RELEARE 3.8.93

Amoco Production Company

501 WestLake Park Boulevard

Post Office Box 3092 Houston, Texas 77253-3092



OIL CONSERVICIÓN DIVISION RECEIVED

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February 11, 1993

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

File: WF

Gentlemen:

Application to Downhole Commingle State -G- Well No. 6 Blinebry, Upper and Blinebry, Lower Pools Lea County, New Mexico

Approval is hereby requested to downhole commingle the State -G- Well No. 6 in accordance with NMOCD Rule 303-C.

Subject well is located 1980' FNL x 1650' FWL, (Unit F) Section 33, T-18-S, R-38-E, Lea County New Mexico and recently deepened to the Hobbs Lower -Blinebry Pool. Authority to deepen to the Lower - Blinebry was granted December 9, 1992, by Administrative Order NSL-3207.

The existing completion in the Hobbs - Paddock was the result of an unsuccessful plug back. Cast iron bridge plugs where set at 5800 feet and 6200 feet in 1990. The Blinebry, Upper perfs were left open and isolated by the cast iron bridge plugs. The Paddock and Blinebry, Upper perfs were recently squeezed. The Blinebry, Upper squeeze was not successful and economics on the well will not support the cost of additional work. Therefore; we are requesting the downhole commingling of these pools rather than plug the well.

In support of our request, please see the attachments. If additional information is required, please contact me at (713) 584-7213.

Yours very truly,

H.J. Blain

H. I. Black Staff Business Analyst

HIB/ms

Attachments

State of New Mexico Energy and Mineral Department Oil Conservation Division P.O. Box 1980 Hobbs, NM 88240 Terry Caldwell - 17.176 B. W. Abbott - Hobbs OC

A:\WELL-6.DOC

Application to Downhole Commingle State G #6: Upper/Lower Blinebry

1. The latest productivity tests are as follows:

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	BOPD	<u>BWPD</u>	MCFD	PERFORATIONS
Lower Blinebry	0	5	180	6138-6222
Upper Blinebry	0	0	0	**

** This horizon was originally open from 5832-6044; however, as part of the recompletion done on this well, the Upper Blinebry was squeezed off. The squeeze did not hold below 5965, but we received approval from the NMOCD in Hobbs to proceed with the recompletion and test the Lower Blinebry.

2. We are requesting that we not resqueeze the Upper Blinebry and produce the Lower Blinebry with the Upper Blinebry remaining open. We are not expecting any production from the Upper Blinebry.

3. Neither zone produces more water than the combined oil limit as determined by Rule 303, Paragraph C.

4. The produced fluids should be compatible and commingling these fluids should not result in precipitates which might damage the reservoir. Both zones produce sour streams.

5. The value of the commingled stream will not be diminished from the value of the separate stream sales.

Individual Streams	
Upper Blinebry	0 BOPD x \$18.00 = \$0.00
Lower Blinebry	180 MCFD x 2.39 = <u>\$430.20</u>
-	430.20

When commingled, sales will be the same as the individual streams.

5. Expected daily production from the commingled zones are as follows:

	Lower Blinebry	Upper Blinebry
BOPD	0	.0
MCFD	180	0
BWPD	5	0

6. Estimated bottomhole pressures:

Lower Blinebry

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> Middle perf: 6180'BHP = (6180')(.07) + 40 psi = 473 psi

Upper Blinebry

Middle perf: 5946'BHP = (5946')(.07) + 60 = 476 psi

7. Recommended oil and gas allotments are based on current rates as follows:

Lower Blinebry 100% Gas Production 100% Water Production

Upper Blinebry 100% Oil Production (if any)

