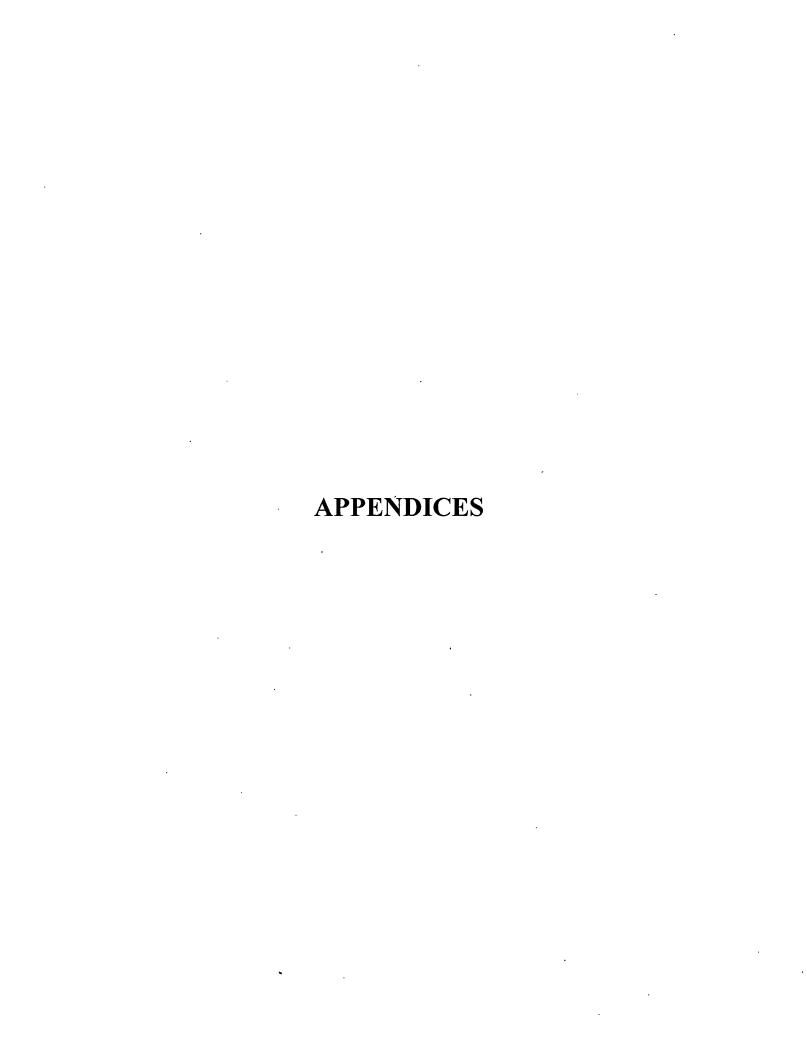
TABLE 1

BTEX AND TPH CONCENTRATIONS IN SOIL

PLAINS PIPELINE, L.P. LEA STATION TO NEW MCKEE 8-INCH MONUMENT, NEW MEXICO SRS # 2009-149

All Concentrations are reported in mg/Kg

	•			EPA SW 846-8015M			EPA SW 846-8021B, 5030					
SAMPLE DATE	SAMPLE LOCACTION	SAMPLE DEPTH	SOIL STATUS	GRO C6-C12 mg/Kg	DRO C12-C35 mg/Kg	Total TPH C ₆ -C ₃₅	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENES	
	REGULATORY ANDARD					100	10	-	-	-	-	
06/28/11	SS-A 6 (West)		Blended	< 2.00	230	230	< 0.0200	0.0375	< 0.0200	<0.0	200	
06/28/11	SS-B 6 (Mid)		Blended	2.89	221	223.89	< 0.0200	0.113	0.0292	0.0	607	
06/28/11	SS-C 6 (East)		Blended	2.12	242	244.12	< 0.0200	<0.0200 0.0947 0.0223		0.0459		
VALCHMENT					生物植物、金属			的特征。 相外外、	ealed abately.			
10/05/11	SS-A 7 (West)		Blended	5.91	362	367.91	< 0.0200	< 0.0200	< 0.0200	<0.0	200	
10/05/11	SS-B 7 (Mid)		Blended	3.44	421	424.44	< 0.0200	< 0.0200	< 0.0200	<0.0	200	
10/05/11	SS-C 7 (East)		Blended	3.37	298	301.37	< 0.0200	< 0.0200	< 0.0200		200	
对例如 数据第			情報的可能的方法		/火車を1: 公路管理を20	PARTIES THE	ender stellt stellt i der					
02/02/12	SS-A 8 (West)		Blended	< 2.00	202	202	< 0.0200	< 0.0200	< 0.0200	<0.0	200	
02/02/12	SS-B 8 (Mid))	Blended	< 2.00	113	131	< 0.0200	< 0.0200	< 0.0200	<0.0	200	
02/02/12	SS-C 8 (East)		Blended	<2.00	295	295	< 0.0200	< 0.0200	< 0.0200	<0.0	0200	



