

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 22 2012

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

JMW 12180 32938 OPERATOR ☒ Initial Report ☐ Final Report

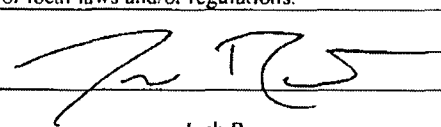
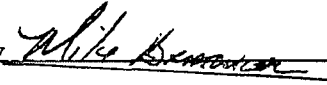
| | | | |
|-----------------|--|------------------|----------------|
| Name of Company | COG OPERATING LLC 229137 | Contact | Pat Ellis |
| Address | 550 W. Texas, Suite 100, Midland, TX 79701 | Telephone No. | 432-230-0077 |
| Facility Name | Burch Keely Unit #100 | Facility Type | Injection line |
| Surface Owner | Federal | Mineral Owner | |
| | | Lease No. (API#) | 30-015-04213 |

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|----------------|
| Unit Letter P | Section 18 | Township 17S | Range 30E | Feet from the | North/South Line | Feet from the | East/West Line | County Eddy |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|----------------|

Latitude 32 48.877 Longitude 104 00.563

NATURE OF RELEASE

| | | |
|--|---|---|
| Type of Release Produced water | Volume of Release 30bbls | Volume Recovered 15bbls |
| Source of Release Steel line | Date and Hour of Occurrence 06/15/2012 | Date and Hour of Discovery 06/15/2012 10:00 a.m. |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Mike Bratcher-OCD | |
| By Whom? Michelle Mullins | Date and Hour 06/16/2012 6:15 p.m. | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |
| If a Watercourse was Impacted, Describe Fully.* | | |
| Describe Cause of Problem and Remedial Action Taken.* The Burch Keely Unit #100 steel line ruptured roughly 50 yards from the Burch Keely Unit #279 well. We have replaced the faulty joint of pipe with a new joint. | | |
| Describe Area Affected and Cleanup Action Taken.* Initially 30bbls of produced water was released from the steel line and we were able to recover 15bbls with a vacuum truck. The release was contained by the roadway and measured an area of 31' x 11' in the pasture. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work. | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| Signature:  | OIL CONSERVATION DIVISION | |
| Printed Name: Josh Russo | Approved by District Supervisor | Signed By  |
| Title: HSE Coordinator | Approval Date: JUN 28 2012 | Expiration Date: |
| E-mail Address: jrusso@conchoresources.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: 06/22/2012 Phone: 432-212-2399 | | |

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:

7/28/12

2RP-1192

Bratcher, Mike, EMNRD

From: Joshua Russo [jrusso@concho.com]
Sent: Friday, June 22, 2012 9:59 AM
To: Bratcher, Mike, EMNRD; Jim Amos office (jamos@blm.gov); Gregston, Terry G
Cc: Tavarez, Ike; Dorey, Kim; Franklin, Tom K.; Michelle Mullins
Subject: C-141 Initial Report - BKU 100 INJ LINE
Attachments: BURCH KEELY UNIT #100 INJECTION LINE --DATE OF RELEASE -- 06-15-2012.pdf

Please see attached the C-141 Initial Report for a release that occurred on 06/15/2012. We plan to schedule soil sampling of the spill area timely.

Thank you,

Joshua Russo

HSE Coordinator
550 W. Texas Ave, Suite 100
Midland, Texas 79701
Phone: (432) 683-7443
Cell: (432) 212-2399
jrusso@conchoresources.com



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