### MOBIL EXPLORATION & PRODUCING U.S.

### KRITI STATE 31 #1

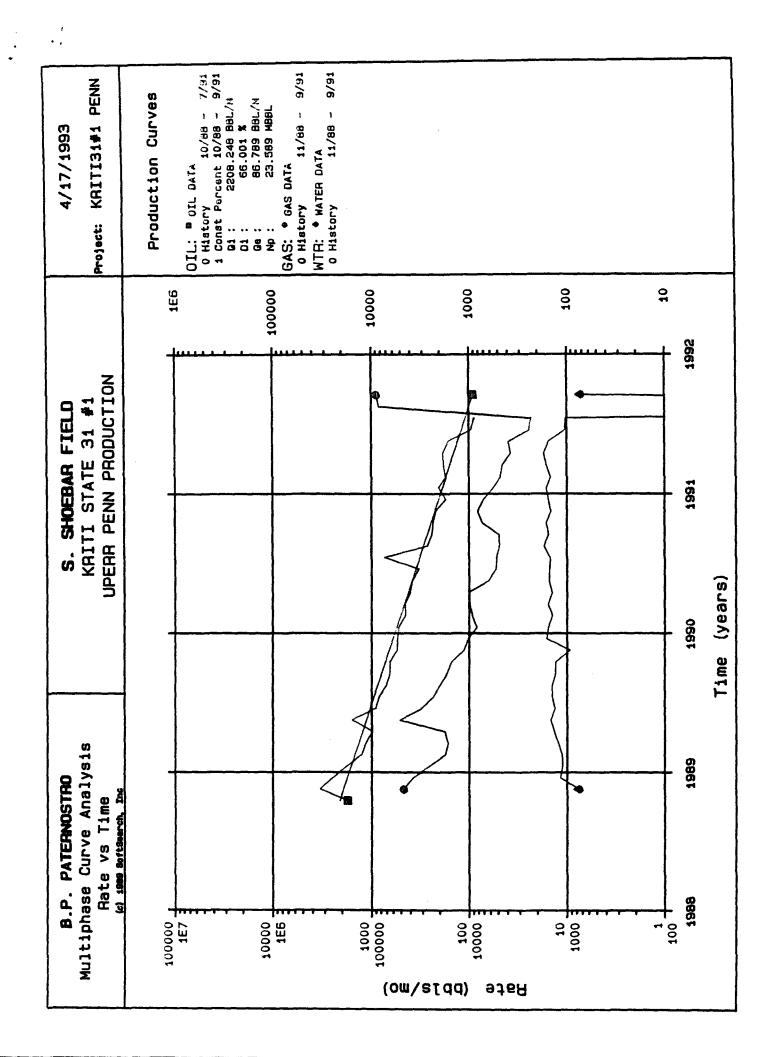
## DOWNHOLE COMMINGLING REQUIRED DATA

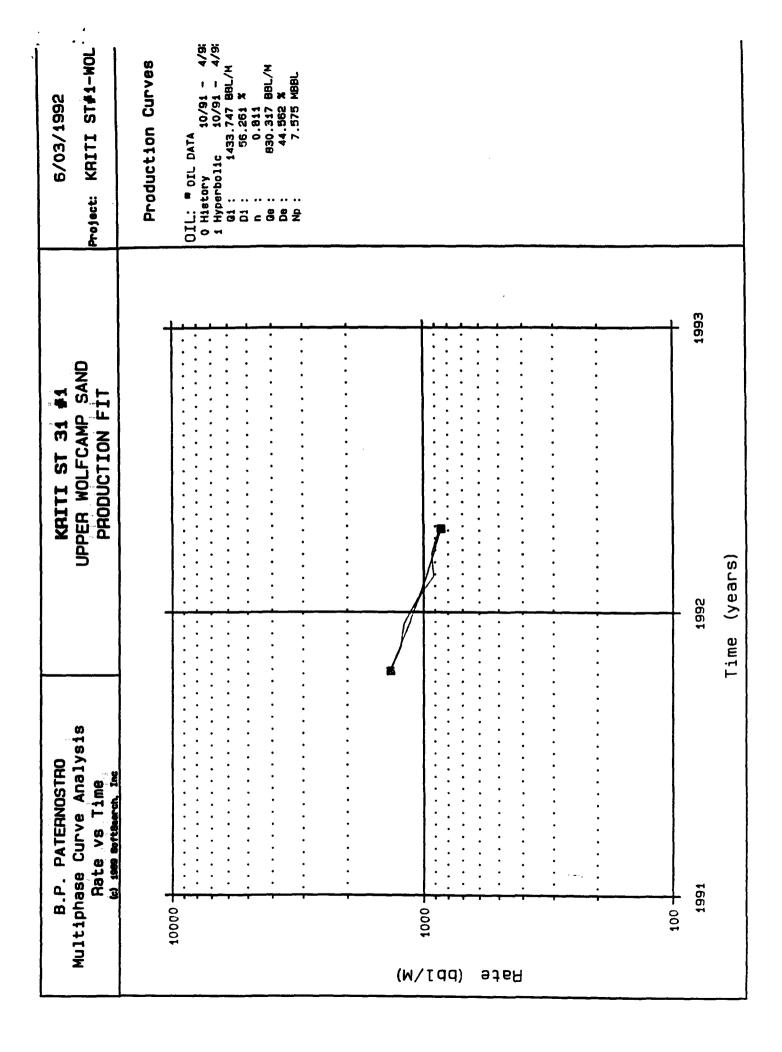
1. (a) Well involves a oil zone.

e/ ......\* ...

- Combined daily production from oil zones before commingling as determined in accordance with section D, paragraphs 4 and 5 of rule 303-C does not exceed 80 bbls/day limitation with the perforations of lowermost pool at greater than 10,000 ft.
- 2. Artificial lift will be used to bring fluid from both zones.
- 3. Neither zone produced more water than the combined oil limitation as determined in 1(a)1.
- 4. Combining fluid from both zones does not result in the formation of precipitates at the formation.
- 5. Value of the crude will not be reduced by commingling.
- 6. Ownership is common.
- 7. Commingling will not jeopardize efficiency of future secondary recovery operations.
- 2. (a) Mobil Exploration & Producing U.S. 12450 Greenspoint Dr. Houston, Tx 77060-1991
  - (b) Kriti State 31 #1 Sec 31, T-16S, R-36E Lea County, New Mexico Upper Pennsylvanian and Wolfcamp zones.
  - (c) Ownership plat (attached).
  - (d) A current 24-hr test of the Wolfcamp is 21 BOPD and 11 BWPD. Production on the Upper Pennsylvanian immediately prior to recompletion to the Wolfcamp is 5 BOPD and 49 BWPD.