APPENDIX A Laboratory Analytical Reports

APPENDIX B Release Notification and Corrective Action (Form C-141)

District I District II 1301 W. Grand Avenue, Artesia, NM 88210 State of New IVIEXICO State of New IVIEXICO Minerals and Natural Resources

State of New Mexico

Form C-141 -

Revised October 10, 2003

District III 1000 Rio Brazos Road, Aztec, NM 87410 JUL 15 2009 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87460BBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

OPERATOR Some of Company Plains Pipeline, LP Contact Jason Heary	Release Notification and Corrective Action														
Address 2550 Hay 214 — Deriver City, Tx 79333 Telephone No. (575) 441-1099 Facility Name Lea to New McKee 8-inch Surface Owner Deck Estate Mineral Owner LOCATION OF RELEASE Unit Letter Section Township Range Feel from the North/South Line Feet from the East/West Line County Laa Latitude N 32.5485° Longitude W 103.24936° NATURE OF RELEASE Type of Release Crude Oil Volume of Release 25 bbls Volume Recovered 0 bbls Source of Release S Steel Pipeline Mas Immediate Notice Given? Yes No Not Required Was Immediate Notice Given? Yes No Not Required By Whom? Jason Henry Was a Watercourse Reached? Was a Watercourse was Inspacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil. Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 pst. The depth of the pipeline at the release point is approximately 1' bgs. The B2S concentration in the crude is 1851. han 19 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacting the watercourse which may endanger public health or the tensor which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operation shall be previous respectively of the properties and the pursuant to NMOCD nules and regulations at the previous have failed on dequality investigate and cerediate contamination that post of the tensor has been failed on deputing the previous part of the properties which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operation base which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operation base failed to ground which the properties of the pursuance of a C-141 report does not relieve the operation base failed to ground water when he					OPERATOR						Final Report				
Facility Name Lea to New McKee 8-inch Facility Type Pipeline		mpany													
Surface Owner Deck Estate Mineral Owner Lease No. LOCATION OF RELEASE LOCATION OF RELEASE LOCATION OF RELEASE Unit Letter Section Township Sange Feet from the North/South Line Feet from the Leas/West Line Leas Latitude N 32.5485° Longitude W 103.24936° NATURE OF RELEASE Volume of Release Section Steel Pipeline North/South Line Steel Pipeline Date and four of Discovery Mas Immediate Notice Given? Volume Recovered 0 bbis Date and four of Discovery Mas Immediate Notice Given? Volume Recovered 0 bbis Date and four of Discovery Mas Immediate Notice Given? Per LEASE Northward Larry Johnston (Jeak was originally estimated to be 2 bbis, revised to 25 bbis on 071352009) Date and Ilour 97152009 (2) 13:00 If a Watercourse Reached? Date and Ilour 97152009 (2) 13:00 If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of Lea to New McKee 8° pipeline caused a release of crude oil. Throughput for the subject line is 12,000 bbis/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is 181. Internal corrosion of Lea to New McKee 8° pipeline caused a release of crude oil. Throughput for the subject line is 12,000 bbis/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is 181. Internal corrosion of Lea to New McKee 8° pipeline caused a release of crude oil. Throughput for the subject line is 12,000 bbis/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is 182. Internal poperation and perform corrosive actions for releases which may endanger public health or the environment. The acceptance of a C-1		ne													
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Lea Latitude N 32.5485° Longitude W 103.24936°				MICINEC			racinty type ripenne								
Latitude N 32,5485° Longitude W 103,24936° NATURE OF RELEASE NATURE OF RELEASE See	Surface Ow	ner Deck	Estate		Mineral O	wner			L	ease N	10.				
