

DATE IN <u>6.8.12</u>	SUSPENSE	ENGINEER <u>RE</u>	LOGGED IN <u>6.8.12</u>	TYPE <u>OLM</u>	APP NO. <u>1216050728</u>
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PTC-W

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Devon 6137

Acme Fed

ADMINISTRATIVE APPLICATION CHECKLIST

30-015-36748

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

J-15-195-31E

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

Fed/Eddy

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Melanie Crawford
 Print or Type Name

Melanie Crawford
 Signature

Regulatory Analyst
 Title

3-26-12
 Date

Melanie.Crawford@dvn.com
 E-mail Address

OLM-64



RECEIVED OCD

2012 JUN -8 P 1:44

Devon Energy Production Company
20 North Broadway - CT 3.058
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-4524
Melanie.Crawford@dev.com

March 26, 2012

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Off Lease Gas Measurement & Sales
Acme 15 Federal 1
API: 30-015-36748
Sec 15-T19S-31E
Lease NMNM 120900
Lusk; Morrow, West - Pool Code: 80840
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103, C-107B and BLM Form 3160-5 Sundry Notice of Intent to Off Lease Gas Measurement & Sales for the aforementioned well. The working interest, royalty interest and overriding royalty interest owners in are not uniformed; interest owners have been notified via certified mail (see attached).

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Melanie Crawford
Regulatory Analyst

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst

DATE: 3-26-12

TYPE OR PRINT NAME: Melanie Crawford TELEPHONE NUMBER: 405-552-4524

E-MAIL ADDRESS: Melanie.Crawford@dvn.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-36748
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM120900

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name
Acme 15 Federal

8. Well Number
1

2. Name of Operator
Devon Energy Production Company, LP

9. OGRID Number
6137

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

10. Pool name or Wildcat
80840 Lusk; Morrow, West (gas)

4. Well Location
 Unit Letter _____ : 1650 _____ feet from the South _____ line and 1650 _____ feet from the East _____ line
 Section 15 Township 19S Range 31E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: Off Lease Gas Measurement and Sales <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requests for the Off Lease Gas Measurement and Sales for the Acme 15 Federal 1 well. The well has its own tank battery on location and will be the only well utilizing the tank battery at this time. The gas production will flow to the Devon Energy Allocation Meter #677-12-098 before flowing to the DCP CDP Gas Sales Meter 725361-00. The DCP CDP Gas Sales Meter 725361 is located at the Arenoso 22 Federal 2 located in Sec 22-T19S-31E, but this sales meter is separate from the Arenoso meter. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volume.

ROW will or has already been obtained

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 3-26-12

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM120900

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ACME 15 FEDERAL 1
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MELANIE A CRAWFORD Email: melanie.crawford@dvn.com		9. API Well No. 30-015-36748
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-4524	10. Field and Pool, or Exploratory LUSK; MORROW, WEST (GAS)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R31E		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests for the Off Lease Gas Measurement and Sales for the Acme 15 Federal 1 well. The well has its own tank battery on location and will be the only well utilizing the tank battery at this time. The gas production will flow to the Devon Energy Allocation Meter #677-12-098 before flowing to the DCP CDP Gas Sales Meter 725361-00. The DCP CDP Gas Sales Meter 725361 is located at the Arenoso 22 Federal 2 located in Sec 22-T19S-31E, but this sales meter is separate from the Arenoso meter. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volume.

ROW will or has already been obtained

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

The working interest, royalty interest and overriding royalty interest owners are not identical;

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #133828 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/26/2012 ()	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. K. [Signature]</i>	Title <i>LPET</i>	Date <i>3/20/12</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>(FO)</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #133828 that would not fit on the form

32. Additional remarks, continued

parties have been notified via certified mail(see attached).