  - (e) Production curves for both zones (attached).

- (f) Bottom hole pressures for each zone (attached).
- (g) Each zone is oil and there is no evidence of incompatibility.
- (h) Test the Wolfcamp prior to commingling, then test the commingled production. Allocate initial test production to the Wolfcamp. Allocated the differential of the commingled production and the Wolfcamp to the Upper Pennsylvanian.
- (i) Researched offset acreage, and Mobil is the only operator in this field.





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Petrus	Maralo	Major, etal	Major, etal
Payne 24	State K-33	Mobil - St. 3(	29 State
Petrus 25	Texaco	J. L. Hamon, etal 31	32 Yates Petr., et al
		Exxon	H. E. Yates
State	J. L. Hamon		
Yates	Kriti Expl.		
	660'		
State Texaco 36	Kriti State 3/	State Mobil	State 5 Turner
	(Mobil)		
Lovington Deep State	Lovington Deep Amoco State	"v"	"D"

# THE STATE OF TEXAS **COUNTY OF Midland**

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

# modii Producing lexas & New Mexico inc. Midland Division

Midial division				
LEASE Kriti Sta	le 31			
WELL NO.	DATE	19		
<del></del>		LEASE NO.		
TOTAL ACRES IN LEA	ASE 154.73	CRES COVERED BY PLAT 154.73		
	/4 of Sec. 31, T			
5 Mile	s SW of Lovingto	n, N.W.		
	ounty, New Mexic			
DRAWN ARH	DATE 2-16-89	FIELD Shoe Bar, South		
SCALE IT = 1000	FILE NO. 36	WOLFCAMP		