Latitude N 32,5485° Longitude W 103,24936° NATURE OF RELEASE Type of Release Crude Oil Volume Recovered Obbis Source of Release 8° Steel Pipeline Date and Hour of Discovery 062/712009 062772009 062772009 062772009 07272009 091:00 Was Immediate Notice Given? No Not Required Date and Hour of Discovery 062/712009 062772009 062772009 062772009 091:00 Was Immediate Notice Given? No Not Required Date and Hour of Discovery 062/712009 091:00 If YES, To Whom? Date and Hour of Discovery 062/712009 091:00 If YES, To Whom? Date and Hour of Discovery 062/712009 091:00 If YES, To Whom? Date and Hour of Discovery 062/712009 091:00 If YES, Volume Impacting the Watercourse. If a Watercourse Reached? Nescribe Fully.* Describe Cause of Problem and Remedial Action Taken.* Internal corresion of Lea to New McKee 8° pipeline caused a release of crude oil. Throughput for the subject line is 12,000 bbb/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the cavity of the crude is acceptance of a C-141 report does not relieve the operator of responsibility for compliance wit										· · · · · · · · · · · · · · · · · · ·					
Type of Release Crude Oil Volume of Release 25 bbls Volume Recovered 0 bbls Source of Release 8° Steel Pipeline Date and Hour of Occurrence O6/27/2009 Date and Hour of Discovery 06/27/2009 O6/27/2009 Office offic	1	1 .			Feet from the	North	/South Line	Feet from the	East/West	Line	Lea				
Type of Release	Latitude N 32.5485° Longitude W 103.24936°									1,40					
Source of Release 8" Steel Pipeline Date and Hour of Occurrence Octave Date and Hour of Discovery Octave Octa	Town of Dalay		4-00		NAT	URE			T V-	1 F					
Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Larry Johason (leak was originally estimated to be 2 bbls, revised to 25 bbls on 07/15/2009) Jason Henry Date and Hour 07/15/2009 Jason Henry Date Dat				e											
Yes No Not Required bbls on 07/15/2009) Date and Hour 07/15/2009 @ 13:00							06/27/2009	···							
bbls on 07/15/2009 @ 13:00 Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully. Describe Cause of Problem and Remedial Action Taken. Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "final Report" does not relieve the operator of liability or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Districts per provident Date: OIL CONSERVATION DIVISION Approved by Districts per provident Date: OIL CONSERVATION DIVISION Approved by Districts per provident Date: OIL CONSERVATION DATE: Attached Title: Remediation Coordinator Conditions of Approval:	Was Immedia	ite Notice (Yes [No. ⊠ Not Re	auired			riginally est	timate	d to be 2 bb	is, rev	ised to 25		
Was a Watercourse Reached? Yes No If Yes, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supprisonment and acceptance of a C-140 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supprisonment Date: 4 15 09 E-mail Address: jhenry@paalp.com Conditions of Approval:						1	bbis on 07	(15/2009)							
The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. The release during file and cleanup Area of the release point is approximately 1' bgs. The H2S concentration in the release point is approximately 1' bgs. The H2S concentration in the release point is approximately 1' bgs. The H2S concentration in the releas											<u>.</u>		•		
Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 pst. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Superrison MENTAL ENGINEER Title: Remediation Coordinator Approved by District Superrison Date: 9 15 09 E-mail Address: jheury@paalp.com Conditions of Approval:	was a water	ourse Reac		Yes 🗵	No		n 123, vo	nume impacting t	ne watereor	1150.					
Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 pst. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Superrison MENTAL ENGINEER Title: Remediation Coordinator Approved by District Superrison Date: 9 15 09 E-mail Address: jheury@paalp.com Conditions of Approval:	If a Watercou	rse was Im	pacted. Descri	ibe Fully.*	F		1								
Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Suppression MENTAL ENGINEER Title: Remediation Coordinator Approved by District Suppression Date: 9 15 09 E-mail Address: jhenry@paalp.com Conditions of Approval:			,												
Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Suppression Date: 9-15-09 E-mail Address: jhenry@paalp.com Conditions of Approval:	<u> </u>														
Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Suppression Date: 9-15-09 E-mail Address: jhenry@paalp.com Conditions of Approval:															
operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42. Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as 'Final Report' does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supermission Mental Engineer Approved by District Supermission Date: 4 15 09 Expiration Date: 4 15 09 Expiration Date: 4 15 09	Describe Cau	se of Proble	em and Reme	dial Action	n Taken.*						•				
Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Suppliers Mental EngineER Approved by District Suppliers Mental EngineER Approved by District Suppliers Mental EngineER Conditions of Approval:	Internal core	rosion of L	ea to New Mo	cKee 8" p	ipeline caused a r	elease	of crude oil	Throughput for	the subjec	t line i	s 12,000 bb	ls/day	and the		
Describe Area Affected and Cleanup Action Taken.* The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Superposition Date: 9.15.09 Expiration Date: 9.15.09 Email Address: jhenry@paalp.com Conditions of Approval:						ipeline	at the release	e point is approx	imately 1' I	ogs. T	he H2S con	centra	tion in the		
The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supermission MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	Crude is less	сиян то ЬБ	ut and the Bi	avity of ti	ile crude is 42.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Superprison MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 4.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	Describe Are	a Affected	and Cleanup A	Action Tak	(en.* .					·					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Superprison MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 4.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	The released	crude resi	ilted in a cur	face stain	that measured a	nnravi	mately 6' v 4'	The impacted	area will be	reme	disted ner	annlics	thle		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:		trade real	inted to a sur	iace stain		pproxi	matery o x 4	. the impacted	arça wiii bi	· icilic	diated per	appiica	1010		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:															
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	I hereby certi	fy that the i	nformation gi	ven above	is true and comp	ete to t	he best of my	knowledge and u	nderstand th	at purs	suant to NM	OCD r	ules and		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Printed Name: Jason Henry Approved by District Supermission MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	regulations al	loperators	are required to	o report ar	nd/or file certain re	elease n	otifications a	nd perform correct	tive actions	for rel	eases which	may e	ndanger		
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supermission MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	should their o	or the environs h	ronment. I ne ave failed to a	acceptant adequately	investigate and re	rr by un emediat	e contaminati	on that pose a thre	eat to ground	d water	r, surface wa	iter, hu	man health		
OIL CONSERVATION DIVISION Signature: Ason Denny Approved by District Supermission MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	or the enviror	ment. In a	ddition, NMC	CD accep	tance of a C-141	report d	loes not reliev	e the operator of	responsibilit	y for c	ompliance v	vith any	y other		
Signature: Jason Zenny Printed Name: Jason Henry Approved by District Supermission MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:	federal, state,	<u>.</u>										· · · · · · · · · · · · · · · · · · ·			
Printed Name: Jason Henry Approved by District Supermission MENTAL ENGINEER Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:		(411		OIL COM	STEWANT	10 <u>19</u>	- ISTATOL	717						
Title: Remediation Coordinator Approval Date: 7.15.09 Expiration Date: 9.15.09 E-mail Address: jhenry@paalp.com Conditions of Approval:							- Dhuson								
E-mail Address: jhenry@paalp.com Conditions of Approval: Attached	Printed Name	/ :: Jason H	lenry	Approved by	District Superpie	PRMENTA	AL EI	VGINEER							
E-mail Address: Jhenry@pastp.com Conditions of Approval: Attached	Title: Reme	diation Co	ordinator				Approval Da	e: 7·15·0	9 Expi	ration		15·C	.09		
Date: 07/15/2009 Phone: (575) 441-1099	E-mail Addre	ss: jhenry	@paalp.com												
Attach Additional Sheets If Necessary					(575) 441-1099						09.9	. 22	.29		