NMNM 082902 009 NMNM 094614 NMNM 101598 010 NMNM 0055493 NMNM 063011 011 NMNM 023002 012

LEASE
MAP

NMNM 120900 NMNM 101600 NMNM 033953 NMNM 098186 NMNM 099039 NMNM 098187

016 015 014 013

NMNM 120900 NMNM 0005470C NMNM 0554775 NMNM 0005470C

Acme 15 Fed 1

NMNM 102040 NMNM 101599

NMLC 0070242A NMNM 112274 NMNM 0009003

NMNM 033953 NMNM 034657 NMNM 028500

021 022 023 024

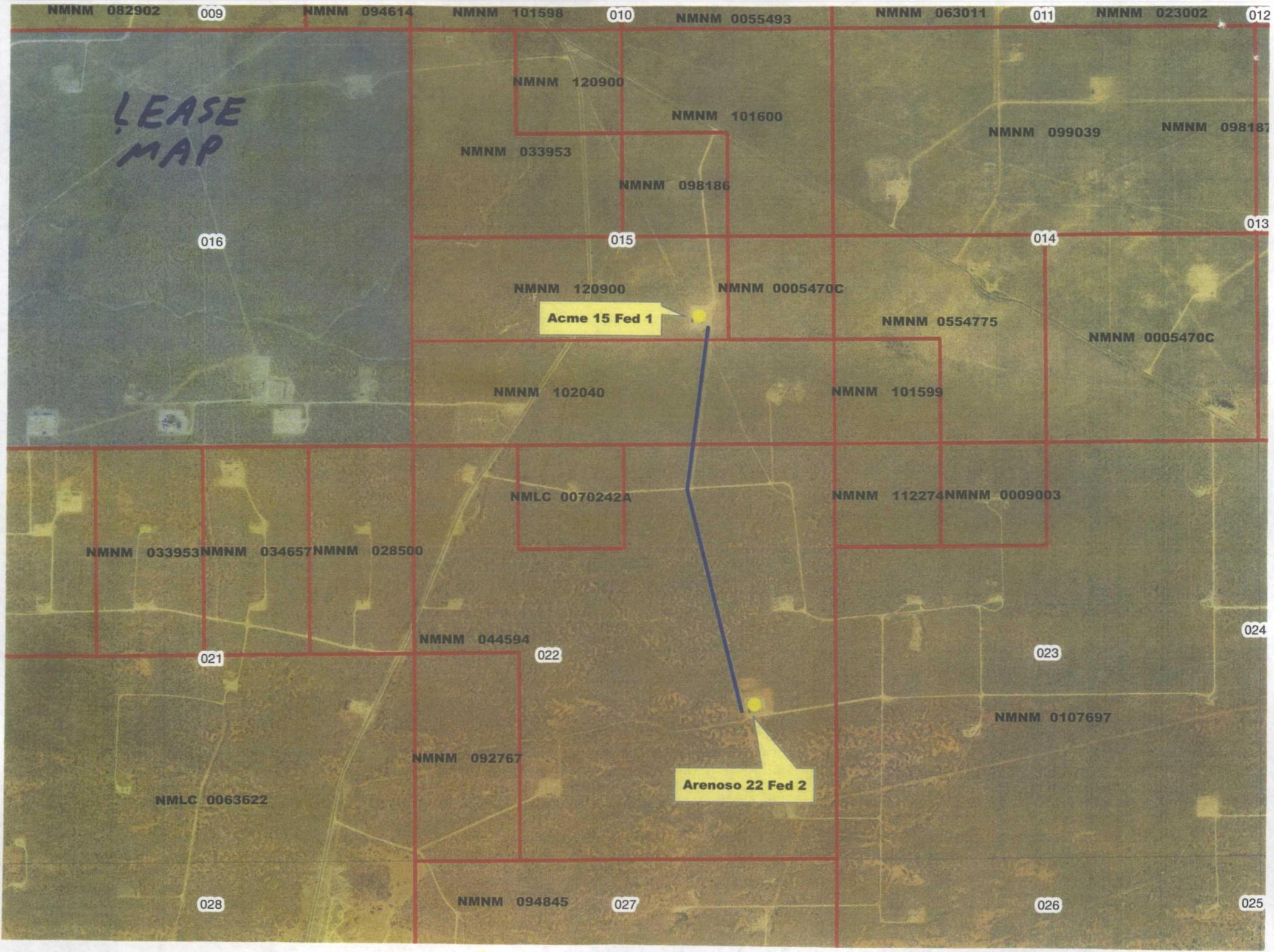
NMNM 044594 NMNM 092767 NMNM 0107697

Arenoso 22 Fed 2

NMLC 0063622

028 027 026 025

NMNM 094845





NEW MEXICO 19S-31E

EDDY COUNTY

Acme 15 Federal Com 1

Arenoso 22 Federal 2

Devon GIS Mapping

 Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

Scale: 1:18,056

Date Printed: 3/26/2012 7:37:20 AM

Acme 15 Federal #1
 Sec-15,T19S,R31E
 1650'FSL & 1650FEL

API#30-015-36748

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

{5} Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sles Line

Valve #6: BS&W Load Line

Buried Lines: -----

Firewall: [shaded box]

Wellhead: [circle with X]

Stak-pak: [Stak-pak box]

Production line: _____

Water line: -----

Gas Meter: [A] [M] [C]

Production System Open
 Oil Trucked

1. Production Phase OT#1

{1} valve #1 and 3 open

{2} valve 2,4,&5 sealed closed.

{3} Valve on tk #2 positioned.

