<u>District I</u> 1625 N. French <u>District II</u> 1301 W Grand											Form C-141 October 10, 2003			
District III 1000 Rio Brazos	Oil C	rvation Div				3 0 2012 Submit 2 Copies to appropriate District Office in accordance								
1000 C C F F F F F F F F F F F F F F F F						re, NM 875		NM	OCD	ARTES	SIA	with Ru	le 116 on back side of form	
			Rel	ease Notific				ve A	ction					
AMLB 112;	2236644	t				ATOR]	_	Report		Final Report	
	Name of CompanyOGRID NumberYates Petroleum Corporation25575						Contact							
Address		Robert Asher Telephone No.												
105 S. 4 TH S		575-748-1471												
Facility NameAPI NumberPerdomo BMP State Com. #130-015-36499						Facility Type Water Line								
Surface Ow State	Surface OwnerMineral OwnerStateState										Lease No. VB-827 & VO-5867			
LOCATION OF RELEASE														
Unit Letter L						h/South Line South	Feet from the Ea 660			Vest Line Vest	County Eddy			
Latitude_32.20029_Longitude_104.15024_														
	NATURE OF RELEASE													
Type of Relea Produced Wa					Volume Recovered 90 B/PW									
Source of Re	Date and Hour of Occurrence Date and Hour of Discovery						/							
Poly line Was Immedia	6/9/2011; PM 6/9/2011; PM If YES, To Whom? Mike Bratcher/NMOCD II													
Yes No Not Required Mike Bratcher/NMOCD II By Whom? Date and Hour														
Bob Asher/Y Was a Water	6/10/2011; AM If YES, Volume Impacting the Watercourse.													
	N/A													
If a Watercourse was Impacted, Describe Fully.* N/A														
Describe Cause of Problem and Remedial Action Taken.* 8" poly line ruptured on a welded fuse, possibly due to an increase in main line pressure. Valves were isolated on the main waterline. Vacuum truck called.														
Describe Area Affected and Cleanup Action Taken.*														
An approximate area of 20' X 300' (Cigarillo SWD main line, approximately 0.4 miles west of Perdomo Battery). Remaining produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for														
TPH & BTE	X are under	RRAL's (site	ranking i	s 10) a Final Repo	ort, C-I	41 will be sub	mitted to th	ne OCE) reques	ting closure	e. If the	analytical	l results are	
above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical reports, impacted soils														
excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
OIL CONSERVATION DIVISION														
Signature:	(All Kan												
Printed Name	Approved by Signed By Milly Dranular													
Title: Enviror	Approval Date: N/14													
E-mail Address: boba@yatespetroleum.com							Conditions of Approval: N/A \uparrow \uparrow \uparrow Attached \Box							
Date: Monday	y, July 30, 2	2012 F	hone: 57			1n	\mathcal{Y}_{-}							

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* Attach Additional Sheets If Necessary