State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

		OPERATOR ^{<i>i</i>}	Initial Report	Final Report
Name of Company	Southern Union Gas Services	Contact Rose Slade		
Address	801 S. Loop 464, Monahans, TX 79756	Telephone No. 432-940-5147		
Facility Name	Line 4A	Facility Type Natural Gas Pipelin	e	
Surface Owner Cra	wford Ranch		Lease No. 30-025-	-38822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
М	30	24S	37E					Lea	

Latitude 32 degrees 11.352' North Longitude 103 degrees 12.553' West

NATURE OF RELEASE

Type of Release Natural Gas, Crude Oil and Produced Water	Volume of Release 20 BBLS	Volume Recovered None					
Source of Release 10 inch Natural Gas Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery					
	Unknown	June 27, 2012 – 0830 hours					
Was Immediate Notice Given?	If YES, To Whom?						
🗌 Yes 📋 No 🖾 Not Required							
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.					
🗌 Yes 🖾 No							
If a Watercourse was Impacted, Describe Fully.*							
· · · · · · · · · · · · · · · · · · ·							
		(1070)					
		GW@ 75					
Describe Cause of Problem and Remedial Action Taken.*							
A ten (10)-inch low pressure natural gas pipeline developed a leak, result							
response activities the pipeline was shut-in to mitigate the release. Follow	wing initial response activities, the affect	cted pipeline segment will be replaced with					
10 inch poly line and returned to service.	10 inch poly line and returned to service.						
Describe Area Affected and Cleanup Action Taken.*							
An area of pasture land measuring approximately 5,400 square feet was a	feated by airborne liquids. An area of	nacture land measuring approximately					
1,320 square feet was affected by liquids flowing from the release point.	The release will be remediated accord	ing to NMOCD regulatory guidelines					
1,520 square reet was affected by fiquids flowing from the release point.	The release will be remediated accord	ing to NMOCD regulatory guidennes.					
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	nd that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report of	does not relieve the operator of respons	ability for compliance with any other					
federal, state, or local laws and/or regulations.							
	OIL CONSERV	ATION DIVISION					
Kn. H. Mada	<u>`</u>						
Signature: St. D. O. H. Gall	ENV SPECIALIS	$\overline{\mathbf{r}}$					
Deinted Names, Dec. I. Cl. J.	Approved by District Supervisor:	thoff Laking					
Printed Name: Rose L. Slade							
Title: EUS Compliance Specialist	Approval Date: 7212	Expiration Date: 9/2/12					
Title: EHS Compliance Specialist	Approval Date: 1 CII	Expiration Date: 1 4 1 4					
E-mail Address: rose.slade@sug.com	Conditions of Approval. SUBMIT	ENTO-1-					
	containons of Approval. Souther						
Date June 28, 2012 Phone: 432-940-5147	C-141 BY 9/2/12	IRP-7-12-2835					
Attach Additional Sheets If Necessary	· · · ·						

* Attach Additional Sheets If Necessary

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