A. Valve 1, 2,4,5 sealed closed.

B. Valve 3 open.

Sales Phase OT#1

1. Valves 1,2,3,&4 sealed closed

2. Valve #5 in open position

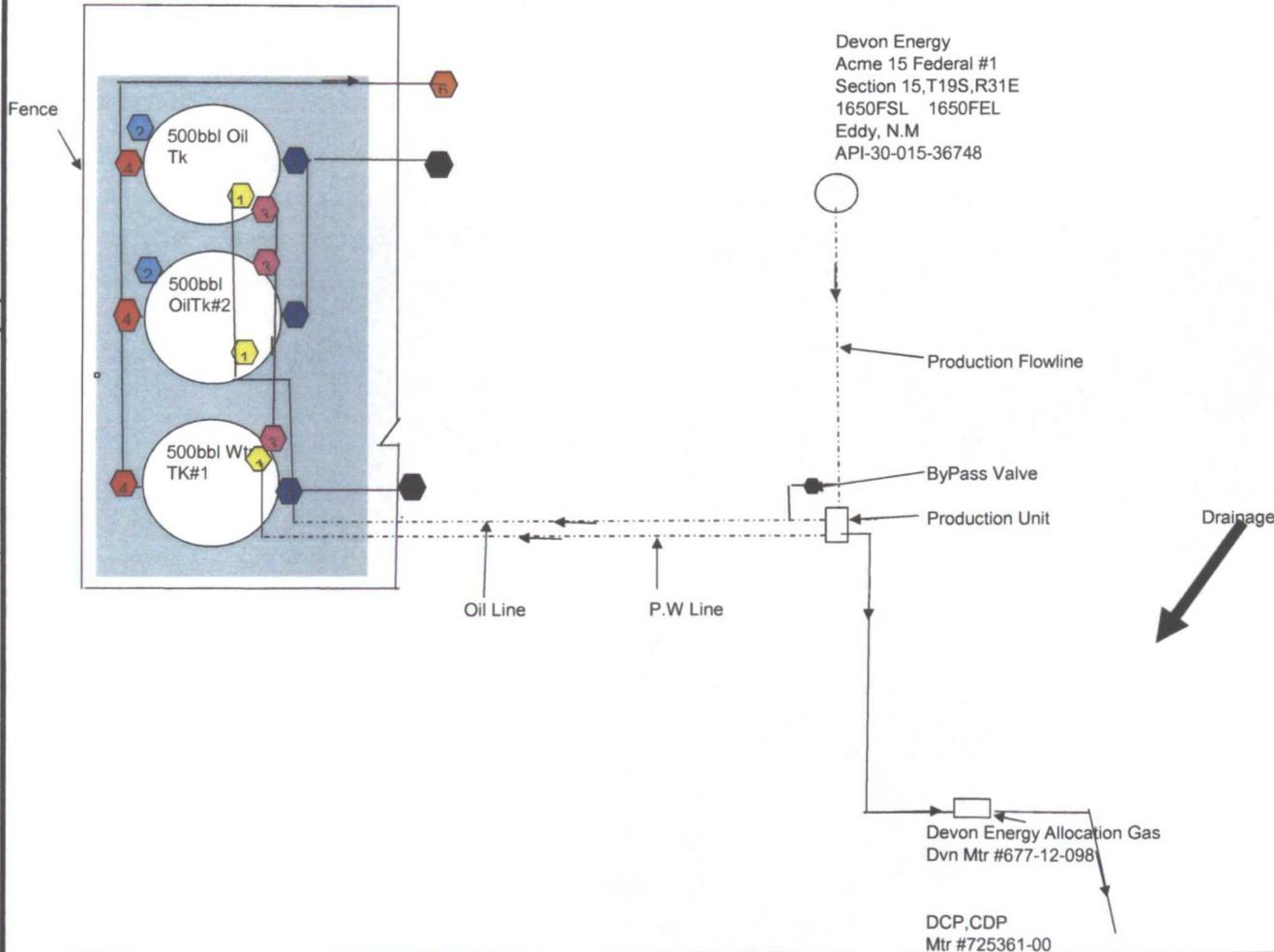
3. OT#2 positioned

A. Valve 1,3 open

B. Valve 2,4 & 5 sealed close

North

Road Entry



OFF LEASE PRODUCTION

	10/01/11	11/01/11	12/01/11	01/01/12	02/01/12	03/01/12
Well Name	Sum Est Gas					
Acme 15 Federal Com 1	3,873.	5,080.	4,934.42	4,574.75	4,241.16	2,712.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Off-Lease Measurement

**Conditions of Approval: Devon Energy Production Co.
Acme 15 Federal 1
NM120900 3001536748**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.



June 4, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for Off Lease Gas Measurement & Sales
Acme 15 Federal 1
Sec 10 T18S R33E and Sec 10 T18S R33E
API # 30-025-30711 and API # 30-025-36282
Pool 45793 Mescalero Escarpe; Bone Spring
Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to permit Off Lease Gas Measurement & Sales for the aforementioned well.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Melanie Crawford
Regulatory Analyst

Enclosure

Myco Industries Inc PO Box 840 Artesia, NM 88211	Certified Mailing Number: 7010 1060 0000 0920 4558
Oxy Y-I Co PO Box 841803 Dallas, TX 75284	Certified Mailing Number: 7010 1060 0000 0920 4596
Susan Lynn Terry 7200 Montgomery NE #367 Albuquerque, NM 87109	Certified Mailing Number: 7010 1060 0000 0920 4602
