<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						
Release Notification and Corrective Action										
OPERATOR Initial Report K Final Report										
Name of CompanyOGRID NumberYates Petroleum Corporation25575						Contact Robert Asher				
Address						Telephone No.				
104 S. 4 TH Street						575-748-1471				
Facility Nat Humidor St	API Number 30-015-3288			Facility Type Battery						
Surface OwnerMineraStateState)wner	er Lease No. VA-1851				
LOCATION OF RELEASE										
Unit Letter A	Section 23	Township 24S	Range 27E	Feet from the 990	North/	South Line North	Feet from the 990		est Line ast	County Eddy
Latitude 32.18583 Longitude 104.15884										
NATURE OF RELEASE										
Type of Release						Volume of Release Volume Recovered				
Produced Water Source of Release						80 B/PW 0 B/PW Date and Hour of Occurrence Date and Hour of Discovery				
Water pump discharge line						6/2/2011; PM 6/2/2011; PM				
Was Immediate Notice Given? If YES, To Whom? If YES, To Whom? Mike Bratcher/NMOCD II										
By Whom? Robert Asher/Yates Petroleum Corporation						Date and Hour 6/2/2011; PM				
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A				
If a Watercourse was Impacted, Describe Fully.*										
N/A Describe Cause of Problem and Remedial Action Taken.* Discharge line on water pump blew off pump possible due to an increase in main line pressure. Discharge line isolated from main waterline. No produced										
water was recovered. Describe Area Affected and Cleanup Action Taken.*										
An approximate area of 20' X 30' (inside battery), 20' X 20' (production pad and area), Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on impacted soils excavated/hauled, a liner to be installed and analytical results, Yates Petroleum Corporation requests closure.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
OIL CONSERVATION DIVISION										
Signature:	(Zua	9		Approved by Distrigg Super Bisor Mile Benore					
Printed Name: Robert Asher						JUN 2 8 2012				
		gulatory Ager			Approval Dat).	<u>и</u> Е	Expiration	Date: NA	
E-mail Addr	ess: boba@	yatespetroleur			Conditions of Approval: MA					
Date: Wednesday, June 27, 2012 Phone: 575-748-4021 2							(オ	TWL		

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* Attach Additional Sheets If Necessary