8. All zones to be commingled have common ownership.

9. All offset operators have been notified by certified mail. Copy of receipts attached.



State "G" No. 6-F-33-18-38 Well History

- 10-20-69: Bandera Drilling Company spudded well.
- 10-21-69: 11-3/4", 42#, H-40 csg SA 420' in a 17-1/2" hole. Cmt w/540 sx-circ.
- 10-30-69: 8-5/8", 24#, 32#, H-40 & J-55 csg SA 3752' in 11" hole. Cmt w/370 sxs-tcmt calc at 1831'.
- 11-10-69: 5-1/2", 14#, J-55 csg SA 6009' in 7-7/8" hole. Cmt w/400 sxs-top of cmt @ 3500' per temperature survey.
- 11-15-69: Perf 5930'-34', 5950'-62' w/2 JSPF. Acidize w/2000 gals of 15% LSTNE-HCL. Max: 700#, Min: 0, ISIP: vacuum, AIR: 3 BPM. Swabbed down in 7 hrs.
- 11-17-69: Well completed and treat perfs w/4000 gals of lease crude containing 40 gals of Fre Flo surfactant. Max: 700 psi, Min: 0, ISIP: vacuum, AIR: 3.5 BPM. SI for fluid build up.
- 11-19-69: Pumped 134 BO x 6 BLW on 10 hr test (322 BOPD x 14 BWPD calculated). Oil GR 36° API, gas not measured.
- 05-27-71: Started inhibitor program for calcium sulfate using 833 scale inhibitor program has been discontinued, but date unknown.
- 08-04-82: Workover well to eliminate pressure and oil flow behind the 5-1/2" csg. Run a CBL from 2500' to 5300'. Perf 3410'-3412' and sq 590 sx between 5-1/2" csg and 8-5/8" csg. Circ 64 sx. Perf 450'-452' and sq 200 sx between 8-5/8" and 11-3/4" csg. Circ 26 sx. Acd Blinebry w/1300 gal 20% NEFE HC1 and w/700 gal ASOL. Max prs = zero psi and AIR = 1 bpm. PPW0 = 7 BOPD x 1 BWPD x 14 MCFD PAW0 = 7 BOPD x 6 BWPD x 52 MCFD
- 12-08-83: Recompleted from Blinebry to Drinkard. Moved in service unit 7-26-83. Pulled rods and pump. Released tubing anchor and pulled tubing. Set cement retainer at 5801'. Squeeze cemented with 200 sx Class C cement. Circulate out 95 sx. Drill to 5972'. Pressure tested squeeze job. Held OK. Resumed drilling. Reached new TD of 7041' on 8-11-83. Ran 4" 11# liner and set liner at 7041' in 4-3/4" hole. Top of liner at 5815'. Cemented liner with 75 sx Class C. Pressure tested liner. Held OK. Cleaned out hole to 7002'. Perforated 6820'-22', 6824'-34', 6850'-60', 6870'-78',

State "G" No. 6-F-33-18-38 Page 2 of Well History

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6890'-94', 6898'-6900', 6906'-10', and 6918'-32' with a 2-1/2" casing gun with 2 SPF. Ran 2-7/8" tubing and 5-1/2" packer. Packer set at 5713' and tailpipe landed at 5745'. Pumped 12,000 gal 60% foamed 20% HCL with additives and 140 ball sealers. Flush with 52 bbl N₂. Released packer and pulled tubing. Perforated 6602'-08', 6612'-16', 6620'-24', 6626'-28', 6636'-40', 6650'-70', 6684'-6700', 6718'-20', 6724'-26', 6730'-32', and 6740'-70' with 2-1/2" casing gun with 4 JSPF and 180° phasing. Ran 2-7/8" tubing and packer. Packer set at 5710'. Acidized with 10,000 gals of 20% HCL with additives and 652,600 SCF N₂. Flush with N₂. Flowed well for 24 hrs and recovered 59 BO and 97 BLW. Killed well with 50 bfw with 2% KCL. Released packer and POH. RIH with 2-1/16" tubing, packer and 2-3/8" tubing. Tubing landed at 6537' and packer set at 5749'. Opened well to tank and flowed 53 BO and 75 BLW in 7 hrs, Mosu. When the final report was issued, this well was pumping 5 BOPD x 4 BWPD x 10 MCFD.