Sandra Leigh Terry PO Box 12617 El Paso TX 79912	Certified Mailing Number: 7010 1060 0000 0920 4619
Barbara Kruse Frankenfield 7333 Wooded Acres Trail Mansfield, TX 76063	Certified Mailing Number: 7010 1060 0000 0920 4626
Yates Petroleum Corporation 105 S 4 th St Artesia, NM 88210	Certified Mailing Number: 7010 1060 0000 0920 4633
The Blanco Company PO Box 25968 Albuquerque, NM 87125	Certified Mailing Number: 7010 1060 0000 0920 4640
ABO Petroleum Corporation PO Box 900 Artesia, NM 88211-0900	Certified Mailing Number: 7010 1060 0000 0920 4657
Higgins Trust Inc %William P Edwards PO Box 6905 Thomasville, GA 31758-6905	Certified Mailing Number: 7010 1060 0000 0920 4664
ONRR Royalty Management Program PO Box 25627 Denver, CO 80225-0627	Certified Mailing Number: 7010 1060 0000 0920 4671
Nearburg Exploration Co LLC Nearburg Producing Company PO Box 678100 Dallas, TX 75267-8100	Certified Mailing Number: 7010 1060 0000 0920 4688
Jarced Partners LTD A Texas Limited Partnership PO Box 51451 Midland, TX 79710-1451	Certified Mailing Number: 7010 1060 0000 0920 4695
COG Operating LLC PO Box 849929 Dallas, TX 75284-9929	Certified Mailing Number: 7010 1060 0000 0920 4701
Penwell Employee Royalty Pool 200 N Lorain: Suite 1550 Midland, TX 79701	Certified Mailing Number: 7010 1060 0000 0920 4718
McCombs Energy Ltd, A Texas Limited Partnership McCombs Energy GP LLC Gen Ptnr. Ricky Haikin Vice President 5599 San Felipe, Ste 1200 Houston, TX 77056	Certified Mailing Number: 7010 1060 0000 0920 4725