- 02-08-84: Well acidized to remove formation damage. Misu but unable to swab due to paraffin. Pmp 3410 gal acid and 1840 gal ASOL. Flush w/30 bfw with 2% kcl. Rtg to 6936' with seating nipple on bottom. Guiberson tbg anchor at 5738' (2-1/16" 3.25# J-55 10RT tbg below anchor and 2-3/8" 4.7# J-55 8RT tbg above anchor). PPWO = 6 BOPD x 5 BWPD x 10 MCFD PAWO = 14 BOPD x 8 BWPD x 12 MCFD
- 03-19-85 Frac'd x 46,200 gal gel x30,866 gal CO2 x 26019 lb sand.
- 04-10-87 Co fill. Recomplete to Blinebry x downhole commingle. Perf 5832-44, 5881-5885, 5890-94,5924-28,5936-56 x 6044-62. Frac x 14000 gal x-link HPG, 7000 gal CO2 x 45000 # 20/40 Ottowa sand.
- 05-06-88 Acd x 2000 gal 15 % NEFE HCl.
- 01-12-90 Unsuccessful recompletion to Paddock. Perf 5334-5380'. Acd x 2000 gal 15% NEFE HCI
- 11-12-92 MI. RUSU. SET PKR 5285'. TST CSG. OK. RIH X CMT RET X 5252'. SQ
 PADDOCK X 217 SXS CLASS C CMT X 2% CACL WOC. DO CMT RET X CMT
 TO 5410'. TEST. DO CIBP X 5801'. RIH X CMT RET X 5785' X SQ UPPER
 BLINEBRY 5832-6062 X 137 SXS CLASS C. WOC. DO CMT TO 5824.
 TEST OK. DO CMT 5824-5965'. TST. OK. FELL OUT CMT. DO CMT
 6149' TO 6209' X CIBP X 6209'. NO HOLD. CIBP SA 6491'. CAP X 50'
 CMT. PERF 6138-6148, 6158-6174, 6179-6186, 6204-6222. ACD
 USING PPI PKR X 2600 GAL 15% HCL. RTP.

W MEXICO OIL CONSERVATION COMMUNICATION PLAT

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY December 9, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Amoco Production Company Attention: K. W. Brand P.O. Box 3092 Houston, TX 77253-3092

Administrative Order NSL-3207

Dear Mr. Brand:

Reference is made to your application dated November 9, 1992 for a non-standard Hobbs Lower-Blinebry oil well location for your existing State "G" Well No. 6 which was drilled in 1969, ultimately drilled to a depth of 7041 feet and currently completed in the Hobbs Paddock Pool at a standard oil well location 1980 feet from the North line and 1650 feet from the West line (Unit F) of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.

It is my understanding that the Paddock zone will be properly plugged back and said well will be recompleted to the Hobbs Lower-Blinebry Pool, which pursuant to the Special Rules and Regulations for the Hobbs Lower-Blinebry Pool as promulgated by Division Order No. R-9696, is unorthodox. Further, the S/2 NW/4 of said Section 33 shall be dedicated to the well forming a standard 80-acre oil spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 5 of said Division Order No. R-9696, the above-described unorthodox oil well location is hereby approved.

Sincerely. William J. LeMay Director WJL/MES/amg

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe

OFFSET OPERATORS

Amerada Hess Corporation 1201 Louisiana #700 Houston, Texas 77002

Chevron P.O. Box 1150 Midland, Texas 79702

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Conoco, Inc. 10 Desta Drive West Midland, Texas 79705

Shell Western E & P, Inc. P.O. Box 576 Houston, Texas 77001-0576

Marathon Oil Company P.O. Box 552 Midland, Texas 79702

Penroc Oil Corporation P.O. Box 5970 Hobbs, New Mexico 88241

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	P 307 143 606	Receipt for Certified Mail	Matter States Do not use for International Mail Matter States Coverage Provided	Penroc Oil Corporation P.O. Box 5970		Postage	Certified Fee	Special Delivery Fee			Heturn Receipt Showing to Whom, Date, and Addressee's Address	d TOTAL Postage	Postmark or Date	-
P 387 343 607	Receipt for Certified Mail	Main Street States Coverage Provided Main Street Street States Street Street States Street St	Marathon Oil Company P.O. Box 552	, bri	Postage	Certinied Fee Special Delivery Fee	Restricted Delivery Fee	Return Receipt Showing D to Whom & Date Delivered	<u> </u>	7 TOTAL Postage &	Postmark or Date	; m	10-1 Sd	

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE '93 FEB 26 AM 9 42

2.22-93

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC		
DHC	×	
NSL NSP		
NSP		
SWD_		
WFX		***
РМХ		······································

Gentlemen:

I have examined the application for the:

State & #6-F 33-18-38 ell No. Unit S-T-R Lot .. mar Operator

and my recommendations are as follows:

Yours very truly,

Derry Sexton Supervisor, District 1

/ed