/ John L Thoma
PO Box 17655
Golden, CO 80402

Certified Mailing
Number: 7010 1060
0000 0920 4732

/ C Mark Wheeler
24 Smith Road, Ste 405
Midland, TX, 79702

Certified Mailing
Number: 7010 1060
0000 0920 4749

/ Sandra M Thoma
8530 Mill Run Rd
Athens, TX 75751

Certified Mailing
Number: 7010 1060
0000 0920 4756

/ Gilbert J Eaton
508 4th St
Newark, DE 19711

Certified Mailing
Number: 7010 1060
0000 0920 4763

/ Virginia E Eaton
461 Rittenhouse Blvd
Jeffersonville, PA 19403

Certified Mailing
Number: 7010 1060
0000 0920 4770

/ Laura Lynn McCampbell
6023 Weymouth Dr
Dallas, TX 75252

Certified Mailing
Number: 7010 1060
0000 0920 4787

/ Pamela Anne Evans
7625 Parkview Circle
Austin, TX 78731

Certified Mailing
Number: 7010 1060
0000 0920 4794

/ James Gebel
PO Box 162
Roswell, NM 88202

Certified Mailing
Number: 7010 1060
0000 0920 4800

/ Andersen-Malone LLC
PO Box 87
Roswell, NM 88202

Certified Mailing
Number: 7010 1060
0000 0920 4817

/ Katharine Ann Malone
4104 24th St #551
San Francisco, CA 94114

Certified Mailing
Number: 7010 1060
0000 0920 4824

/ Jane M Stockton
6756 Old Chisum Trl
Dexter, NM 88230

Certified Mailing
Number: 7010 1060
0000 0920 4831

/ Charles F Malone Jr
2701 Chrysler Dr
Roswell, NM 88201

Certified Mailing
Number: 7010 1060
0000 0920 4848

/ Anne S Johnson
14511 W Selma St
Wichita, KS 67227

Certified Mailing
Number: 7010 1060
0000 0920 4855

/ Linda E Schwarz
324 W Raniba Ave
Colorado Spgs, CO 80905

Certified Mailing
Number: 7010 1060
0000 0920 4862

/ Barbara B Sweeney Trust U/A DTD 12/5/96
Robert E Sweeney Succ Ttee
163 South Garfield St
Denver, CO 80209

Certified Mailing
Number: 7010 1060
0000 0920 4879

ZPZ Delaware I LLC
%Apache Corp General Partner
PO Box 840133
Dallas, TX 75284-0133

Certified Mailing
Number: 7010 1060
0000 0920 4886

Concho Oil & Gas LLC
A TX Limited Liability Co
PO Box 849929
Dallas, TX 75284-9929

Certified Mailing
Number: 7010 1060
0000 0920 4893